



Peter Cohen
Vice President - Regulatory

March 29, 2024

Ms. Amy Dumeny
Administrative Director
Maine Public Utilities Commission
242 State Street, 18 SHS
Augusta, ME 04333-0018

RE: CENTRAL MAINE POWER COMPANY,
Request for approval of Rate Change Regarding Annual Reconciliation of Stranded Cost
Revenue and Cost Pertaining to Central Maine Power Company
Docket No. 2024-00015

Dear Ms. Dumeny,

Pursuant to Paragraphs 9 and 10 of the Stipulation approved by the Commission in its Order dated June 14, 2023 in Docket No. 2022-00341, Central Maine Power Company submits the following:

- (a) the Company's stranded cost revenue requirements for Rate Year 2 which covers the period March 2024 through February 2025; and
- (b) a reconciliation of CMP's stranded costs and related revenue for Rate Year 1 which covers the period March 2023 through February 2024.

CMP is prepared to meet with the Commission Staff and others to discuss the processing of this filing and request. If the Commission has any questions about the attached filing, please contact me.

Sincerely,

Peter Cohen
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Central Maine Power Company

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STATE OF MAINE
PUBLIC UTILITIES COMMISSION

DOCKET NO. 2024-00015

March 29, 2024

CENTRAL MAINE POWER COMPANY)	Initial Filing of Central
Request for Approval of Rate Change)	Maine Power Company
Regarding Annual Reconciliation of Stranded)	
Cost Revenue and Costs Pertaining to)	
Central Maine Power Company)	

Pursuant to Paragraphs 9 and 10 of the Stipulation approved by the Commission in its Order dated June 14, 2023 in Docket No. 2022-00341 (“Stipulation”), Central Maine Power Company (“CMP” or the “Company”) submits the following:

- (a) the Company’s stranded cost revenue requirements, effective July 1, 2024, to reflect, among other changes, the revised value of the sale of CMP’s purchased power entitlements for Rate Year 2 (“RY2”), which covers the period March 2024 through February 2025¹ and revised Net Energy Billing (“NEB”) expense; and
- (b) a reconciliation of CMP’s stranded costs and related revenue for Rate Year 1 (“RY1”) which covers the period March 2023 through February 2024.

In this filing, CMP refers to the costs associated with long-term contracts and Community Energy (“CE”) projects entered into pursuant to 35-A M.R.S.A. § 3210-C and §§ 3601-3609 as “stranded costs,” although, as noted in the Commission’s Order dated October 26, 2011 in Docket No. 2011-222, it is clear that costs under these contracts are not “stranded costs” as defined by statute. In that Order, the Commission determined that for cost recovery purposes, there is no reason to treat such costs differently than stranded costs associated with existing purchased power contracts and accordingly ordered that utility costs associated with long-term contracts shall be treated the same as other purchased power contract-related stranded costs and addressed in utility stranded costs proceedings. Chapter 313 section

¹ Per CMP's filing letter dated January 29, 2024 in Docket No. 2022-00341, CMP requested to defer the March 1, 2024 price change for RY2 to July 1, 2024.

K7 states: **Cost and Benefit Allocation.** The costs and benefits incurred or realized by the investor-owned transmission and distribution utility shall be reviewed by the Commission on an annual basis for inclusion in the utility's stranded cost rates. The process established by the Commission shall be consistent with the allocation of costs and benefits specified in Title 35-A, section 3210-F. Eligible costs and benefits include: incremental administrative costs, payments or bill credits, and revenue from the monetization of the output of the eligible facility. Likewise, with respect to RPS contracts, the Commission's December 8, 2020 Order in Docket No. 2020-00033 states, "That CMP and Versant may recover through stranded cost proceedings the costs they prudently incur through the administration of the Contracts and in fulfilling their obligations thereunder." With respect to Tariff Rate Net Energy Billing arrangement, Section 3(K)(7) of Chapter 313 provides, "The costs and benefits incurred or realized by the investor-owned transmission and distribution utility shall be reviewed by the Commission on an annual basis for inclusion in the utility's stranded cost rates."

Also included, in accordance with Paragraph 10 of the Stipulation, is the attendant stranded cost price change to be effective July 1, 2024, reflecting the above-mentioned revenue requirements.

The stranded costs base rates for the RY2 period, determined pursuant to Paragraph 10 of the Stipulation, reflect a revenue requirement of \$95,330,009. This amount is a net increase of \$43,806,191 to the currently effective RY1 stranded cost base revenue requirement of \$51,523,818.

In addition, the reconciliation of stranded costs and revenues for RY1 including long term contract and net energy billing program reallocation plus incremental reconciliation related to RY3, produces an under-collection of \$87,863,715.

The combined stranded cost revenue requirement amounts to \$183,193,723, which is an overall increase of \$88,053,377 to the currently effective stranded cost revenue requirement. Table 1² provides a summary of the stranded cost revenue requirement change to be included in Tariffs on July 1, 2024.

² Stranded Cost Summary Table 1 is replicated as Attachment SC1 Stranded Cost Summary.

Table 1

	Revenue Requirement	
A	Stranded Cost Rates - Entitlement (Base)	\$
	Rate Year 2 (March 2024 to February 2025)	95,330,009
	Stranded Cost Rates - Reconciliation (Incremental)	
	Rate Year 1 (March 2023 to February 2024) Reconciliation	69,752,214
	Reallocation of Long-Term Contract Costs March 2023 through February 2024 (1)	10,868,996
	Reallocation of NEB Costs March 2023 through February 2024 (1)	3,397,927
	NECEC Rate Relief Fund	(2,733,572)
	Regional Greenhouse Gas Initiative (RGGI) Proceeds	-
	Return on Investment	3,479,022
	Prior Year's Reconciliation Undercollection (Overcollection)	3,099,128
B	Total Stranded Cost Reconciliation	87,863,715
C = (A+B)	Total Stranded Cost Revenue Requirement for July 1, 2024	183,193,723
	Stranded Costs Revenue Currently in Rates	
	Base (2)	51,523,818
	Incremental (3)	43,616,528
D	Total Stranded Cost Revenue Currently in Rates	95,140,346
	Change in Revenue Requirement	
	Base	43,806,191
	Incremental	44,247,186
E = (C-D)	Total Change in Stranded Cost Revenue Requirement	88,053,377
E/D	% Change Total Stranded Cost Base and Incremental	93%

(1) See Long-Term Contract Reallocation Attachment 1 (Pages 1-9) in this filing for details

(2) Rate Year 1 Revenue Requirement per Stipulation Stranded Cost Summary in Docket No. 2022-00341 dated June 14, 2023.

(3) SC Incremental Revenue Requirement from Rate Year 3 Reconciliation Stipulation Attachment 2 dated June 8, 2023 in Docket No. 2023-00039

This increase in total stranded cost revenue requirements, coupled with the simultaneous distribution price change proposed by CMP in Docket No. 2024-00014, produces a 24.13%³ increase in the average delivery price for residential customers. The standard offer price in effect for 2024 for residential and small commercial customers is 36.89%⁴ lower than the standard offer price in effect during 2023. Accordingly, the overall total average bundled price change for residential customers effective July 1, 2024 is 12.53% higher than the corresponding January 1, 2024 bundled prices.

³ This percentage change reflects transmission prices effective January 1, 2024, as July 1, 2024 prices are not yet known.

⁴ The residential and small commercial standard offer price in 2023 changed on July 15, 2023. A weighted average approach was used in calculating the price in effect during 2023

This filing is organized into the following sections:

- I. Stranded Cost Rate Year 2 Price Change
- II. Stranded Cost Rate Year 1 Reconciliation Expense
- III. Stranded Cost Rate Year 1 Reconciliation Revenue
- IV. Rate Design
- V. Filing Appendix

I. Stranded Cost Rate Year 2 Price Change

The revenue requirement for RY2 as initially approved by the Commission in Docket No. 2022-00341 is \$86,254,352, which is \$34,730,534 higher than the currently effective RY1 base revenue requirement. Per the Stipulation, CMP did not levelize the stranded cost revenue requirement over the three-year reset period. The changes proposed by CMP in this filing increase the RY2 revenue requirement from Docket No. 2022-00341 by \$9,075,657 to \$95,330,009. Therefore, and as stated above, the net increase to base stranded costs for RY2 will be \$43,806,191 excluding carrying costs on the price change delay from March 2024 to July 2024. This increase results primarily from lower revenues the Company expects from the Purchased Power contracts and higher Net Energy Billing (“NEB”) expenses. Table 2 summarizes the Entitlement updates.

Table 2

Entitlement Update Docket No. 2024-00015						
Rate Year 2 (March 2024 - February 2025)						
	March 2023- February 2024 Revenue Requirement 1/ (1)	Docket No. 2022- 00341 Stipulation 2/ (2)	Variance from March 2023- February 2024 Revenue Requirement (3) (3= 2-1)	Docket No. 2024- 00015 Entitlement Filing (4)	Variance from Docket No. 2022- 00341 (5) (5= 4-2)	Increase (Decrease) to Stranded Cost Revenue Requirement (6) (6= 4-1)
PPA Expenses	\$ 31,203,113	\$ 32,683,148	\$ 1,480,035	\$ 30,012,012	\$ (2,671,136)	\$ (1,191,101)
Entitlement Revenue	(35,495,616)	(39,093,735)	(3,598,119)	(23,602,454)	15,491,281	11,893,162
Net PPA Expenses	\$ (4,292,503)	\$ (6,410,587)	\$ (2,118,084)	\$ 6,409,558	\$ 12,820,145	\$ 10,702,061
Reallocation of Long Term Contracts	\$ (8,580,372)	\$ (10,495,142)	\$ (1,914,770)	\$ (3,937,070)	\$ 6,558,072	\$ 4,643,302
Net Energy Billing Tariff Rate						
Bill Credits	\$ 100,511,252	\$ 136,654,443	\$ 36,143,191	\$ 119,619,188	\$ (17,035,255)	\$ 19,107,936
Revenues	(32,449,283)	(45,372,603)	(12,923,320)	(37,549,250)	7,823,353	(5,099,967)
Net Energy Billing Tariff Rate Subtotal	\$ 68,061,969	\$ 91,281,840	\$ 23,219,871	\$ 82,069,938	\$ (9,211,902)	\$ 14,007,969
Net Energy Billing kWh Netting Program	\$ 9,875,633	\$ 14,671,502	\$ 4,795,869	\$ 18,390,846	\$ 3,719,344	\$ 8,515,213
Net Energy Billing Capacity Revenue	\$ (111,349)	\$ (56,612)	\$ 54,737	\$ (321,130)	\$ (264,518)	\$ (209,781)
Net Energy Billing Administrative Costs	\$ 450,000	\$ 463,500	\$ 13,500	\$ 537,136	\$ 73,636	\$ 87,136
Total Net Energy Billing	\$ 78,276,253	\$ 106,360,230	\$ 28,083,977	\$ 100,676,790	\$ (5,683,440)	\$ 22,400,537
Nuclear Expenses	\$ 70,292	\$ 72,282	\$ 1,990	\$ 79,655	\$ 7,373	\$ 9,363
DOE Proceeds	-	-	-	-	-	-
Total Nuclear	\$ 70,292	\$ 72,282	\$ 1,990	\$ 79,655	\$ 7,373	\$ 9,363
HQ Tie Line Expenses	\$ 2,479,009	\$ 2,946,198	\$ 467,189	\$ 2,101,527	\$ (844,671)	\$ (377,482)
HQ Entitlement	(6,264,305)	(6,116,594)	147,711	(6,116,594)	-	147,711
Net HQ Expenses	\$ (3,785,296)	\$ (3,170,396)	\$ 614,900	\$ (4,015,067)	\$ (844,671)	\$ (229,771)
ASGA - Deferrals	\$ (40,962)	\$ (38,681)	\$ 2,281	\$ (38,681)	\$ -	\$ 2,281
Cape Station Lease	\$ (123,594)	\$ (63,354)	\$ 60,240	\$ (345,176)	\$ (281,822)	\$ (221,582)
NECEC Rate Relief Fund	-	-	\$ -	(3,500,000)	(3,500,000)	(3,500,000)
Reduction of Stipulation	(10,000,000)	-	\$ 10,000,000	-	-	10,000,000
Total Stranded Costs (Base)	\$ 51,523,818	\$ 86,254,352	\$ 34,730,534	\$ 95,330,009	\$ 9,075,657	\$ 43,806,191
Estimated Carrying Costs resulting from the deferral of price change from March 2024 to July 2024.						\$ 169,303
Total Stranded Costs including carrying costs						\$ 43,975,494
1/ Rate Year 1 (March 2023 through February 2024) revenue requirement per Stipulation Attachment 1 Stranded Cost Summary in Docket No. 2022-00341 Stipulation dated June 14, 2023.						
2/ Rate Year 2 (March 2024 through February 2025) revenue requirement per Stipulation Attachment 1 Stranded Cost Summary in Docket No. 2022-00341 Stipulation dated June 14, 2023.						

A) Summary of RY2 Purchased Power Agreements (PPA)

The projected above-market cost for RY2 resulting from changes described in Sections B through D total \$6,409,558 which is \$12,820,145 higher than the (\$6,410,587) RY2 above-market expense projected in the Docket No. 2022-00341 Stipulation for RY2. Table 3 summarizes the variance in RY2 above-market purchased power costs.

Table 3

Category	Docket No. 2022-000341 (1)	Docket No. 2024-00015 (2)	Variance (2)-(1)
Total Energy (kWh)	735,375,727	684,407,999	(50,967,728)
PPA Payments	\$32,683,148	\$30,012,012	(\$2,671,136)
Entitlement Revenues	(\$39,093,735)	(\$23,602,454)	\$15,491,281
Total Above-Market Costs	(\$6,410,587)	\$6,409,558	\$12,820,145

The \$12,820,145 increase in above-market cost is predominately the result of the termination of five RPS Tranche 1 projects that were included in Docket No. 2022-00341 coupled with lower forecasted market prices. The five contracts that have been terminated by date and project name are as follows:

Date Terminated	Project/Tranche
October 6, 2023	Canton Solar Energy Center, Tranche 1
October 6, 2023	Roxbury Solar, LLC, Tranche 1
November 3, 2023	Walden Solar Maine V, Tranche 1
December 4, 2023	BD Church Hill LLC, Tranche 1
January 12, 2024	Mousam River Solar LLC, Tranche 1

These contracts were terminated prior to their commercial operation dates, thus CMP never received deliveries from any of them.

Estimated entitlement revenue from the resale of the Long-Term Contracts (“LTC”), Community Energy (“CE”), and the majority of the Renewable Portfolio Standard (“RPS”) contracts is the product of the estimated contract deliveries and the published market prices. CMP uses the New York Mercantile Exchange (“NYMEX”) forward market prices for the Massachusetts Hub, discounted to account for Maine delivery locations. Estimated entitlement revenues are based on NYMEX forward market prices published on February 14, 2024.

Two of the RPS contracts do not include an energy component for CMP to resell into the ISO-NE Wholesale Energy Market. Brookfield White Pine Hydro is a RPS contract for Renewable Energy Credits (“RECs”) that CMP resells. To evaluate the value of the RECs, CMP uses brokerage quotes from Trident Brokerage Services LLC. CMP includes a forecast of REC revenue based on three- year

historical average of RECs delivered and the Trident forecast of REC prices. ReEnergy Livermore Falls, LLC is a contract for difference, therefore there are no products for CMP to resell.

B) Long-Term Contracts

CMP has included six LTCs executed pursuant to Title 35-A §3210-C. These include Evergreen Wind Power III, LLC (“Evergreen Wind”), BD Solar Augusta, BD Solar Oxford, BD Solar Fairfield, BD Solar 2 LLC (Winslow), and BD Solar Palmyra. Each agreement is anticipated to remain in effect through the twentieth anniversary of their respective Commercial Operation Dates.

Projected deliveries from Evergreen Wind are based on a calculated average of actual monthly generation from the facility over the preceding three-year period. CMP’s RY2 projections incorporate data from 2021-2023. The Evergreen Wind agreement is priced at variable ISO-NE Wholesale Energy rates discounted from the ISO-NE Internal Hub to the P-Node associated with Evergreen Wind, subject to a floor and ceiling. The capacity quantity used in this analysis for Evergreen Wind is the contract amount. The capacity rate, pursuant to the Evergreen Wind LTC terms, is the actual FCA Clearing Price from Auctions 15 and 16.

The projected deliveries from BD Solar Augusta, BD Solar Oxford, and BD Solar Fairfield are based on actual generation from July 2021 through December 2023. BD Solar 2 LLC (Winslow) is based on BD Solar Augusta for 2021-May 2022 and actual generation June 2022-December 2023. BD Solar Palmyra is based on BD Solar Fairfield for 2021-May 2022 and actual generation June 2022-December 2023. The Dirigo Solar projects are priced at fixed rates, with annual escalator, pursuant to each contract.

C) Community Energy Projects

CMP has included three CE agreements, executed pursuant to Title 35-A §3602. These include Athens Energy LLC (“Athens”), Pittsfield Solar, and Georges River Energy, LLC (“Georges River”).

Each agreement is anticipated to remain in effect through the twentieth anniversary of their respective Commercial Operation Dates.

Projected deliveries from Athens and Pittsfield Solar, are based on an average of actual monthly generation from each facility using data from 2021-2023. Georges River experienced a major outage in 2023 causing them to be offline impacting the generation in 2023. Therefore, for Georges River the average of the actual generation for 2020-2022 was used.

The CE agreements are prices at fixed rates pursuant to each contract.

D) Renewable Portfolio Standard Contracts

Tranche 1

CMP has included two RPS Tranche 1 agreements, executed pursuant to Title 35-A.M.R.S. §3210-G. Tranche 1 contracts included in RY2 are Brookfield White Pine Hydro and ReEnergy Livermore Falls. The remaining three RPS Tranche 1 projects are solar projects and not anticipated to achieve commercial operation during RY2 and are not included in this filing. Emery Meadow had been included in the reset filing and has since changed their anticipated commercial operation date past RY2 and therefore is not included in this update.

Projected deliveries from Brookfield White Pine Hydro are based on an average of actual monthly generation from the facility using data from 2021-2023. The Brookfield White Pine Hydro agreement is for RECs. This is a fixed rate contract with an annual escalator pursuant to the agreement.

Projected deliveries from ReEnergy Livermore Falls are based an average of actual monthly generation from the facility using data from 2021-2023. There is an annual cap of 219,000 MW for this project. ReEnergy Livermore Falls is a Contract for Difference (CFD) with an annual cap on deliveries. Projected monthly revenue and expenses are a result of comparing the CFD price to the market prices and estimating when the contract will result in monthly payments to ReEnergy or monthly revenue to CMP rate payers.

Tranche 2

CMP has included one RPS Tranche 2 agreement, executed pursuant to Title 35-A.M.R.S. §3210-G. The one Tranche 2 agreement included in this filing is Helix Maine Wind Development LLC (“Helix”). The remaining four RPS Tranche 2 projects are solar projects and not anticipated to achieve commercial operation during RY2 and are not included in this filing.

Pursuant to the Commission Order, CMP was awarded 50% of the facility output. CMP’s projected Helix deliveries are based on fifty percent of the average of actual monthly generation from the facility using data from 2021 through 2023.

Each of the RPS 1 and RPS 2 agreements are anticipated to remain in effect through the twentieth anniversary of their respective Commercial Operation Dates.

E) Net Energy Billing

Enacted to meet Maine’s climate objectives, on June 26, 2019, the Maine Legislature passed An Act To Promote Solar Energy Projects and Distributed Generation Resources in Maine (the “Act”). The Act resulted in major changes to the Chapter 313, Docket No. 2019-00197, Net Energy Billing (NEB) rule. The legislature created two categories of NEB to financially incentivize distributed renewable energy development in Maine. One category is a traditional kWh net metering program, and the other category is a Tariff Rate Financial Credit program. The “Act” expanded the size of projects from 660 kW up to 4,999 kW. CMP includes estimated stranded costs associated with each program type in this proceeding pursuant to the Stipulation in Docket No. 2022-00042.

Table 4 provides all estimated Net Energy Billing Stranded Costs projected by the Company.

Table 4

Category	March 1, 2024 - February 28, 2025
NEB kWh Expense	\$18,390,846
NEB Tariff Expense	\$119,619,188
NEB Tariff Revenue	(\$37,549,250)
NEB Capacity Revenue	(\$321,130)
NEB Administrative Costs	\$537,136
Total	\$100,676,790

i. Net Energy Billing Kilowatt Credits

NEB is a billing practice under which the customer is billed based on net energy over a Billing Period taking into account accumulated credits from previous Billing Periods. Customers receive NEB credits from their own generation and/or a shared financial interest or Community Energy agreement. CMP estimated the lost revenue associated with the kWh net metering program based on a projection of credits that will be applied to customer invoices. CMP’s projections include credits from facilities that have achieved commercial operations and new facilities anticipated to achieve commercial operations during RY2. To calculate the stranded cost associated with the kWh program, CMP multiplies the distribution component of the applicable T&D rates by the anticipated kWh credit applied to customer invoices. See [Attachment E4 \(Page 1\)](#) for details.

ii. Net Energy Billing Financial Credits - Tariff Rate

Under the Act, CMP is required to provide financial credits to customers who participate in the Tariff Rate Net Energy Billing program. Tariff Rate means the applicable rates (Tariff Rates and the Alternative Tariff Rates for the Small, Medium and Large Commercial Classes) established in accordance with MPUC Rule Chapter 313, Section 3(k). Pursuant to the Act and Chapter 313, CMP sells the output from the tariff rate facilities in the ISO-NE Wholesale Energy Market. The difference between the Tariff

Rate Financial credits applied to customer invoices and the market revenue received from ISO-NE are recovered through CMP's stranded cost rates.

CMP projected the financial credits to be applied to customers in the tariff rate program by estimating the kilowatts generated by tariff rate facilities that have or are anticipated to achieve commercial operations during RY2. To estimate the expense, CMP used the medium prices for both the tariff and alternative tariff rate programs set by the Commission Order issued on December 18, 2023 for March through December 2024 and escalated the energy component by the percent change in NYMEX market prices and used a 2% escalation on the T&D component in order to estimate January and February 2025 expenses.

Estimated revenue for the tariff rate program is the product of the estimated kilowatts generated by tariff rate facilities and the NYMEX forward prices for the Massachusetts Hub, discounted to account for Maine delivery locations. [Attachment E4 \(Page 2\)](#) provides a summary of estimated revenue for RY2, based on NYMEX forward market prices published on February 14, 2024.

iii. Net Energy Billing Capacity Credits

Facility owners in the Tariff program may elect to participate in the ISO-NE Forward Capacity Market (FCM). Facility owners that do elect to participate in the FCM are required to negotiate a capacity buyout with CMP pursuant to Chapter 313 and their Customer Net Energy Billing Agreement. CMP projected Capacity revenue based on Capacity Buyout Agreements with projects that have elected to participate in the FCM. See [Attachment E4 \(Page 3\)](#) for details.

iv. Net Energy Billing Administrative Costs

Pursuant to Chapter 313, eligible costs include costs to administer the net energy billing programs and shall be included in CMP's stranded cost rates as specified in Title 35-A, section 3210-F. CMP's RY2 projection of administrative costs are provided in [Attachment E4 \(Page 4\)](#) for details.

F) Long-Term Contract and Net Energy Billing Reallocation

Under 35-A M.R.S. § 3210-F, revenues associated with the long-term contract reallocations from Versant's Bangor Hydro and Maine Public districts are reflected in CMP's revenue requirement. The projection of LTC's were shared between both companies on March 12, 2024, and confirmed on March 13, 2024⁵. Based on projected revenues and expenses from both companies, the estimated reallocation for RY2 would be that Versant would owe CMP \$3,937,070. See Attachment E3 for details.

Consistent with Docket No. 2022-00341, CMP and Versant are not including their NEB agreement net costs and NEB administrative costs in this allocation but will allocate during the annual reconciliation filing once actual costs are known. Including the long-term contract reallocation estimate is done to minimize the impact of differences between forecasted and actual net expense during the annual reconciliation filings.

G) Nuclear Expenses

CMP's nuclear revenue requirement projection for RY2 of \$79,655 is \$7,373 higher than the amount filed in Docket No. 2022-00341 and is \$9,363 more than the RY1 amount currently in rates. The increase over current amounts is primarily driven by an increase in Maine Yankee expenses based on the companies November 2023 revenue requirements forecast. On March 25, 2021, the Yankees filed another complaint for damages sustained from January 1, 2017 through December 31, 2020 (Phase V cases). Based on the timing of prior litigation cycles, it is unlikely that any proceeds awarded will be received prior to the end of 2024. Therefore, CMP will include as part of the RY2 reconciliation any DOE litigation proceeds received during the rate year. See Attachment E5 for details.

⁵ Versant shared an update to their forecast on Friday, March 22, 2024. This is not reflected within Central Maine Power's Long-Term Contract reallocation within this filing, as it was too late to timely incorporate. An updated reallocation will be incorporated into an updated filing, as appropriate.

H) Hydro Quebec Support Costs and Revenue

Total stranded costs associated with Hydro Quebec Phase II Interconnection facilities (“HQ”) decreased \$844,671 from Docket No. 2022-00341 projections. The decrease is primarily driven by lower than projected expense for the New England Hydro Transmission Electric Company. There is no change to HQ revenue from the projection in Docket No. 2022-00341. There is no update to the projection in HQ Interconnection Capability Credits nor firm service revenue, as firm service revenue is based on a fixed price.

RY2 HQ net costs are \$229,771 lower than the RY1 amounts currently included in rates. The net decrease is mainly due to the lower HQ expenses but offset slightly by lower projected revenue than the current revenue requirement. See Attachment E6 for details.

On May 2021, the FERC approved an Offer of Settlement submitted by the asset owners and the IRH management committee on behalf of the renewing interconnection rights holders, which includes CMP, which amended and extended four support agreements and the use agreement to October 31, 2040.

On March 23, 2021, the Commission issued an order granting approval of CMP’s and Versant Power’s joint petition, for a certificate of public convenience and necessity for the renewal of their capacity use rights, approving the extension of the agreements and authorizing the continued reconcilable rate treatment of HQ Phase I-II expense and revenue in stranded cost proceedings.

I) Cape Station

Effective March 20, 2023, the Seventh Amendment to the Cape Station Lease Agreement extended the expiration date of the Agreement from May 31, 2026 to May 31, 2028. In Docket No. 2022-00341, CMP projected Cape Station net lease revenue of \$63,354 during RY2. The Company has since received an updated revenue and expense forecast from NextEra Energy for RY2 which includes revised energy and capacity revenue projections along with revised maintenance expenses. The revised net

revenue estimate is \$345,176 for RY2 which is \$281,822 higher net revenue than the original projection. See Attachment E7 for details.

J) NECEC Rate Relief Fund

Pursuant to the Stipulation dated July 30, 2019 in Docket No. 2019-00179, NECEC LLC and CMP established a \$140,000,000 NECEC Rate Relief Fund to be used to provide per kilowatt hour rate relief for retail electricity customers within CMP's service territory. To fund the NECEC Rate Relief Fund, CMP was to contribute the annual \$1,500,000 transfer payments to be received from NECEC LLC in quarterly increments of \$375,000 on January 1, April 1, July 1 and October 1. In addition, NECEC LLC was to make annual \$2,000,000 contributions to the NECEC Rate Relief Fund in quarterly increments of \$500,000 less an escrow fee on January 1, April 1, July 1 and October 1. These quarterly payments began on January 4, 2021 and were to continue for a 40-year period. Due to the November 19, 2021 suspension of the NECEC project pending a decision by the Maine Business and Consumer Court on NECEC LLC's request for a preliminary injunction to temporarily prevent enforcement of the Referendum against the project, NECEC LLC temporarily suspended the quarterly payments. In August 2023, construction of the project recommenced. CMP includes projected payments of \$3,500,000 for RY2. See Attachment E8 for details.

II. Stranded Cost Rate Year 1 Reconciliation Expense

Pursuant to Paragraph 9 of the Stipulation, CMP performed monthly reconciliations on actual stranded costs to projected stranded costs and actual stranded cost revenues to projected stranded cost revenues. The reconciliation of stranded costs and revenues for RY1 produces an under-collection of \$87,863,715 including carrying costs and return on investment, comprised of the following key items:

- \$ 27,053,870 higher than projected RY1 stranded cost expenses
- \$ 39,428,718 under-collected RY1 stranded cost revenues

- \$ 3,269,626 in carrying costs for RY1 reconciliation⁶
- \$ 10,868,996 lower than projected long-term contract reallocation with Versant Power
- \$ 3,397,927 NEB reallocation with Versant Power
- (\$2,733,572) in NECEC payments that resumed July 1, 2023
- \$ 3,479,022 return on investment beginning July 1, 2024
- \$ 3,099,128 Rate Year 3 incremental reconciliation variance under-collection

During RY1, stranded cost expenses were \$27,053,870 higher than projected in Docket No. 2022-00341 summarized below in Table 5.

⁶ In accordance with the Stipulation, CMP calculated carrying costs using its actual average short-term debt rate for each month.

Table 5

	Actual	Docket No. 2022-00341 2/	Variance 1/
Nuclear Expenses			
Nuclear Expenses	\$ 150,104	\$ 70,292	\$ 79,812
Nuclear Proceeds	0	0	0
Net Nuclear Expenses	150,104	70,292	79,812
Purchased Power			
Expense	29,700,591	31,203,113	(1,502,522)
Revenue	(13,582,010)	(35,495,616)	21,913,606
Above-Market Costs	16,118,581	(4,292,503)	20,411,085
NEB / DG Administrative Costs	506,732	450,000	56,732
NEB kWh Netting Agreements	10,887,924	9,875,633	1,012,291
NEB Capacity Revenue	(300,973)	(111,349)	(189,624)
NEB Tariff Rate Agreements			
Bill Credits	81,387,408	100,511,252	(19,123,844)
Revenues	(12,725,599)	(32,449,283)	19,723,684
Reduction per Stipulation	0	(10,000,000)	10,000,000
NEB Tariff Rate Agreement Subtotal	68,661,809	58,061,969	10,599,840
Amortizations			
Deferrals	(40,962)	(40,962)	0
Cape Station Lease	(753,195)	(123,594)	(629,601)
Hydro Quebec (HQ)			
Expense	1,714,963	2,479,009	(764,046)
Revenue	(9,786,922)	(6,264,305)	(3,522,617)
Net HQ Expenses	(8,071,959)	(3,785,296)	(4,286,663)
Reallocation of LTC	(8,580,373)	(8,580,372)	(1)
Total	\$78,577,687	\$51,523,817	\$27,053,870
<small>1/ A negative amount designates an over-collection or under-return. A positive amount designates an under-collection or over-return. 2/ Projected in SC Reset Case Docket No. 2022-00341</small>			

A) PPAs and Long-Term Contracts

Actual PPA and Long-Term Contract payments were \$1,502,522 lower than projections. Actual entitlement revenues were \$21,913,606 lower than projected due to lower actual deliveries and market conditions resulting in lower Locational Marginal Prices (LMP). This resulted in actual RY1 above-market costs being \$20,411,085 higher than projections. See [Attachments R5-R9](#) for details.

The kWh deliveries PPAs and LTCs were lower than projected. This is driven by primarily by lower than anticipated generation from Evergreen Wind, Helix Wind, BD Solar Augusta, BD Solar Oxford, and BD Solar Fairfield.

B) Net Energy Billing

CMP has summarized the impact of Net Energy Billing programs as follows:

i. Net Energy Billing Kilowatt Credits

CMP includes the stranded cost component of lost revenues associated with the kWh netting program in the RY1 projections. This resulted in RY1 stranded cost associated with kWh netting program being \$1,012,291 higher than projected. See Attachment R10b for details.

ii. Net Energy Billing Financial Credits - Tariff Rate

The difference between the bill credits provided to customers and the market revenue received from these facilities is included in CMP's RY1 reconciliation. This resulted in RY1 stranded cost associated with Tariff Rate program being \$10,599,840 higher than projected. See Attachment R2 for details. Attachment R10a delineates monthly NEB revenues by facility.

v. Net Energy Billing Capacity Credits

Facility owners in the Tariff program may elect to participate in the ISO-NE forward capacity Market (FCM). Facility owners that do elect to participate in the FCM are required to negotiate a capacity buyout with CMP pursuant to Chapter 313 and their Customer Net Energy Billing Agreement. CMP projected Capacity revenue based on Capacity Buyout Agreements with projects that have elected to participate in the FCM and have qualified during RY1. Actual capacity revenue was \$189,624 higher than projected. See Attachment R2 for details.

iii. Net Energy Billing Administrative Costs

Pursuant to Chapter 313, eligible costs including costs to administer the net energy billing programs shall be reviewed for inclusion in CMP's stranded cost rates as specified in Title 35-A, Section 3210-F. The incremental administrative costs incurred during RY1 were \$56,732 higher than projected. See Attachment R2 for details.

C) Long-Term Contract and Net Energy Billing Reallocation

In its Order dated March 12, 2015 in Docket Nos. 2014-00077, 2014-00320, and 2014-00118, the Commission approved the stipulation setting forth the methodology to be used by CMP and Versant Power (formerly Emera Maine) to allocate the eligible costs and direct financial benefits associated with long-term energy contracts. Per the stipulation, CMP and Versant Power will include in their annual reconciliation filings (a) actual long-term contract expenses such as payments made under the contract and any broker fees and; (b) actual revenue received from the resale of products received under such contracts such as energy, capacity, and renewable energy certificates. In addition, per 65-407 Chapter 313 Section K 7, CMP and Versant will include the costs and benefits of their Net Energy Billing Tariff Agreements and Renewable Portfolio Standard Contracts in the reallocation calculation for the period March 1, 2023 through February 29, 2024. Per Commission Order dated March 11, 2022 in Docket No. 2021-00360, CMP and Versant also will reconcile the costs and benefits associated with the Net Energy Billing kWh Netting program.

CMP submits in this filing the long-term contract reallocation calculation supporting an expense of \$10,686,996 for the long-term contract and renewable portfolio contract stranded costs. In Docket No. 2022-00341, CMP included a projection of the long-term contract reallocation where Versant Power would forward \$8,580,382 to CMP for RY1. The actual reallocation calculation provides that CMP should forward \$2,288,624 to Versant Power. CMP includes the variance of \$10,868,996 for recovery in its RY1 reconciliation. See Reallocation Attachment 1 (Page 2) for details.

CMP also includes a reallocation of \$3,397,927 of net energy billing tariff rate agreement costs, kWh netting agreement lost revenue, NEB capacity revenue and NEB incremental administrative costs from CMP to Versant Power. See Reallocation Attachment 1 (Page 6) for details.

CMP anticipates that the Commission will review the allocation calculations provided by CMP and Versant Power and issue an order directing CMP to transfer the net amount, including carry costs, of

\$5,686,551 to Versant Power to effect the proper allocation of stranded costs. See Reallocation Attachment 1 (Page 1) for details.

D) Nuclear Expenses

Total nuclear expenses were \$79,812 higher than projected. Maine Yankee's remaining net operating cost contributed largely to the variance. See Attachment R4 for details.

E) Hydro Quebec Support Costs and Revenue

CMP's net costs associated with its interests in the HQ Phase II interconnection were (\$8,071,959) which decreases stranded costs by \$4,286,663 from the projection of (\$3,785,296). HQ support costs were \$764,046 lower than projections primarily due to lower than anticipated expenses for New England Hydro-Transmission Electric and New England Hydro Transmission Companies. HQ entitlement revenue was \$3,522,617 higher than expected. The entitlement increase is comprised of \$1,011,292 from higher Interconnection Capability Credits and \$2,511,325 from higher transmission revenue. See Attachment R2 for details.

F) Cape Station

Per the terms of the Lease Agreement with FPL Energy Cape, CMP receives lease payments equal to fifty percent (50%) of the facility's net operating revenue less expenses. Actual net receipts from the Cape Lease Agreement were \$629,601 higher than the RY1 projection of \$123,594 from Docket No. 2022-00341 due to higher market revenues during the period. See Attachment R2 for details.

G) NECEC Rate Relief Fund

CMP will return to customers via stranded cost rates monies paid into the NECEC Rate Relief Fund. During RY1, CMP received quarterly payments of \$875,000 on July 1, 2023, October 1, 2023, and January 1, 2024, totaling \$2,625,000. CMP includes this return to customers, plus carrying costs, in the reconciliation. See Attachment R11 for details.

H) Regional Greenhouse Gas Initiative ("RGGI") Funds

In Docket No. 2016-00244, the Commission issued an Order directing Efficiency Maine Trust to transfer designated funds received from RGGI auction proceeds to the transmission and distribution utilities and directing CMP to return the funds to ratepayers by flowing them through stranded costs rates. CMP included the March 3, 2017 proceeds in Docket No. 2017-00047. As of the date of this filing, CMP has not received any additional funds. CMP will include any future Efficiency Maine Trust funds in a future stranded cost reconciliation update.

III. Stranded Cost Rate Year 1 Reconciliation Revenue

The following section discusses Stranded Cost Revenues for Rate Year 1.

A) Stranded Cost Revenue

During RY1, actual stranded cost revenues collected from customers equaled \$12,091,594, which was \$39,428,718 less than projected. CMP calculated the stranded cost revenues as follows:

- Core Rate Revenue equaled \$12,161,739. For the period March 2023 through February 2024, actual revenues billed under CMP's SmartCare system were used to determine core revenues for those months.⁷
- Targeted Rates and Contracts equaled (\$70,145). In Docket No. 2022-00341, CMP projected no stranded cost revenues from targeted customers. Therefore, CMP includes the stranded cost revenue from these customers, negative or positive, in the reconciliation amount.

Table 6 summarizes the actual revenue compared to the projected revenue.

⁷ CMP's SmartCare system contains prices by component (distribution, stranded costs, ELP, EMT Assessment and Transmission). The system applies the component prices to billing units to calculate revenues. The above amount excludes the Net Energy Billing (NEB) credits granted to customers. For illustrative purposes, the NEB credits are shown by rate class in Reconciliation Attachment R3 Supplement. These bill credits are reported in the SC Expense section of this filing in Reconciliation Attachment R2 – Monthly Summary of Stranded Cost Expense - Rate Year 1 – Actual Expenses.

Table 6

Category	Actual	Docket No. 2022-00341 1/	Variance
Core Revenues	\$12,161,739	\$51,520,312	(\$39,358,573)
Targeted Rates and Contracts	(70,145)	0	(70,145)
Total	\$12,091,594	\$51,520,312	(\$39,428,718)

1/ Projected in SC Reset Case Docket No. 2022-00341

To create projected revenues, CMP multiplied forecasted rate design units based on CMP projections of \$51,520,312 from Docket No. 2022-00341 for the period March 2023 through February 2024 by the March 1, 2023 (RY1) Stranded Cost Base Rates in accordance with the aforementioned Docket. See Attachment R3 (Page 1 through 3) for details.

B) Targeted Contracts and Programs

Stranded cost revenues for March 2023 through February 2024 reflect the actual amounts billed or credited to targeted customers. Due to minimal activity expected from targeted customers, CMP continued to provide no projections for this group in the Stranded Cost Reset in Docket No. 2022-00341 and associated future updates. In addition, CMP continues to report the actual monthly targeted stranded cost revenues from all targeted customers, as a group, directly below core class totals on Attachment R3.

CMP's RY3 variance of (\$70,145) is equivalent to the actual stranded cost revenues collected from this group for the period March 2023 through February 2024. With this balance, CMP further updated the stranded cost rate change variance by this amount.

C) Recovery of Rate Year 3 Stranded Cost Reconciliation Amount

CMP has tracked the actual RY3 reconciliation amount collected from customers. For the period March 2023 through February 2024, CMP projected to collect stranded cost revenues totaling \$28,947,725, but collected \$25,848,597 resulting in a under-collection of \$3,099,128.⁸

⁸ To calculate the March 2023 through June 2023 core incremental revenue projections, CMP multiplied the forecasted rate design units in Docket No. 2022-00042 by the 7/1/22 incremental rates. To calculate the July 2023

CMP proposes to collect this amount to customers as part of this RY1 stranded cost reconciliation adjustment. As part of the reconciliation for the period March 2024 through February 2025, CMP will reflect in rates any additional variance from RY1 during the period March 2024 through June 2024. See Attachment R3 (Page 4 through 6) for details.

IV. Rate Design

In this filing, CMP implemented the rate design from Docket No. 2022-00160 where the Stranded Cost revenue requirement is allocated to the rate classes based upon each class's proportionate kWh load share, Net Energy Billing stranded costs are received through the fixed charge, and all other stranded costs are collected through a volumetric charge.

The Commission is currently evaluating stranded cost rate design in Docket No. 2023-00230. If needed, in future update filings, CMP will modify its rate design to implement the methodology approved in the new proceeding. See attachments RD1 and RD2 for details.

through February 2024 incremental revenue projections, CMP multiplied the forecasted rate design units in Docket No. 2023-00039 (based upon approved forecast from Docket No. 2022-00152) by the 7/1/23 incremental rates.

V. Filing Appendix

The accompanying filing is organized as follows:

Entitlement Attachments

Attachment E1- Entitlement Summary showing Stranded Cost revenue requirement update for RY2

Attachment E2- Updated summary of RY2 Purchased Power Agreements (page 1), On and Off Peak energy (pages 2 and 3), total payments (page 4), total revenues (page 5), and above-market costs (page 6)

Attachment E3- Reallocation of Long-Term Contracts updated with RY2 projections

Attachment E4- Net Energy Billing Programs with updated RY2 projections for the kWh Netting, Tariff Rate, and Capacity Revenue, and NEB Administrative Costs

Attachments E5- Nuclear expenses updated for RY2

Attachment E6- Hydro Quebec Tie Line Support Costs and Revenue updated for RY2

Attachment E7- Cape Station lease revenue updated for RY2

Attachment E8- NECEC payments updated for RY2

Reconciliation Attachments

Attachment R1 - Reconciliation summary including all reconcilable items, carrying costs, and return on investment

Reallocation Attachment 1 – Long-Term Contract and Net Energy Billing reallocations between Versant Power and CMP

Attachment R2 – Monthly summary of Stranded Cost expense: Variance, actual and projected

Attachment R3 – Monthly summary of Stranded Cost revenue: Variance, actual and projected

Attachment R4 – Monthly Nuclear expense: Actual, projected and variance

Attachment R5 – Summary of PPA deliveries, payments, revenues and above-market costs including long-term contracts, community energy contracts and Renewable Portfolio Standard Contracts

Attachment R6 – Monthly PPA deliveries: Actual, projected and variance

Attachment R7 – Monthly PPA payments: Actual, projected and variance

Attachment R8 – Monthly Entitlement revenues: Actual, projected and variance

Attachment R9 – Monthly above-market costs: Actual, projected and variance

Attachment R10a – Net Energy Billing Tariff Rate program costs

Attachment R10b – Net Energy Billing kWh Netting Agreement lost revenues

Attachment R11 – NECEC rate relief fund

Attachment RD1- Stranded Cost rate design and revenue allocation

Attachment RD2- Rate summary and Rate A bill impact

Central Maine Power Company
Stranded Cost Revenue Requirement Summary
Rate Year 2 Entitlement (Base) and Rate Year 1 Stranded Cost Reconciliation (Incremental)
July 1, 2024

		Revenue Requirement
A	<u>Stranded Cost Rates - Entitlement (Base)</u>	\$
	Rate Year 2 (March 2024 to February 2025)	95,330,009
	<u>Stranded Cost Rates - Reconciliation (Incremental)</u>	
	Rate Year 1 (March 2023 to February 2024) Reconciliation	69,752,214
	Reallocation of Long-Term Contract Costs March 2023 through February 2024 (1)	10,868,996
	Reallocation of NEB Costs March 2023 through February 2024 (1)	3,397,927
	NECEC Rate Relief Fund	(2,733,572)
	Regional Greenhouse Gas Initiative (RGGI) Proceeds	-
	Return on Investment	3,479,022
	Prior Year's Reconciliation Undercollection (Overcollection)	3,099,128
B	Total Stranded Cost Reconciliation	87,863,715
C = (A+B)	Total Stranded Cost Revenue Requirement for July 1, 2024	183,193,723
	<u>Stranded Costs Revenue Currently in Rates</u>	
	Base (2)	51,523,818
	Incremental (3)	43,616,528
D	Total Stranded Cost Revenue Currently in Rates	95,140,346
	<u>Change in Revenue Requirement</u>	
	Base	43,806,191
	Incremental	44,247,186
E = (C-D)	Total Change in Stranded Cost Revenue Requirement	88,053,377
E/D	% Change Total Stranded Cost Base and Incremental	93%

(1) See Long-Term Contract Reallocation Attachment 1 (Pages 1-9) in this filing for details

(2) Rate Year 1 Revenue Requirement per Stipulation Stranded Cost Summary in Docket No. 2022-00341 dated June 14, 2023.

(3) SC Incremental Revenue Requirement from Rate Year 3 Reconciliation Stipulation Attachment 2 dated June 8, 2023 in Docket No. 2023-00039

Entitlement Update Docket No. 2024-00015						
Rate Year 2 (March 2024 - February 2025)						
	March 2023- February 2024 Revenue Requirement 1/ (1)	Docket No. 2022- 00341 Stipulation 2/ (2)	Variance from March 2023- February 2024 Revenue Requirement (3) (3= 2-1)	Docket No. 2024- 00015 Entitlement Filing (4)	Variance from Docket No. 2022- 00341 (5) (5= 4-2)	Increase (Decrease) to Stranded Cost Revenue Requirement (6) (6= 4-1)
PPA Expenses	\$ 31,203,113	\$ 32,683,148	\$ 1,480,035	\$ 30,012,012	\$ (2,671,136)	\$ (1,191,101)
Entitlement Revenue	<u>(35,495,616)</u>	<u>(39,093,735)</u>	<u>(3,598,119)</u>	<u>(23,602,454)</u>	<u>15,491,281</u>	<u>11,893,162</u>
Net PPA Expenses	\$ (4,292,503)	\$ (6,410,587)	\$ (2,118,084)	\$ 6,409,558	\$ 12,820,145	\$ 10,702,061
Reallocation of Long Term Contracts	\$ (8,580,372)	\$ (10,495,142)	\$ (1,914,770)	\$ (3,937,070)	\$ 6,558,072	\$ 4,643,302
Net Energy Billing Tariff Rate						
Bill Credits	\$ 100,511,252	\$ 136,654,443	\$ 36,143,191	\$ 119,619,188	\$ (17,035,255)	\$ 19,107,936
Revenues	<u>(32,449,283)</u>	<u>(45,372,603)</u>	<u>(12,923,320)</u>	<u>(37,549,250)</u>	<u>7,823,353</u>	<u>(5,099,967)</u>
Net Energy Billing Tariff Rate Subtotal	\$ 68,061,969	\$ 91,281,840	\$ 23,219,871	\$ 82,069,938	\$ (9,211,902)	\$ 14,007,969
Net Energy Billing kWh Netting Program	\$ 9,875,633	\$ 14,671,502	\$ 4,795,869	\$ 18,390,846	\$ 3,719,344	\$ 8,515,213
Net Energy Billing Capacity Revenue	\$ (111,349)	\$ (56,612)	\$ 54,737	\$ (321,130)	\$ (264,518)	\$ (209,781)
Net Energy Billing Administrative Costs	\$ 450,000	\$ 463,500	\$ 13,500	\$ 537,136	\$ 73,636	\$ 87,136
Total Net Energy Billing	\$ 78,276,253	\$ 106,360,230	\$ 28,083,977	\$ 100,676,790	\$ (5,683,440)	\$ 22,400,537
Nuclear Expenses	\$ 70,292	\$ 72,282	\$ 1,990	\$ 79,655	\$ 7,373	\$ 9,363
DOE Proceeds	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Nuclear	\$ 70,292	\$ 72,282	\$ 1,990	\$ 79,655	\$ 7,373	\$ 9,363
HQ Tie Line Expenses	\$ 2,479,009	\$ 2,946,198	\$ 467,189	\$ 2,101,527	\$ (844,671)	\$ (377,482)
HQ Entitlement	<u>(6,264,305)</u>	<u>(6,116,594)</u>	<u>147,711</u>	<u>(6,116,594)</u>	<u>-</u>	<u>147,711</u>
Net HQ Expenses	\$ (3,785,296)	\$ (3,170,396)	\$ 614,900	\$ (4,015,067)	\$ (844,671)	\$ (229,771)
ASGA - Deferrals	\$ (40,962)	\$ (38,681)	\$ 2,281	\$ (38,681)	\$ -	\$ 2,281
Cape Station Lease	\$ (123,594)	\$ (63,354)	\$ 60,240	\$ (345,176)	\$ (281,822)	\$ (221,582)
NECEC Rate Relief Fund	-	-	\$ -	(3,500,000)	(3,500,000)	(3,500,000)
Reduction of Stipulation	(10,000,000)	-	\$ 10,000,000	-	-	10,000,000
Total Stranded Costs (Base)	\$ 51,523,818	\$ 86,254,352	\$ 34,730,534	\$ 95,330,009	\$ 9,075,657	\$ 43,806,191
Estimated Carrying Costs resulting from the deferral of price change from March 2024 to July 2024.						\$ 168,837
Total Stranded Costs including carrying costs	\$ 51,523,818					\$ 43,975,028
1/ Rate Year 1 (March 2023 through February 2024) revenue requirement per Stipulation Attachment 1 Stranded Cost Summary in Docket No. 2022-00341 Stipulation dated June 14, 2023.						
2/ Rate Year 2 (March 2024 through February 2025) revenue requirement per Stipulation Attachment 1 Stranded Cost Summary in Docket No. 2022-00341 Stipulation dated June 14, 2023.						

Central Maine Power Company
Impact of Delaying the Rate Year 2 Stranded Cost Price Change from March 2024 to July 2024 1\

<u>Month</u>	<u>Monthly Amount</u>	<u>Average Cumulative Balance</u>	<u>Estimate Weighted Average Rate for Short Term Debt</u>	<u>Interest Requirement on Stranded Cost</u>	<u>Accumulated Interest</u>	<u>Cumulative Balance plus Interest</u>
Mar-24	\$ 3,650,516	\$ 3,650,516	5.53000%	\$ 17,099	\$ 17,099	\$ 3,667,615
Apr-24	3,650,516	7,318,131	5.53000%	33,172	50,271	7,368,402
May-24	3,650,516	11,018,918	5.53000%	51,611	101,882	11,120,800
Jun-24	3,650,516	14,771,316	5.53000%	66,955	168,837	14,940,153

1\ Impact for Rate Year 2 Stranded Cost price delay from March through June 2024 will be incorporated into the Rate Year 1 Reconciliation Filing for Rates Effective July 1, 2024

Rate Year 2 Stranded Cost Revenue Requirement Increase (Decrease) \$ 43,806,191 Annual
\$ 3,650,516 Monthly

Central Maine Power Company
Summary of Purchased Power Deliveries & Above-Market Costs

	Rate Year 2 (March 2024 - February 2025)					
	March 2023- February 2024 Revenue Requirement 1/ (1)	Docket No. 2022-00341 Stipulation 2/ (2)	Variance from March 2023- February 2024 Revenue Requirement (3= 2-1) (3)	Docket No. 2024-00015 Entitlement Filing (4)	Increase (Decrease) from Docket No. 2022- 00341 (5= 4-2) (5)	Increase (Decrease) to Stranded Cost Revenue Requirement (6) (6= 4-1)
Energy, kWh						
Hydro (PPA)	2,257,000	-	(2,257,000)	-	-	(2,257,000)
Wind (LTC)	118,725,000	118,725,000	-	114,797,000	(3,928,000)	(3,928,000)
Community Energy	120,659,000	120,659,000	-	120,226,000	(433,000)	(433,000)
Solar	52,684,021	52,684,021	-	50,659,000	(2,025,021)	(2,025,021)
Renewable Portfolio Standard	394,285,998	443,307,706	49,021,708	398,725,999	(44,581,707)	4,440,001
Total energy, kWh	688,611,019	735,375,727	46,764,708	684,407,999	(50,967,728)	(4,203,020)
PPA payments, \$						
Hydro (PPA)	176,046	-	(176,046)	-	-	(176,046)
Wind (LTC)	10,270,695	10,110,270	(160,425)	8,049,578	(2,060,692)	(2,221,117)
Wind capacity credit	(421,302)	(405,822)	15,480	(405,435)	387	15,867
Community Energy	11,712,984	11,712,984	-	11,664,779	(48,205)	(48,205)
Solar	1,845,969	1,892,115	46,146	1,818,822	(73,293)	(27,147)
Renewable Portfolio Standard	7,618,721	9,373,601	1,754,880	8,884,268	(489,333)	1,265,547
Total	31,203,113	32,683,148	1,480,035	30,012,012	(2,671,136)	(1,191,101)
Entitlement revenue, \$						
Hydro (PPA)	(146,706)	-	146,706	-	-	146,706
Wind (LTC)	(8,368,572)	(8,085,331)	283,241	(5,756,858)	2,328,473	2,611,714
Community Energy	(8,967,398)	(7,346,391)	1,621,007	(5,708,412)	1,637,979	3,258,986
Solar	(2,876,502)	(3,051,568)	(175,066)	(2,197,245)	854,323	679,257
Renewable Portfolio Standard	(15,136,438)	(20,610,445)	(5,474,007)	(9,939,939)	10,670,506	5,196,499
Total	(35,495,616)	(39,093,735)	(3,598,119)	(23,602,454)	15,491,281	11,893,162
Above-market cost, \$						
Hydro (PPA)	29,340	-	(29,340)	-	-	(29,340)
Wind (LTC)	1,480,821	1,619,117	138,296	1,887,285	268,168	406,464
Community Energy	2,745,586	4,366,593	1,621,007	5,956,367	1,589,774	3,210,781
Solar	(1,030,533)	(1,159,453)	(128,920)	(378,423)	781,030	652,110
Renewable Portfolio Standard	(7,517,717)	(11,236,844)	(3,719,127)	(1,055,671)	10,181,173	6,462,046
Total	(4,292,503)	(6,410,587)	(2,118,084)	6,409,558	12,820,145	10,702,061

1/ Rate Year 1 (March 2023 through February 2024) per Stipulation PPA Exhibit 5 in Docket No. 2022-00341 dated June 14, 2023

2/ Rate Year 2 (March 2024 through February 2025) per Stipulation PPA Exhibit 5 in Docket No. 2022-00341 dated June 14, 2023

Central Maine Power Company
Base Off-Peak Energy from Purchased Power Agreements, in Kilowatt-Hours
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
1 Evergreen Wind Power III LLC	6,422,000	5,265,000	3,981,000	3,318,000	2,427,000	2,572,000	2,988,000	3,044,000	5,407,000	6,219,000	4,046,000	5,053,000	50,742,000
2 Athens (1)	2,146,000	2,215,000	2,474,000	2,374,000	2,128,000	2,552,000	2,302,000	2,041,000	2,110,000	2,188,000	2,206,000	2,134,000	26,870,000
3 Pittsfield Solar (1)	1,179,000	989,000	1,311,000	1,225,000	1,180,000	1,162,000	1,040,000	842,000	786,000	449,000	499,000	586,000	11,248,000
4 Georges River (1)	1,778,000	1,836,000	1,807,000	2,050,000	1,974,000	2,065,000	1,716,000	1,342,000	1,304,000	1,383,000	1,917,000	1,562,000	20,734,000
5 BD Solar Augusta LLC	768,000	614,000	964,000	791,000	425,000	643,000	533,000	408,000	380,000	197,000	349,000	387,000	6,459,000
6 BD Solar Oxford LLC	1,077,000	962,000	1,281,000	913,000	966,000	1,099,000	881,000	638,000	526,000	343,000	334,000	495,000	9,515,000
7 BD Solar Fairfield LLC	644,000	518,000	785,000	614,000	669,000	655,000	563,000	427,000	381,000	194,000	199,000	324,000	5,973,000
8 BD Solar 2 LLC (Winslow) (2)	737,000	656,000	1,019,000	891,000	459,000	789,000	701,000	556,000	518,000	248,000	334,000	365,000	7,273,000
9 BD Solar Palmyra LLC (2)	628,000	512,000	771,000	635,000	647,000	634,000	553,000	408,000	375,000	210,000	177,000	291,000	5,841,000
10 Brookfield White Pine Hydro (2) (3)	3,116,000	3,654,000	3,119,000	1,943,000	1,880,000	1,938,000	1,918,000	2,151,000	2,521,000	3,027,000	2,927,000	2,331,000	30,525,000
11 ReEnergy Livermore Falls (2)	15,295,220	12,089,537	5,548,559	13,119,654	15,363,412	16,127,276	11,806,466	6,821,246	11,790,665	9,477,613	14,515,448	13,408,481	145,363,577
12 Helix Maine Wind Development (2)	8,823,000	7,545,000	5,684,000	4,621,000	4,013,000	2,740,000	3,655,000	4,248,000	7,216,000	6,488,000	6,316,000	6,063,000	67,412,000
Total	42,613,220	36,855,537	28,744,559	32,494,654	32,131,412	32,976,276	28,656,466	22,926,246	33,314,665	30,423,613	33,819,448	32,999,481	387,955,577
Wind (LTC)	6,422,000	5,265,000	3,981,000	3,318,000	2,427,000	2,572,000	2,988,000	3,044,000	5,407,000	6,219,000	4,046,000	5,053,000	50,742,000
Community Energy	5,103,000	5,040,000	5,592,000	5,649,000	5,282,000	5,779,000	5,058,000	4,225,000	4,200,000	4,020,000	4,622,000	4,282,000	58,852,000
Solar	3,854,000	3,262,000	4,820,000	3,844,000	3,166,000	3,820,000	3,231,000	2,437,000	2,180,000	1,192,000	1,393,000	1,862,000	35,061,000
Renewable Portfolio Standard	27,234,220	23,288,537	14,351,559	19,683,654	21,256,412	20,805,276	17,379,466	13,220,246	21,527,665	18,992,613	23,758,448	21,802,481	243,300,577
Total	42,613,220	36,855,537	28,744,559	32,494,654	32,131,412	32,976,276	28,656,466	22,926,246	33,314,665	30,423,613	33,819,448	32,999,481	387,955,577

- (1) Community Energy Project
- (2) Renewable Portfolio Standard Projects
- (3) All generation to evaluate renewable energy credits (REC) for straddled costs are shown in on peak pages

Evergreen Wind Power III LLC	Based on three-year average 2021-2023 actual generation
Athens	Based on three-year average 2021-2023 actual generation
Pittsfield Solar	Based on three-year average 2021-2023 actual generation
Georges River	Based on three-year average 2020--2022 actual generation due to meter upgrade outages in 2023
BD Solar Projects Augusta, Fairfield & Oxford	Based on actual generation July 2021-December 2023
BD Solar Winslow	Based on BD Solar Augusta for 2021-May 2022 and actual generation June 2022-December 2023
BD Solar Palmyra	Based on BD Solar Fairfield for 2021-May 2022 and actual generation June 2022-December 2023
Brookfield White Pine Hydro	Based on three-year average 2021-2023 actual generation, reported all in On Peak as this is REC only and there is no price difference for on/off peak
ReEnergy Livermore Falls	Based on average 2021-2023 actual delivery. Annual cap delivery is 219,000
Helix Maine Wind Development	Based on 50% of three-year average 2021-2023 actual generation

**Central Maine Power Company
Base Off-Peak Energy from Purchased Power Agreements, in Kilowatt-Hours
For the Period March 1, 2024 to February 28, 2025**

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
1 Evergreen Wind Power III LLC	6,470,000	5,720,000	5,730,000	4,068,000	3,769,000	2,910,000	4,267,000	4,947,000	6,080,000	7,269,000	7,181,000	5,644,000	64,055,000
2 Athens (1)	2,190,000	2,566,000	2,739,000	2,542,000	2,803,000	2,677,000	2,545,000	2,811,000	2,750,000	2,526,000	3,026,000	2,375,000	31,550,000
3 Pittsfield Solar (1)	367,000	593,000	641,000	447,000	603,000	487,000	473,000	402,000	381,000	163,000	261,000	320,000	5,138,000
4 Georges River (1)	1,809,000	2,172,000	2,384,000	2,305,000	2,278,000	2,400,000	1,888,000	1,768,000	1,690,000	1,410,000	2,644,000	1,938,000	24,686,000
5 BD Solar Augusta LLC	171,000	393,000	455,000	292,000	245,000	276,000	248,000	178,000	185,000	61,000	173,000	180,000	2,857,000
6 BD Solar Oxford LLC	251,000	563,000	638,000	361,000	512,000	439,000	435,000	340,000	258,000	114,000	161,000	254,000	4,326,000
7 BD Solar Fairfield LLC	165,000	342,000	370,000	196,000	344,000	271,000	257,000	213,000	176,000	62,000	90,000	154,000	2,640,000
8 BD Solar 2 LLC (Winslow) (2)	185,000	415,000	481,000	324,000	205,000	332,000	327,000	264,000	246,000	75,000	167,000	174,000	3,195,000
9 BD Solar Palmyra LLC (2)	161,000	339,000	367,000	212,000	330,000	262,000	252,000	183,000	174,000	80,000	88,000	132,000	2,580,000
10 Brookfield White Pine Hydro (2) (3)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 ReEnergy Livermore Falls (2)	6,989,836	4,662,669	2,473,295	6,977,146	6,773,079	6,104,506	7,081,916	3,394,482	8,821,469	5,953,182	7,786,062	6,618,780	73,636,422
12 Helix Maine Wind Development (2)	10,240,000	8,313,000	7,375,000	5,545,000	4,651,000	3,348,000	4,492,000	6,528,000	8,825,000	6,478,000	8,625,000	7,369,000	81,789,000
Total	28,998,836	26,078,669	23,653,295	23,269,146	22,513,079	19,506,506	22,265,916	21,028,482	29,586,469	24,191,182	30,202,062	25,158,780	296,452,422
Wind (LTC)	6,470,000	5,720,000	5,730,000	4,068,000	3,769,000	2,910,000	4,267,000	4,947,000	6,080,000	7,269,000	7,181,000	5,644,000	64,055,000
Community Energy	4,366,000	5,331,000	5,764,000	5,294,000	5,684,000	5,564,000	4,906,000	4,981,000	4,821,000	4,099,000	5,931,000	4,633,000	61,374,000
Solar	933,000	2,052,000	2,311,000	1,385,000	1,636,000	1,580,000	1,519,000	1,178,000	1,039,000	392,000	679,000	894,000	15,598,000
Renewable Portfolio Standard	17,229,836	12,975,669	9,848,295	12,522,146	11,424,079	9,452,506	11,573,916	9,922,482	17,646,469	12,431,182	16,411,062	13,987,780	155,425,422
Total	28,998,836	26,078,669	23,653,295	23,269,146	22,513,079	19,506,506	22,265,916	21,028,482	29,586,469	24,191,182	30,202,062	25,158,780	296,452,422

(1) Community Energy Project

(2) Renewable Portfolio Standard Projects

(3) All generation to evaluate renewable energy credits (REC) for straded costs are shown in on peak pages

Evergreen Wind Power III LLC	Based on three-year average 2021-2023 actual generation
Athens	Based on three-year average 2021-2023 actual generation
Pittsfield Solar	Based on three-year average 2021-2023 actual generation
Georges River	Based on three-year average 2020--2022 actual generation due to meter upgrade outages in 2023
BD Solar Projects Augusta, Fairfield & Oxford	Based on actual generation July 2021-December 2023
BD Solar Winslow	Based on BD Solar Augusta for 2021-May 2022 and actual generation June 2022-December 2023
BD Solar Palmyra	Based on BD Solar for 2021-May 2022 and actual generation June 2022-December 2023
Brookfield White Pine Hydro	Based on three-year average 2021-2023 actual generation, reported all in On Peak as this is REC only and there is no price difference for on/off peak
ReEnergy Livermore Falls	Based on average 2021-2023 actual delivery. Annual cap delivery is 219,000
Helix Maine Wind Development	Based on 50% of three-year average 2021-2023 actual generation

Central Maine Power Company
Total Payments to Purchased Power Agreements
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
1a Evergreen Wind Power III LLC	\$ 837,980	\$ 714,025	\$ 631,215	\$ 494,862	\$ 408,936	\$ 433,078	\$ 478,830	\$ 527,406	\$ 815,577	\$ 1,119,504	\$ 785,890	\$ 802,275	\$ 8,049,578
1b Evergreen Wind Power III LLC Capacity Credit	(28,660)	(28,660)	(28,660)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(405,435)
2 Athens (1)	429,264	473,319	516,087	486,684	488,169	517,671	479,853	480,348	481,140	466,686	517,968	446,391	5,783,580
3 Pittsfield Solar (1)	130,637	133,679	164,944	141,284	150,664	139,341	127,849	105,118	98,612	51,714	64,220	76,557	1,384,619
4 Georges River (1)	355,113	396,792	414,909	431,145	420,948	442,035	356,796	307,890	296,406	276,507	451,539	346,500	4,496,580
5 BD Solar Augusta LLC	33,542	35,971	50,688	38,686	24,531	33,648	28,596	21,456	20,687	9,446	19,113	20,760	337,124
6 BD Solar Oxford LLC	47,437	54,475	68,549	45,509	54,115	56,312	48,184	35,808	28,705	16,733	18,124	27,424	501,375
7 BD Solar Fairfield LLC	28,898	30,720	41,258	28,934	37,090	33,905	30,023	23,433	20,394	9,373	10,581	17,501	312,110
8 BD Solar 2 LLC (Winslow)	32,132	37,324	52,275	42,343	23,719	40,043	36,721	29,291	27,291	11,538	17,896	19,254	369,827
9 BD Solar Palmyra LLC	27,497	29,657	39,659	30,256	34,899	32,006	28,755	21,111	19,611	10,359	9,466	15,110	298,386
10 Brookfield White Pine Hydro (2) (3)	47,457	55,650	47,502	29,592	28,632	29,516	29,211	32,760	38,395	46,101	45,456	36,200	466,472
11 ReEnergy Livermore Falls (2) (4)	516,448	503,124	249,907	436,049	121,374	302,084	454,158	237,442	151,371	-	-	-	2,971,957
12 Helix Maine Wind Development (2)	695,800	578,817	476,654	371,059	316,236	222,212	297,366	393,324	585,497	473,259	545,347	490,268	5,445,839
Total	\$ 3,153,545	\$ 3,014,893	\$ 2,724,987	\$ 2,540,908	\$ 2,073,818	\$ 2,246,356	\$ 2,360,847	\$ 2,179,892	\$ 2,548,191	\$ 2,455,725	\$ 2,450,105	\$ 2,262,745	\$ 30,012,012
Wind (LTC)	809,320	685,365	602,555	459,367	373,441	397,583	443,335	491,911	780,082	1,084,009	750,395	766,780	7,644,143
Community Energy	915,014	1,003,790	1,095,940	1,059,113	1,059,781	1,099,047	964,498	893,356	876,158	794,907	1,033,727	869,448	11,664,779
Solar	169,506	188,147	252,429	185,728	174,354	195,914	172,279	131,099	116,688	57,449	75,180	100,049	1,818,822
Renewable Portfolio Standard	1,259,705	1,137,591	774,063	836,700	466,242	553,812	780,735	663,526	775,263	519,360	590,803	526,468	8,884,268
Total	\$ 3,153,545	\$ 3,014,893	\$ 2,724,987	\$ 2,540,908	\$ 2,073,818	\$ 2,246,356	\$ 2,360,847	\$ 2,179,892	\$ 2,548,191	\$ 2,455,725	\$ 2,450,105	\$ 2,262,745	\$ 30,012,012

- (1) Community Energy Project
- (2) Renewable Portfolio Standard Projects
- (3) Brookfield \$0.01435/kWh for first year, 2% inc each year - Renewable Energy Credits
- (4) Contract for Differences, If LMP is greater than Contract price over the month ReEnergy pays CMP.

**Central Maine Power Company
Entitlement Sale Revenue from Purchased Power Agreements
For the Period March 1, 2024 to February 28, 2025**

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
1 Evergreen Wind Power III LLC	\$ 438,232	\$ 295,685	\$ 248,988	\$ 255,510	\$ 293,953	\$ 219,148	\$ 228,753	\$ 254,188	\$ 571,658	\$ 981,474	\$ 1,061,206	\$ 908,063	\$ 5,756,858
2 Athens (1)	147,336	128,385	135,008	171,388	237,672	210,712	156,191	156,266	240,440	343,108	496,786	382,783	2,806,075
3 Pittsfield Solar (1)	54,188	43,506	52,092	61,632	93,740	72,522	52,291	43,252	59,970	45,534	73,413	77,542	729,682
4 Georges River (1)	121,896	107,544	107,812	151,405	207,586	177,985	116,184	100,500	148,156	203,808	433,031	296,748	2,172,655
5 BD Solar Augusta LLC	33,120	27,631	37,912	39,901	34,875	40,339	26,950	20,488	29,030	19,242	50,467	48,609	408,564
6 BD Solar Oxford LLC	46,804	41,973	51,180	46,798	77,474	67,899	45,223	33,764	40,272	34,048	47,878	64,147	597,460
7 BD Solar Fairfield LLC	28,464	23,572	30,860	30,022	53,231	40,767	28,333	22,190	28,670	19,084	27,981	40,970	374,144
8 BD Solar 2 LLC (Winslow)	32,452	29,399	40,076	44,793	35,281	49,285	35,467	28,520	39,288	24,098	48,430	46,197	453,286
9 BD Solar Palmyra LLC	27,760	23,323	30,396	31,337	51,373	39,450	27,818	20,628	28,254	21,560	25,619	36,273	363,791
10 Brookfield White Pine Hydro (2) (3)	102,828	120,582	102,927	64,119	62,040	63,954	63,294	70,983	83,193	99,891	96,591	76,923	1,007,325
11 ReEnergy Livermore Falls (2) (4)	-	-	-	-	16,592	-	-	-	-	243,270	822,839	521,070	1,603,771
12 Helix Maine Wind Development (2)	645,308	426,630	336,152	352,114	422,807	241,396	260,174	344,208	795,614	946,548	1,418,784	1,139,108	7,328,843
Total	\$ 1,678,388	\$ 1,268,230	\$ 1,173,403	\$ 1,249,019	\$ 1,586,624	\$ 1,223,457	\$ 1,040,678	\$ 1,094,987	\$ 2,064,545	\$ 2,981,665	\$ 4,603,025	\$ 3,638,433	\$ 23,602,454
Wind (LTC)	438,232	295,685	248,988	255,510	293,953	219,148	228,753	254,188	571,658	981,474	1,061,206	908,063	5,756,858
Community Energy	323,420	279,435	294,912	384,425	538,998	461,219	324,666	300,018	448,566	592,450	1,003,230	757,073	5,708,412
Solar	168,600	145,898	190,424	192,851	252,234	237,740	163,791	125,590	165,514	118,032	200,375	236,196	2,197,245
Renewable Portfolio Standard	748,136	547,212	439,079	416,233	501,439	305,350	323,468	415,191	878,807	1,289,709	2,338,214	1,737,101	9,939,939
Total	\$ 1,678,388	\$ 1,268,230	\$ 1,173,403	\$ 1,249,019	\$ 1,586,624	\$ 1,223,457	\$ 1,040,678	\$ 1,094,987	\$ 2,064,545	\$ 2,981,665	\$ 4,603,025	\$ 3,638,433	\$ 23,602,454

- (1) Community Energy Project
- (2) Renewable Portfolio Standard Projects
- (3) Brookfield - Renewable Energy Credits
- (4) Contract for Differences, If LMP is greater than Contract price over the month ReEnergy pays CMP.

**Central Maine Power Company
Above-Market Costs of Purchased Power Agreements
For the Period March 1, 2024 to February 28, 2025**

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
1 Evergreen Wind Power III LLC	\$ 371,088	\$ 389,680	\$ 353,567	\$ 203,857	\$ 79,488	\$ 178,435	\$ 214,582	\$ 237,723	\$ 208,424	\$ 102,535	\$ (310,811)	\$ (141,283)	\$ 1,887,285
2 Athens (1)	281,928	344,934	381,079	315,296	250,497	306,959	323,662	324,082	240,700	123,578	21,182	63,608	2,977,505
3 Pittsfield Solar (1)	76,449	90,173	112,852	79,652	56,924	66,819	75,558	61,866	38,642	6,180	(9,193)	(985)	654,937
4 Georges River (1)	233,217	289,248	307,097	279,740	213,362	264,050	240,612	207,390	148,250	72,699	18,508	49,752	2,323,925
5 BD Solar Augusta LLC	422	8,340	12,776	(1,215)	(10,344)	(6,691)	1,646	968	(8,343)	(9,796)	(31,354)	(27,849)	(71,440)
6 BD Solar Oxford LLC	633	12,502	17,369	(1,289)	(23,359)	(11,587)	2,961	2,044	(11,567)	(17,315)	(29,754)	(36,723)	(96,085)
7 BD Solar Fairfield LLC	434	7,148	10,398	(1,088)	(16,141)	(6,862)	1,690	1,243	(8,276)	(9,711)	(17,400)	(23,469)	(62,034)
8 BD Solar 2 LLC (Winslow)	(320)	7,925	12,199	(2,450)	(11,562)	(9,242)	1,254	771	(11,997)	(12,560)	(30,534)	(26,943)	(83,459)
9 BD Solar Palmyra LLC	(263)	6,334	9,263	(1,081)	(16,474)	(7,444)	937	483	(8,643)	(11,201)	(16,153)	(21,163)	(65,405)
10 Brookfield White Pine Hydro (2)	(55,371)	(64,932)	(55,425)	(34,527)	(33,408)	(34,438)	(34,083)	(38,223)	(44,798)	(53,790)	(51,135)	(40,723)	(540,853)
11 ReEnergy Livermore Falls (2)	516,448	503,124	249,907	436,049	104,781	302,084	454,158	237,442	151,371	(243,270)	(822,839)	(521,070)	1,368,185
12 Helix Maine Wind Development (2)	50,492	152,187	140,502	18,945	(106,571)	(19,184)	37,192	49,116	(210,117)	(473,289)	(873,437)	(648,840)	(1,883,004)
Total	\$ 1,475,157	\$ 1,746,663	\$ 1,551,584	\$ 1,291,889	\$ 487,193	\$ 1,022,899	\$ 1,320,169	\$ 1,084,905	\$ 483,646	\$ (525,940)	\$ (2,152,920)	\$ (1,375,688)	\$ 6,409,557
Wind (LTC)	371,088	389,680	353,567	203,857	79,488	178,435	214,582	237,723	208,424	102,535	(310,811)	(141,283)	1,887,285
Community Energy	591,594	724,355	801,028	674,688	520,783	637,828	639,832	593,338	427,592	202,457	30,497	112,375	5,956,367
Solar	906	42,249	62,005	(7,123)	(77,880)	(41,826)	8,488	5,509	(48,826)	(60,583)	(125,195)	(136,147)	(378,423)
Renewable Portfolio Standard	511,569	590,379	334,984	420,467	(35,198)	248,462	457,267	248,335	(103,544)	(770,349)	(1,747,411)	(1,210,633)	(1,055,672)
Total	\$ 1,475,157	\$ 1,746,663	\$ 1,551,584	\$ 1,291,889	\$ 487,193	\$ 1,022,899	\$ 1,320,169	\$ 1,084,905	\$ 483,646	\$ (525,940)	\$ (2,152,920)	\$ (1,375,688)	\$ 6,409,557

(1) Community Energy Project
(2) Renewable Portfolio Standard Projects

**Central Maine Power and Versant Maine
Reallocation of Net Long Term Contract Expense with Carrying Costs
For the Period March 1, 2024 to February 28, 2025**

Central Maine Power Company

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-24		\$ 3,153,545			\$ (1,678,388)			\$ -	\$ -	\$ -	5.53%	31	\$ -	\$ -	\$ -
Apr-24		3,014,893			(1,268,230)			-	-	-	5.53%	30	-	-	-
May-24		2,724,987			(1,173,403)			-	-	-	5.53%	31	-	-	-
Jun-24		2,540,908			(1,249,019)			-	-	-	5.53%	30	-	-	-
Jul-24		2,073,818			(1,586,624)			-	-	-	5.53%	31	-	-	-
Aug-24		2,246,356			(1,223,457)			-	-	-	5.53%	31	-	-	-
Sep-24		2,360,847			(1,040,678)			-	-	-	5.53%	30	-	-	-
Oct-24		2,179,892			(1,094,987)			-	-	-	5.53%	31	-	-	-
Nov-24		2,548,191			(2,064,545)			-	-	-	5.53%	30	-	-	-
Dec-24		2,455,725			(2,981,665)			-	-	-	5.53%	31	-	-	-
Jan-25		2,450,105			(4,603,025)			-	-	-	5.53%	31	-	-	-
Feb-25		2,262,745			(3,638,433)			-	-	-	5.53%	28	-	-	-
Mar-25								-	-	-	5.53%	31	-	-	-
Apr-25								-	-	-	5.53%	30	-	-	-
May-25								-	-	-	5.53%	31	-	-	-
Jun-25								3,937,070	3,937,070	3,937,070	1,968,535	30	8,947	8,947	3,946,017
	\$ -	\$ 30,012,012	\$ -	\$ -	\$ (23,602,454)	\$ -	\$ -	\$ 3,937,070	\$ 3,937,070				\$ 8,947		

(1) CMP will include this projection in the RY2 Stranded Cost amount to decrease CMP's Stranded Cost Rate beginning July 1, 2024.

Versant Maine - BHD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-24		\$ 1,810,129			\$ (1,517,724)			\$ -	\$ -	\$ -	3.640%	31	\$ -	\$ -	\$ -
Apr-24		1,554,524			(994,880)			-	-	-	3.640%	30	-	-	-
May-24		1,437,385			(906,326)			-	-	-	3.640%	31	-	-	-
Jun-24		1,021,999			(842,763)			-	-	-	3.640%	30	-	-	-
Jul-24		1,032,555			(1,200,818)			-	-	-	3.640%	31	-	-	-
Aug-24		973,981			(928,080)			-	-	-	3.640%	31	-	-	-
Sep-24		1,105,805			(826,630)			-	-	-	3.640%	30	-	-	-
Oct-24		1,189,490			(870,098)			-	-	-	3.640%	31	-	-	-
Nov-24		1,723,093			(2,022,507)			-	-	-	3.640%	30	-	-	-
Dec-24		1,731,905			(2,958,181)			-	-	-	3.640%	31	-	-	-
Jan-25		1,592,475			(3,628,587)			-	-	-	3.640%	31	-	-	-
Feb-25		1,704,053			(3,540,540)			-	-	-	3.640%	28	-	-	-
Mar-25								-	-	-	3.640%	31	-	-	-
Apr-25								-	-	-	3.640%	30	-	-	-
May-25								-	-	-	3.640%	31	-	-	-
Jun-25								(3,785,799)	(3,785,799)	(3,785,799)	(1,892,900)	30	(5,648)	(5,648)	(3,791,447)
	\$ -	\$ 16,877,393	\$ -	\$ -	\$ (20,237,133)	\$ -	\$ -	\$ (3,785,799)	\$ (3,785,799)				\$ (5,648)		

(1) Versant Power-BHD will include this projection in the Stranded Cost amount in its Stranded Cost Rate beginning July 1, 2024.

Versant Maine - MPD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-24		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	3.640%	31	\$ -	\$ -	\$ -
Apr-24		-	-	-	-	-		-	-	-	3.640%	30	-	-	-
May-24		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Jun-24		-	-	-	-	-		-	-	-	3.640%	30	-	-	-
Jul-24		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Aug-24		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Sep-24		-	-	-	-	-		-	-	-	3.640%	30	-	-	-
Oct-24		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Nov-24		-	-	-	-	-		-	-	-	3.640%	30	-	-	-
Dec-24		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Jan-25		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Feb-25		-	-	-	-	-		-	-	-	3.640%	28	-	-	-
Mar-25		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Apr-25		-	-	-	-	-		-	-	-	3.640%	30	-	-	-
May-25		-	-	-	-	-		-	-	-	3.640%	31	-	-	-
Jun-25		-	-	-	-	-		(151,271)	(151,271)	(151,271)	(75,636)	30	(226)	(226)	(151,497)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (151,271)	\$ (151,271)				\$ (226)		

(1) Versant Power-MPD will include this projection in the Stranded Cost amount in its Stranded Cost Rate beginning July 1, 2024.

Reallocation of Contract Costs

	% of Retail Sales	(a)	(b)	(c)	(d = b+c)	(f = b+c+d+e)	(g = f-a)	81.07%
		Projected Net Long Term Costs	Allocate BHD's LTC to CMP and MPD	Allocate CMP's LTC to BHD/MPD	Net Allocation	Long Term Contract Costs Reallocated	Difference in LTC (1)	
CMP	81.07%	\$ 6,409,557	(2,723,741)	(1,213,329)	(3,937,070)	\$ 2,472,487	\$ (3,937,070)	81.07%
Versant Power - BHD	13.97%	\$ (3,359,739)	2,890,384	895,415	3,785,799	\$ 426,060	\$ 3,785,799	13.97%
Versant Power - MPD	4.96%	\$ -	(166,643)	317,914	151,271	\$ 151,271	\$ 151,271	4.96%
Total	100.00%	\$ 3,049,818	\$ -	\$ -	\$ -	\$ 3,049,818	\$ -	

(1) Versant Power is projected to owe CMP \$3,937,070 for RY2

Central Maine Power Company
Projected Payments to Long-Term Contracts
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
Evergreen Wind Power III LLC	\$ 837,980	\$ 714,025	\$ 631,215	\$ 494,862	\$ 408,936	\$ 433,078	\$ 478,830	\$ 527,406	\$ 815,577	\$ 1,119,504	\$ 785,890	\$ 802,275	\$ 8,049,578
Evergreen Wind Power III LLC Capacity Credit	(28,660)	(28,660)	(28,660)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(405,435)
Athens	429,264	473,319	516,087	486,684	488,169	517,671	479,853	480,348	481,140	466,686	517,968	446,391	5,783,580
Pittsfield Solar	130,637	133,679	164,944	141,284	150,664	139,341	127,849	105,118	98,612	51,714	64,220	76,557	1,384,619
Georges River	355,113	396,792	414,909	431,145	420,948	442,035	356,796	307,890	296,406	276,507	451,539	346,500	4,496,580
BD Solar Augusta LLC	33,542	35,971	50,688	38,686	24,531	33,648	28,596	21,456	20,687	9,446	19,113	20,760	337,124
BD Solar Oxford LLC	47,437	54,475	68,549	45,509	54,115	56,312	48,184	35,808	28,705	16,733	18,124	27,424	501,375
BD Solar Fairfield LLC	28,898	30,720	41,258	28,934	37,090	33,905	30,023	23,433	20,394	9,373	10,581	17,501	312,110
BD Solar 2 LLC (Winslow)	32,132	37,324	52,275	42,343	23,719	40,043	36,721	29,291	27,291	11,538	17,896	19,254	369,827
BD Solar Palmyra LLC	27,497	29,657	39,659	30,256	34,899	32,006	28,755	21,111	19,611	10,359	9,466	15,110	298,386
Brookfield White Pine Hydro	47,457	55,650	47,502	29,592	28,632	29,516	29,211	32,760	38,395	46,101	45,456	36,200	466,472
ReEnergy Livermore Falls	516,448	503,124	249,907	436,049	121,374	302,084	454,158	237,442	151,371	-	-	-	2,971,957
Helix Maine Wind Development	695,800	578,817	476,654	371,059	316,236	222,212	297,366	393,324	585,497	473,259	545,347	490,268	5,445,839
Total	\$ 3,153,545	\$ 3,014,893	\$ 2,724,987	\$ 2,540,908	\$ 2,073,818	\$ 2,246,356	\$ 2,360,847	\$ 2,179,892	\$ 2,548,191	\$ 2,455,725	\$ 2,450,105	\$ 2,262,745	\$ 30,012,012

Central Maine Power Company
Projected Revenue From Long-Term Contracts
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	RY Total
Evergreen Wind Power III LLC	\$ 438,232	\$ 295,685	\$ 248,988	\$ 255,510	\$ 293,953	\$ 219,148	\$ 228,753	\$ 254,188	\$ 571,658	\$ 981,474	\$ 1,061,206	\$ 908,063	\$ 5,756,858
Athens	147,336	128,385	135,008	171,388	237,672	210,712	156,191	156,266	240,440	343,108	496,786	382,783	2,806,075
Pittsfield Solar	54,188	43,506	52,092	61,632	93,740	72,522	52,291	43,252	59,970	45,534	73,413	77,542	729,682
Georges River	121,896	107,544	107,812	151,405	207,586	177,985	116,184	100,500	148,156	203,808	433,031	296,748	2,172,655
BD Solar Augusta LLC	33,120	27,631	37,912	39,901	34,875	40,339	26,950	20,488	29,030	19,242	50,467	48,609	408,564
BD Solar Oxford LLC	46,804	41,973	51,180	46,798	77,474	67,899	45,223	33,764	40,272	34,048	47,878	64,147	597,460
BD Solar Fairfield LLC	28,464	23,572	30,860	30,022	53,231	40,767	28,333	22,190	28,670	19,084	27,981	40,970	374,144
BD Solar 2 LLC (Winslow)	32,452	29,399	40,076	44,793	35,281	49,285	35,467	28,520	39,288	24,098	48,430	46,197	453,286
BD Solar Palmyra LLC	27,760	23,323	30,396	31,337	51,373	39,450	27,818	20,628	28,254	21,560	25,619	36,273	363,791
Brookfield White Pine Hydro	102,828	120,582	102,927	64,119	62,040	63,954	63,294	70,983	83,193	99,891	96,591	76,923	1,007,325
ReEnergy Livermore Falls	-	-	-	-	16,592	-	-	-	-	243,270	822,839	521,070	1,603,771
Helix Maine Wind Development	645,308	426,630	336,152	352,114	422,807	241,396	260,174	344,208	795,614	946,548	1,418,784	1,139,108	7,328,843
Total	\$ 1,678,388	\$ 1,268,230	\$ 1,173,403	\$ 1,249,019	\$ 1,586,624	\$ 1,223,457	\$ 1,040,678	\$ 1,094,987	\$ 2,064,545	\$ 2,981,665	\$ 4,603,025	\$ 3,638,433	\$ 23,602,454

Versant Power - Bangor Hydro District
Monthly Summary of Long-term Contract Expenses/Revenues

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
Payments													
Evergreen	\$ 97,343	\$ 86,639	\$ 67,803	\$ 51,616	\$ 58,713	\$ 62,959	\$ 93,251	\$ 97,532	\$ 140,253	\$ 162,933	\$ 91,157	\$ 123,941	\$ 1,134,139
Evergreen Capacity Credit	(7,160)	(7,160)	(7,160)	(9,347)	(9,347)	(9,347)	(9,347)	(9,347)	(9,347)	(9,347)	(9,347)	(9,347)	(105,606)
Net Evergreen	90,183	79,479	60,643	42,268	49,365	53,612	83,904	88,184	130,906	153,586	81,810	114,593	1,028,533
Pisgah	289,149	258,006	186,060	147,265	130,721	138,268	165,002	181,588	259,871	257,181	237,247	246,489	2,496,845
Exeter Phase I	74,040	68,039	69,096	64,026	67,090	69,734	67,762	70,219	64,875	70,315	70,344	64,457	819,997
Exeter Phase II	34,332	34,756	34,848	32,367	32,297	44,023	34,360	42,777	30,700	38,078	30,925	29,197	418,659
Weaver Wind	986,104	770,454	692,839	430,852	420,341	358,842	498,185	569,616	844,134	912,604	848,956	864,746	8,197,675
Dirigo Solar - Milo	58,083	81,232	149,596	113,104	141,604	121,763	75,867	54,147	70,510	32,878	29,859	43,682	972,326
Dirigo Solar - Hancock 1	17,988	20,296	38,518	31,046	34,090	31,194	17,625	13,484	20,326	11,204	11,178	13,418	260,367
Dirigo Solar - Hancock 2	19,834	27,739	51,083	38,624	48,356	41,581	25,908	18,491	24,079	11,228	10,196	14,917	332,036
Silver Maple	240,416	214,522	154,702	122,445	108,690	114,965	137,193	150,984	220,395	218,114	201,208	209,046	2,092,679
Eddington	-	-	-	-	-	-	-	-	57,298	26,718	24,264	35,497	143,776
Goose Cove	-	-	-	-	-	-	-	-	-	46,488	68,011	-	114,499
Total LTC Payments	\$ 1,810,129	\$ 1,554,524	\$ 1,437,385	\$ 1,021,999	\$ 1,032,555	\$ 973,981	\$ 1,105,805	\$ 1,189,490	\$ 1,723,093	\$ 1,731,905	\$ 1,592,475	\$ 1,704,053	\$ 16,877,393
Revenues													
Evergreen	\$ (54,710)	\$ (37,477)	\$ (27,666)	\$ (26,613)	\$ (42,805)	\$ (37,725)	\$ (46,208)	\$ (48,628)	\$ (106,214)	\$ (184,996)	\$ (136,705)	\$ (169,856)	\$ (919,604)
Pisgah	(113,299)	(77,339)	(53,146)	(56,063)	(68,908)	(61,273)	(58,909)	(63,856)	(141,966)	(208,776)	(252,842)	(238,150)	(1,394,529)
Exeter Phase I	(41,825)	(30,548)	(29,542)	(36,626)	(52,350)	(50,471)	(36,491)	(40,305)	(51,599)	(86,947)	(106,173)	(88,752)	(651,629)
Exeter Phase II	-	-	-	-	-	-	-	-	-	-	-	-	-
Weaver Wind	(955,135)	(572,749)	(490,019)	(408,116)	(551,008)	(402,287)	(440,591)	(494,193)	(1,139,703)	(1,829,284)	(2,180,870)	(2,010,219)	(11,474,173)
Dirigo Solar - Milo	(61,287)	(65,513)	(116,125)	(116,546)	(205,707)	(147,386)	(71,071)	(50,622)	(101,573)	(69,202)	(83,106)	(108,704)	(1,196,841)
Dirigo Solar - Hancock 1	(19,631)	(17,410)	(31,733)	(34,110)	(55,761)	(41,942)	(18,299)	(13,656)	(30,591)	(24,173)	(31,717)	(34,400)	(353,423)
Dirigo Solar - Hancock 2	(21,451)	(22,930)	(40,644)	(40,791)	(71,997)	(51,585)	(24,875)	(17,718)	(35,550)	(24,221)	(29,087)	(38,047)	(418,895)
Silver Maple	(250,385)	(170,914)	(117,450)	(123,897)	(152,282)	(135,410)	(130,187)	(141,119)	(313,738)	(461,383)	(558,768)	(526,299)	(3,081,832)
Eddington	-	-	-	-	-	-	-	-	(101,573)	(69,202)	(83,106)	(108,704)	(362,585)
Goose Cove	-	-	-	-	-	-	-	-	-	-	(166,213)	(217,409)	(383,621)
Total LTC Revenues	\$ (1,517,724)	\$ (994,880)	\$ (906,326)	\$ (842,763)	\$ (1,200,818)	\$ (928,080)	\$ (826,630)	\$ (870,098)	\$ (2,022,507)	\$ (2,958,181)	\$ (3,628,587)	\$ (3,540,540)	\$ (20,237,133)
Net Expenses													
Evergreen	\$ 35,473	\$ 42,002	\$ 32,976	\$ 15,655	\$ 6,560	\$ 15,886	\$ 37,696	\$ 39,556	\$ 24,691	\$ (31,410)	\$ (54,895)	\$ (55,263)	\$ 108,928
Pisgah	175,849	180,668	132,914	91,202	61,814	76,995	106,092	117,732	117,904	48,405	(15,596)	8,338	1,102,317
Exeter Phase I	32,215	37,491	39,554	27,400	14,740	19,262	31,272	29,914	13,276	(16,632)	(35,829)	(24,295)	168,368
Exeter Phase II	34,332	34,756	34,848	32,367	32,297	44,023	34,360	42,777	30,700	38,078	30,925	29,197	418,659
Weaver Wind	30,969	197,705	202,820	22,737	(130,667)	(43,445)	57,594	75,423	(295,569)	(916,680)	(1,331,914)	(1,145,472)	(3,276,499)
Dirigo Solar - Milo	(3,204)	15,719	33,471	(3,441)	(64,103)	(25,623)	4,796	3,526	(31,063)	(36,323)	(53,248)	(65,022)	(224,515)
Dirigo Solar - Hancock 1	(1,643)	2,886	6,784	(3,065)	(21,671)	(10,747)	(674)	(172)	(10,265)	(12,969)	(20,539)	(20,982)	(93,056)
Dirigo Solar - Hancock 2	(1,617)	4,809	10,440	(2,167)	(23,641)	(10,004)	1,033	773	(11,472)	(12,993)	(18,891)	(23,129)	(86,858)
Silver Maple	(9,969)	43,608	37,252	(1,452)	(43,592)	(20,445)	7,006	9,865	(93,343)	(243,269)	(357,560)	(317,253)	(989,153)
Eddington	-	-	-	-	-	-	-	-	(44,275)	(42,484)	(58,843)	(73,207)	(218,809)
Goose Cove	-	-	-	-	-	-	-	-	-	-	(119,724)	(149,398)	(269,122)
Total LTC Net Expenses	\$ 292,406	\$ 559,645	\$ 531,059	\$ 179,236	\$ (168,264)	\$ 45,902	\$ 279,175	\$ 319,393	\$ (299,414)	\$ (1,226,277)	\$ (2,036,113)	\$ (1,836,487)	\$ (3,359,739)

Central Maine Power Company
Net Energy Billing Lost Revenues Detail- kWh Netting Agreements
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
Net Energy Billing- Lost Revenue	\$ 1,127,008	\$ 1,470,407	\$ 1,301,336	\$ 1,217,265	\$ 1,662,782	\$ 1,706,656	\$ 1,882,678	\$ 1,555,631	\$ 1,510,101	\$ 1,973,752	\$ 1,528,802	\$ 1,454,428	\$ 18,390,846

Central Maine Power Company
Net Energy Billing Revenues Detail- Tariff Rate Program
For the Period March 1, 2024 to February 28, 2025

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Total
Bill Credits	\$ 8,819,591	\$ 8,753,590	\$ 9,259,293	\$ 9,167,621	\$ 9,687,124	\$ 9,901,040	\$ 9,788,667	\$ 10,328,872	\$ 10,320,520	\$ 10,970,619	\$ 11,291,493	\$ 11,330,758	\$ 119,619,188
Revenues	(1,847,432)	(1,472,515)	(1,507,432)	(2,052,383)	(3,116,760)	(2,652,971)	(2,092,643)	(2,214,478)	(3,300,848)	(5,012,375)	(6,786,780)	(5,492,633)	(37,549,250)
Net Expenses	\$ 6,972,159	\$ 7,281,075	\$ 7,751,861	\$ 7,115,238	\$ 6,570,364	\$ 7,248,069	\$ 7,696,024	\$ 8,114,394	\$ 7,019,672	\$ 5,958,244	\$ 4,504,713	\$ 5,838,125	\$ 82,069,938

Central Maine Power Company
Net Energy Billing Revenues Detail- Capacity Revenue
For the Period March 1, 2024 to February 28, 2025

	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Total</u>
Net Energy Billing- Capacity Revenue	\$ (11,986)	\$ (11,132)	\$ (13,332)	\$ (4,039)	\$ (246,161)	\$ (2,548)	\$ (1,349)	\$ (2,715)	\$ (2,711)	\$ (3,555)	\$ (11,538)	\$ (10,064)	\$ (321,130)

Central Maine Power Company
Net Energy Billing Administrative Costs
For the Period March 1, 2024 - February 28, 2025

Purchase Power Administrators for Net Energy Billing Administrative Duties

March 2024 - February 2025 (Rate Year 2)

\$ 537,136

**Central Maine Power Company
Nuclear Cost Forecast Summary
For the Period March 1, 2024 to February 28, 2025**

		Rate Year 2 (March 2024-February 2025)				
		(1)	(2)	(3)	(4)	(5)
					(4=3-2)	(5=3-1)
		March 2023- February 2024 Revenue Requirement 1/ \$	Docket No. 2022-00341 Stipulation 2/ \$	Docket No. 2024- 00015 Entitlement Filing \$	Variance from Docket No. 2022- 00341 \$	Increase (Decrease) to Stranded Cost Revenue Requirement \$
CMP's Share						
Maine Yankee	38%	57,697	58,837	65,487	6,650	7,790
Yankee Atomic	9.5%	3,325	3,325	4,418	1,093	1,093
Connecticut Yankee	6%	9,270	10,120	9,750	(370)	480
Vermont Yankee (a)	0.0%	-	-	-	-	-
		70,292	72,282	79,655	7,373	9,363

1/ Rate Year 1 (March 2023 through February 2024) revenue requirement per Stipulation Nuclear Exhibit 1 in Docket No. 2022-00341 Stipulation dated June 14, 2023.

2/ Rate Year 2 (March 2024 through February 2025) revenue requirement per Stipulation Nuclear Exhibit 1 in Docket No. 2022-00341 Stipulation dated June 14, 2023.

(a) Vermont Yankee's Purchase Power Agreement expired in March 2012. Remaining net operating costs will continue to be billed or credited quarterly in accordance with Section 7B of the 2001 Amendatory Agreement.

**Maine Yankee Atomic Power Company
Annual Income Statement
November 2023 Revenue Requirements Forecast**

Income Statement	Notes	2023 PE	2024	2025	2026	2027	2023-2027
OPERATING REVENUES		\$ 311,000	\$ 352,000	\$ 349,000	\$ 353,000	\$ 367,000	\$ 1,732,000
OTHER REVENUE							\$ -
OPERATING EXPENSES							
O&M	1	67,000	98,000	78,000	68,000	68,000	379,000
DECOM COLLECTIONS	2	-	-	-	-	-	-
TAXES		74,000	77,000	81,000	85,000	89,000	406,000
TOTAL OPERATING EXPENSES		141,000	175,000	159,000	153,000	157,000	785,000
OPERATING INCOME		170,000	177,000	190,000	200,000	210,000	947,000
OTHER INCOME (EXPENSE), NET		(22,000)	(23,000)	47,000	(23,000)	(23,000)	(44,000)
INCOME BEFORE INTEREST EXPENSE		148,000	154,000	237,000	177,000	187,000	903,000
INTEREST EXPENSE							
PRIOR FUEL DISPOSAL INTEREST		-	-	-	-	-	-
OTHER INTEREST EXPENSE		-	-	-	-	-	-
TOTAL INTEREST EXPENSE		-	-	-	-	-	-
NET INCOME	3	148,000	154,000	237,000	177,000	187,000	903,000
COMMON STOCK / PAID IN CAPITAL		\$ 1,933,000	\$ 1,933,000	\$ 1,933,000	\$ 1,933,000	\$ 1,933,000	
RETAINED EARNINGS		\$ 1,235,000	\$ 1,390,000	\$ 1,627,000	\$ 1,805,000	\$ 1,992,000	
TOTAL CAPITAL		\$ 3,168,000	\$ 3,323,000	\$ 3,560,000	\$ 3,738,000	\$ 3,925,000	
REDEMPTIONS/DIVIDENDS PAID		\$ -	\$ -	\$ -	\$ -	\$ -	
Total MY Expenses		\$ 141,000	\$ 175,000	\$ 159,000	\$ 153,000	\$ 157,000	
CMP Share of MY Expenses		53,580	66,500	60,420	58,140	59,660	

Rate Year		CMP Share to Stranded Costs	DOE Proceeds - CMP Share including Carrying Costs	Adjusted CMP Share to Stranded Costs
March 2024 - February 2025	(RY2)	\$ 65,487		\$ 65,487
March 2025 - February 2026	(RY3)	60,040	0	60,040
March 2026 - February 2027	(RY1)	58,393	0	58,393

Notes:

- 1 Includes costs related to asbestos claims.
- 2 Assumes 15-year (2033) decommissioning funding approach and that corporate dissolution occurs in 2039.
- 3 ROE of 5.5% effective November 1, 2008; Retained Earnings reduced for lobbying expenses.

**Yankee Atomic Power Company
Annual Income Statement
November 2023 Revenue Requirements Forecast**

Income Statement	Notes	2023 PE	2024	2025	2026	2027	2023-2027
OPERATING REVENUES		\$ 34,000	\$ 49,000	\$ 34,000	\$ 34,000	\$ 34,000	\$ 185,000
OPERATING EXPENSES							
O&M	1	30,000	45,000	30,000	30,000	30,000	165,000
DECOM COLLECTIONS	2						
TAXES	3	4,000	4,000	4,000	4,000	4,000	20,000
TOTAL OPERATING EXPENSES		\$ 34,000	\$ 49,000	\$ 34,000	\$ 34,000	\$ 34,000	\$ 185,000
OPERATING INCOME		-	-	-	-	-	-
OTHER INCOME (EXPENSE), NET	4	(28,000)	(24,000)	103,000	(24,000)	(24,000)	3,000
INTEREST		-	-	-	-	-	-
Net Income (Loss)		\$ (28,000)	\$ (24,000)	\$ 103,000	\$ (24,000)	\$ (24,000)	\$ 3,000
Common Stock/Paid In Capital		\$ 767,000	\$ 767,000	\$ 767,000	\$ 767,000	\$ 767,000	
Retained Earnings		847,000	823,000	926,000	902,000	878,000	
Total Capitalization		\$ 1,614,000	\$ 1,590,000	\$ 1,693,000	\$ 1,669,000	\$ 1,645,000	
Redemptions/Dividends Paid		\$ -	\$ -	\$ -	\$ -	\$ -	
Total YA Expenses		\$ 34,000	\$ 49,000	\$ 34,000	\$ 34,000	\$ 34,000	\$ 185,000
CMP's Share of YA Expenses		3,230	4,655	3,230	3,230	3,230	17,575

Rate Year		CMP Share to Stranded Costs	DOE Proceeds - CMP Share including Carrying Costs	Adjusted CMP Share to Stranded Costs
March 2024 - February 2025	(RY2)	\$ 4,418		\$ 4,418
March 2025 - February 2026	(RY3)	3,230	-	\$ 3,230
March 2026 - February 2027	(RY1)	3,230	-	\$ 3,230

Notes

- 1 Includes costs related to asbestos claims.
- 2 Assumes 15-year (2033) decommissioning funding approach and that corporate dissolution occurs in 2039.
- 3 State of MA income and income related taxes.
- 4 No ROE; retained earnings reduced for lobbying expenses.

**Connecticut Yankee Atomic Power Company
Annual Income Statement
November 2023 Revenue Requirements Forecast**

Income Statement	Notes	2023 PE	2024	2025	2026	2027	2023-2027
OPERATING REVENUES		\$ 377,000	\$ 298,000	\$ 307,000	\$ 295,000	\$ 308,000	\$ 1,585,000
OTHER REVENUE							-
OPERATING EXPENSES							
O&M	1	160,000	55,000	45,000	20,000	20,000	300,000
DECOM COLLECTIONS	2	-	-	-	-	-	-
TAXES	4	65,000	83,000	87,000	90,000	93,000	418,000
TOTAL OPERATING EXPENSES		\$ 225,000	\$ 138,000	\$ 132,000	\$ 110,000	\$ 113,000	\$ 718,000
OPERATING INCOME		152,000	160,000	175,000	185,000	195,000	867,000
OTHER INCOME (EXPENSE), NET							
OTHER INCOME (EXPENSE), NET		(30,000)	(30,000)	108,000	(30,000)	(30,000)	(12,000)
Total Other Income (Expense) Net		\$ (30,000)	\$ (30,000)	\$ 108,000	\$ (30,000)	\$ (30,000)	\$ (12,000)
Net Income	3	\$ 122,000	\$ 130,000	\$ 283,000	\$ 155,000	\$ 165,000	\$ 855,000
Common Stock / Paid In Capital		\$ 1,999,000	\$ 1,999,000	\$ 1,999,000	\$ 1,999,000	\$ 1,999,000	
Retained Earnings		600,000	729,000	1,012,000	1,167,000	1,331,000	
Total Capital		\$ 2,599,000	\$ 2,728,000	\$ 3,011,000	\$ 3,166,000	\$ 3,330,000	
Redemptions/Dividends Paid			\$ -	\$ -	\$ -	\$ -	

Total CY Expenses	\$ 225,000	\$ 138,000	\$ 132,000	\$ 110,000	\$ 113,000	\$ 718,000
CMP's Share of CY Expenses	9,120	9,600	10,500	11,100	11,700	52,020

Rate Year		CMP Share to Stranded Costs	DOE Proceeds - CMP Share including Carrying Costs	Adjusted CMP Share to Stranded Costs
March 2024 - February 2025	(RY2)	\$ 9,750		\$ 9,750
March 2025 - February 2026	(RY3)	10,600	-	10,600
March 2026 - February 2027	(RY1)	11,200	-	11,200

Notes:

- 1 Includes charges for asbestos mitigation in 2023, 2024 and 2025.
- 2 Assumes 15-year (2033) decommissioning funding approach and that corporate dissolution occurs in 2039.
- 3 6% allowed return on common equity; retained earnings reduced for lobbying expenses.
- 4 The CT Capital Tax is expected to exceed the CT Income Tax in 2024.

Central Maine Power Company
Above-Market Costs Associated with CMP's Entitlement in H.Q. Tie-Line
For the Period March 1, 2024 to February 28, 2025

Docket No. 2024-00015 Entitlement Filing								
	100% of Project Costs		CMP's Share of Total (2)	CMP's Share of Project Costs		CMP's Share of Project Costs Recovered Through Stranded Cost Rates		3/1/24 - 2/29/25
	2024	2025		2024	2025	2024	2025	
	Support payments:							
N.E. Hydro-Transmission Electric	\$ 15,400,000	\$ 16,500,000	7.2408%	\$ 1,115,083	\$ 1,194,732	\$ 1,115,083	\$ 1,194,732	\$ 1,188,095
N.E. Hydro-Transmission	\$ 9,750,000	\$ 10,900,000	7.2408%	\$ 705,978	\$ 789,247	\$ 705,978	\$ 789,247	\$ 782,308
N.E. Electric Transmission	\$ 250,000	\$ 200,000	7.0234%	\$ 17,559	\$ 14,047	\$ 17,559	\$ 14,047	\$ 14,340
Vermont Electric Transmission	\$ 1,214,898	\$ 1,703,500	7.0234%	\$ 85,327	\$ 119,644	\$ 85,327	\$ 119,644	\$ 116,784
Total Hydro Quebec Tie Line Expenses (1)								\$ 2,101,527
Revenues:								
HQ Interconnection Capability Credit Revenue								\$ (1,791,018)
Contractual Payment for Firm Transmission Service (3)								\$ (4,275,279)
Contractual Payment for Firm Transmission Service (4)								\$ (50,297)
Total Firm Transmission Revenue								\$ (4,325,576)
Total Revenue								\$ (6,116,594)
Total above-market costs								\$ (4,015,067)

Docket No. 2022-00341 Reset Filing								
	100% of Project Costs		CMP's Share of Total	CMP's Share of Project Costs		CMP's Share of Project Costs Recovered Through Stranded Cost Rates		3/1/24 - 2/29/25
	2024	2025		2024	2025	2024	2025	
	Support payments:							
N.E. Hydro-Transmission Electric	\$ 22,200,000	\$ 29,400,000	7.2408%	\$ 1,607,458	\$ 2,128,795	\$ 1,607,458	\$ 2,128,795	\$ 2,085,350
N.E. Hydro-Transmission	\$ 11,300,000	\$ 10,400,000	7.2408%	\$ 818,210	\$ 753,043	\$ 818,210	\$ 753,043	\$ 758,474
N.E. Electric Transmission	\$ 200,000	\$ 200,000	7.0234%	\$ 14,047	\$ 14,047	\$ 14,047	\$ 14,047	\$ 14,047
Vermont Electric Transmission	\$ 1,242,250	\$ 1,259,000	7.0234%	\$ 87,248	\$ 88,425	\$ 87,248	\$ 88,425	\$ 88,327
Total Hydro Quebec Tie Line Expenses (1)								\$ 2,946,198
Revenues:								
HQ Interconnection Capability Credit Revenue								\$ (1,791,018)
Contractual Payment for Firm Transmission Service (3)								\$ (4,275,279)
Contractual Payment for Firm Transmission Service (4)								\$ (50,297)
Total Firm Transmission Revenue								\$ (4,325,576)
Total Revenue								\$ (6,116,594)
Total above-market costs								\$ (3,170,396)

Variance								
	100% of Project Costs		CMP's Share of Total	CMP's Share of Project Costs		CMP's Share of Project Costs Recovered Through Stranded Cost Rates		3/1/24 - 2/29/25
	2024	2025		2024	2025	2024	2025	
	Support payments:							
N.E. Hydro-Transmission Electric	\$ (6,800,000)	\$ (12,900,000)	7.2408%	\$ (492,375)	\$ (934,063)	\$ (492,375)	\$ (934,063)	\$ (897,255)
N.E. Hydro-Transmission	\$ (1,550,000)	\$ 500,000	7.2408%	\$ (112,232)	\$ 36,204	\$ (112,232)	\$ 36,204	\$ 23,834
N.E. Electric Transmission	\$ 50,000	\$ -	7.0234%	\$ 3,512	\$ -	\$ 3,512	\$ -	\$ 293
Vermont Electric Transmission	\$ (27,352)	\$ 444,500	7.0234%	\$ (1,921)	\$ 31,219	\$ (1,921)	\$ 31,219	\$ 28,457
Total Hydro Quebec Tie Line Expenses (1)								\$ (844,671)
Revenues:								
HQ Interconnection Capability Credit Revenue								\$ -
Contractual Payment for Firm Transmission Service (3)								\$ -
Contractual Payment for Firm Transmission Service (4)								\$ -
Total Firm Transmission Revenue								\$ -
Total Revenue								\$ -
Total above-market costs								\$ (844,671)

Notes:
(1) Hydro Quebec Phase II AC Reinforcements are recovered in Regional Network Service (RNS) rates.
(2) CMP's ownership share as of November 1, 2020.
(3) Hydro Quebec (Brookfield) contract ends December 31, 2025.
(4) Vitol contract ends October 31, 2028.
(5) Estimate for firm rate agreements based on support costs.

New England Hydro-Transmission Electric Company, Inc.
Cost of Service Projection
For the Period March 1, 2024 to February 28, 2025

	Docket No. 2024-00015 Entitlement Filing		Docket No. 2022-00341 Reset Filing		Variance	
	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25
Net Investment (EOP)						
Gross plant investment	\$ 289,500,000	\$ 296,100,000	\$ 323,800,000	\$ 365,700,000	\$ (34,300,000)	\$ (69,600,000)
Accum. depreciation reserve	(261,000,000)	(262,000,000)	(261,700,000)	(264,300,000)	700,000	2,300,000
Net plant investment	28,500,000	34,100,000	62,100,000	101,400,000	(33,600,000)	(67,300,000)
Materials & supplies	4,700,000	4,700,000	4,700,000	4,700,000	-	-
COR	2,200,000	2,300,000	11,900,000	27,300,000	-	-
Working capital	-	-	-	-	-	-
Accumulated DIT	4,900,000	4,600,000	4,800,000	3,500,000	100,000	1,100,000
Unamortized ITC Utilized	-	-	-	-	-	-
Total Rate Base (EOP)	<u>\$ 40,300,000</u>	<u>\$ 45,700,000</u>	<u>\$ 83,500,000</u>	<u>\$ 136,900,000</u>	<u>\$ (43,200,000)</u>	<u>\$ (91,200,000)</u>
Annual Costs						
Operating expenses	\$ 9,300,000	\$ 9,400,000	\$ 12,300,000	\$ 11,100,000	\$ (3,000,000)	\$ (1,700,000)
Depreciation & Amortization Expense	800,000	1,000,000	1,600,000	2,500,000	(800,000)	(1,500,000)
Property Taxes	1,100,000	1,300,000	1,700,000	3,300,000	(600,000)	(2,000,000)
Income taxes	1,200,000	1,300,000	1,800,000	3,400,000	(600,000)	(2,100,000)
Return on investment	3,000,000	3,500,000	4,800,000	9,100,000	(1,800,000)	(5,600,000)
Total annual support cost	15,400,000	16,500,000	22,200,000	29,400,000	(6,800,000)	(12,900,000)
Credit enhancement charges	-	-	-	-	-	-
Total charges	<u>\$ 15,400,000</u>	<u>\$ 16,500,000</u>	<u>\$ 22,200,000</u>	<u>\$ 29,400,000</u>	<u>\$ (6,800,000)</u>	<u>\$ (12,900,000)</u>

Notes:

- FY is the 12 month period ended March 31 of the year stated

**New England Hydro-Transmission Corp.
Cost of Service Projection
For the Period March 1, 2024 to February 28, 2025**

	Docket No. 2024-00015 Entitlement Filing		Docket No. 2022-00341 Reset Filing		Variance	
	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25
Net Investment (EOP)						
Gross plant investment	\$ 159,450,000	\$ 168,500,000	\$ 152,700,000	\$ 153,000,000	\$ 6,750,000	\$ 15,500,000
Accum. depreciation reserve	(148,050,000)	(148,600,000)	(147,900,000)	(148,000,000)	(150,000)	(600,000)
Net plant investment	11,400,000	19,900,000	4,800,000	5,000,000	6,600,000	14,900,000
Materials & supplies	-	-	-	-	-	-
COR	400,000	400,000	300,000	300,000	-	-
Prepayments	600,000	600,000	600,000	600,000	-	-
Accumulated DIT	500,000	400,000	600,000	600,000	(100,000)	(200,000)
Total Rate Base (EOP)	<u>\$ 12,900,000</u>	<u>\$ 21,300,000</u>	<u>\$ 6,300,000</u>	<u>\$ 6,500,000</u>	<u>\$ 6,500,000</u>	<u>\$ 14,700,000</u>
Annual Costs						
Operating expenses	\$ 8,000,000	\$ 8,100,000	\$ 10,500,000	\$ 9,600,000	\$ (2,500,000)	\$ (1,500,000)
Chester Support Charges	-	-	-	-	-	-
Depreciation & Amortization Expense	300,000	500,000	100,000	100,000	200,000	400,000
Property Taxes	300,000	500,000	100,000	100,000	200,000	400,000
Income taxes	250,000	400,000	100,000	100,000	150,000	300,000
Return on investment	900,000	1,400,000	500,000	500,000	400,000	900,000
Total annual support cost	9,750,000	10,900,000	11,300,000	10,400,000	(1,550,000)	500,000
Credit enhancement charges	-	-	-	-	-	-
Total charges	<u>\$ 9,750,000</u>	<u>\$ 10,900,000</u>	<u>\$ 11,300,000</u>	<u>\$ 10,400,000</u>	<u>\$ (1,550,000)</u>	<u>\$ 500,000</u>
Chester Support Charges (recovered in transmission rates)	\$ -	\$ -	\$ -	\$ 1,028,571	\$ -	\$ (1,028,571)
Total Charges Less Chester Support Charges	\$ 9,750,000	\$ 10,900,000	\$ 11,300,000	\$ 9,371,429	\$ (1,550,000)	\$ 1,528,571
CMP Share of Project Costs (recovered through stranded costs)	\$ 705,978	\$ 789,247	\$ 818,210	\$ 678,566	\$ (112,232)	\$ 110,681

Notes:
- FY is the 12 month period ended March 31 of the year stated

New England Electric Transmission Corp.
Cost of Service Projection
For the Period March 1, 2024 to February 28, 2025

	Docket No. 2024-00015 Entitlement Filing		Docket No. 2022-00341 Reset Filing		Variance	
	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25	Projected FY 24	Projected FY 25
Net Investment (EOP)						
Gross plant investment	\$ 6,100,000	\$ 6,100,000	\$ 6,200,000	\$ 6,200,000	\$ (100,000)	\$ (100,000)
Accum. depreciation reserve	(6,100,000)	(6,100,000)	(6,100,000)	(6,100,000)	-	-
Net plant investment	-	-	100,000	100,000	(100,000)	(100,000)
Materials & supplies	-	-	-	-	-	-
COR	-	-	-	-	-	-
Prepayments	150,000	100,000	100,000	100,000	50,000	-
Accumulated DIT	250,000	200,000	200,000	200,000	50,000	-
Total Rate Base (EOP)	<u>\$ 400,000</u>	<u>\$ 300,000</u>	<u>\$ 400,000</u>	<u>\$ 400,000</u>	<u>\$ -</u>	<u>\$ (100,000)</u>
Annual Costs						
Operating expenses	\$ 250,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 50,000	\$ -
Cost of Removal	-	-	-	-	-	-
Depr. & Amort. expense	-	-	-	-	-	-
Taxes other than income	-	-	-	-	-	-
Income taxes	-	-	-	-	-	-
Return on investment	-	-	-	-	-	-
Total	<u>\$ 250,000</u>	<u>\$ 200,000</u>	<u>\$ 200,000</u>	<u>\$ 200,000</u>	<u>\$ 50,000</u>	<u>\$ -</u>

VERMONT ELECTRIC TRANSMISSION COMPANY, INC.
PROJECTED REVENUE REQUIREMENTS
For the Period March 1, 2024 to February 28, 2025

Docket No. 2024-00015 Entitlement Filing

Year	Return on Rate Base	Depreciation and Amortization	Income Taxes	Other Taxes	Transmission O & M	Administrative and General	Debt Expense	Rent & Interest Income	Total
2023	\$ 13,000	\$ -	\$ 3,000	\$ 698,000	\$ 906,000	\$ -	\$ -	\$ (2,000)	\$ 1,618,000
2024	14,000	-	3,000	706,000	1,072,000	-	-	(2,000)	1,793,000
2025	14,000	-	3,000	714,000	706,000	-	-	(2,000)	1,435,000
2026	14,000	-	3,000	724,000	1,685,000	-	-	(2,000)	2,424,000

Docket No. 2022-00341 Reset Filing

Year	Return on Rate Base	Depreciation and Amortization	Income Taxes	Other Taxes	Transmission O & M	Administrative and General	Debt Expense	Rent & Interest Income	Total
2023	\$ 13,000	\$ -	\$ 2,000	\$ 814,000	\$ 410,000	\$ -	\$ -	\$ (2,000)	\$ 1,237,000
2024	13,000	-	2,000	823,000	422,000	-	-	(2,000)	1,258,000
2025	13,000	-	2,000	831,000	418,000	-	-	(2,000)	1,262,000
2026	13,000	-	2,000	832,000	718,000	-	-	(2,000)	1,563,000

Variance

Year	Return on Rate Base	Depreciation and Amortization	Income Taxes	Other Taxes	Transmission O & M	Administrative and General	Debt Expense	Rent & Interest Income	Total
2023	\$ -	\$ -	\$ 1,000	\$ (116,000)	\$ 496,000	\$ -	\$ -	\$ -	\$ 381,000
2024	1,000	-	1,000	(117,000)	650,000	-	-	-	535,000
2025	1,000	-	1,000	(117,000)	288,000	-	-	-	173,000
2026	1,000	-	1,000	(108,000)	967,000	-	-	-	861,000

CENTRAL MAINE POWER COMPANY
Hydro-Quebec Transmission Revenue from Contractual Payment with Hydro Quebec
March 2024 - February 2025

Rate Year	Docket No. 2024-00015	Docket No. 2022-00341	Variance
	Entitlement Filing	Reset Filing	
	Contractual Payment with Hydro Quebec	Contractual Payment with Hydro Quebec	Contractual Payment with Hydro Quebec
Mar-24	\$ 356,273	\$ 356,273	\$ -
Apr-24	\$ 356,273	356,273	-
May-24	\$ 356,273	356,273	-
Jun-24	\$ 356,273	356,273	-
Jul-24	\$ 356,273	356,273	-
Aug-24	\$ 356,273	356,273	-
Sep-24	\$ 356,273	356,273	-
Oct-24	\$ 356,273	356,273	-
Nov-24	\$ 356,273	356,273	-
Dec-24	\$ 356,273	356,273	-
Jan-25	\$ 356,273	356,273	-
Feb-25	\$ 356,273	356,273	-
Subtotal	\$ 4,275,279	\$ 4,275,279	\$ -
Price	\$ 50.2974		
MW/Month	7,083		
	\$ 356,273		

CMP and Brookfield Service Agreement for firm transmission service that previously ended January 1, 2020 was renewed to December 31, 2025. On December 31, 2021, Brookfield reassigned its firm transmission service to Hydro Quebec.

Central Maine Power Company
Hydro-Quebec Transmission Revenue from Contractual Payment with Vitol
March 2024 - February 2025

Rate Year	Docket No. 2024-00015	Docket No. 2022-00341	Variance
	Entitlement Filing	Reset Filing	
	Contractual Payment with Vitol	Contractual Payment with Vitol	Contractual Payment with Vitol
Mar-24	\$ 4,191	\$ 4,191	\$ -
Apr-24	4,191	4,191	-
May-24	4,191	4,191	-
Jun-24	4,191	4,191	-
Jul-24	4,191	4,191	-
Aug-24	4,191	4,191	-
Sep-24	4,191	4,191	-
Oct-24	4,191	4,191	-
Nov-24	4,191	4,191	-
Dec-24	4,191	4,191	-
Jan-25	4,191	4,191	-
Feb-25	4,191	4,191	-
Subtotal	\$ 50,297	\$ 50,297	\$ -
Price	\$ 50.2974		
MW/Month	83		
	\$ 4,191		

CMP and Vitol Service Agreement for firm transmission service commenced on November 1, 2020 through October 31, 2028.

Hydro Quebec Interconnection Capability Credit (HQICC) Revenues

Docket No. 2024-00015 Entitlement Filing							Docket No. 2022-00341 Reset Filing							Variance									
Month	2024			2025			Month	2024			2025			Month	2024			2025					
	HQ ICC	Net Regional	Clearing Price	HQ ICC	Net Regional	Clearing Price		HQ ICC	Net Regional	Clearing Price	HQ ICC	Net Regional	Clearing Price		HQ ICC	Net Regional	Clearing Price	HQ ICC	Net Regional	Clearing Price			
	mw	kW-month	\$	mw	kW-month	\$		mw	kW-month	\$	mw	kW-month	\$		mw	kW-month	\$	mw	kW-month	\$			
Jan	66.526	2.001	133,119	62.426	2.477	154,629	Jan	66.526	2.001	133,119	62.426	2.477	154,629	Jan	0	0.00	0	0.00	0.00	0			
Feb	66.526	2.001	133,119	62.426	2.477	154,629	Feb	66.526	2.001	133,119	62.426	2.477	154,629	Feb	0	0.00	0	0.00	0.00	0			
Mar	66.526	2.001	133,119				Mar	66.526	2.001	133,119				Mar	0	0.00	0						
Apr	66.526	2.001	133,119				Apr	66.526	2.001	133,119				Apr	0	0.00	0						
May	66.526	2.001	133,119				May	66.526	2.001	133,119				May	0	0.00	0						
Jun	62.426	2.477	154,629				Jun	62.426	2.477	154,629				Jun	0	0.00	0						
Jul	62.426	2.477	154,629				Jul	62.426	2.477	154,629				Jul	0	0.00	0						
Aug	62.426	2.477	154,629				Aug	62.426	2.477	154,629				Aug	0	0.00	0						
Sep	62.426	2.477	154,629				Sep	62.426	2.477	154,629				Sep	0	0.00	0						
Oct	62.426	2.477	154,629				Oct	62.426	2.477	154,629				Oct	0	0.00	0						
Nov	62.426	2.477	154,629				Nov	62.426	2.477	154,629				Nov	0	0.00	0						
Dec	62.426	2.477	154,629				Dec	62.426	2.477	154,629				Dec	0	0.00	0						
			1,747,998				309,258				1,747,998				309,258				0				0

Total		In \$000's	
3/24 - 2/25	\$ 1,791,018	\$ 1,791	

Total		In \$000's	
3/24 - 2/25	\$ 1,791,018	\$ 1,791	

Total		In \$000's	
3/24 - 2/25	\$ -	\$ -	

**Central Maine Power Company
Cape Station Lease Revenue
For the Period March 1, 2024 to February 28, 2025**

	Docket No. 2022-00341 Reset Filing 1/	Docket No. 2024-00015 Entitlement Filing	Variance
Mar-24	\$ (4,277)	\$ (22,102)	\$ (17,825)
Apr-24	(4,277)	(29,722)	(25,445)
May-24	(4,277)	-	4,277
Jun-24	(4,277)	-	4,277
Jul-24	(4,277)	(5,787)	(1,510)
Aug-24	(4,277)	(39,318)	(35,041)
Sep-24	(4,277)	(36,867)	(32,590)
Oct-24	(4,277)	(44,305)	(40,028)
Nov-24	(4,277)	(41,711)	(37,434)
Dec-24	(4,277)	(44,517)	(40,240)
Jan-25	(10,292)	(40,555)	(30,263)
Feb-25	(10,292)	(40,292)	(30,000)
Total	\$ (63,354)	\$ (345,176)	\$ (281,822)

Positive variance = decreased revenues

Negative variance = increased revenues

1/ See Rate Year 2 Cape Station Lease Revenue per the Stipulation in Docket No. 2022-00341 dated June 14, 20 to Cape Exhibit 1 of the Stipulation for monthly breakdown.

Central Maine Power Company
NECEC Rate Relief Fund
For the Period March 1, 2024 to February 28, 2025

	<u>Mar 24 -Feb 25</u>
Total NECEC Rate Relief	\$ 3,500,000
Add: Return on Investment During this Rate Period	<u>-</u>
Total NECEC Rate Relief	<u>\$ 3,500,000</u>

Central Maine Power Company
NECEC Rate Relief Fund
For the Period March 1, 2024 to February 28, 2025

<u>Month</u>	CMP		HQUS		Total	
	Quarterly Receipts		Quarterly Receipts		Quarterly Receipts	
	RY2		RY2		RY2	
	March 2024 to February 2025		March 2024 to February 2025		March 2024 to February 2025	
Apr-24	\$ 375,000	\$ 500,000	\$ 875,000			
Jul-24	375,000	500,000	875,000			
Oct-24	375,000	500,000	875,000			
Jan-25	375,000	500,000	875,000			
Total	\$ 1,500,000	\$ 2,000,000	\$ 3,500,000			

**Central Maine Power Company
NECEC Rate Relief Fund
Monthly Amortization and Return on Investment**

RY2	NECEC Receipt	Return to Customers in Rates	Net Receipt/ (Return) Pre-Tax	Net Receipt/ (Return) After-Tax	Carrying Costs	Cumulative Carrying Costs
Mar-24		(291,667)	(291,667)	(209,840)	(1,497)	(1,497)
Apr-24	875,000	(291,667)	583,333	419,681	2,994	1,497
May-24		(291,667)	(291,667)	(209,840)	(1,497)	-
Jun-24		(291,667)	(291,667)	(209,840)	(1,497)	(1,497)
Jul-24	875,000	(291,667)	583,333	419,681	2,994	1,497
Aug-24		(291,667)	(291,667)	(209,840)	(1,497)	-
Sep-24		(291,667)	(291,667)	(209,840)	(1,497)	(1,497)
Oct-24	875,000	(291,667)	583,333	419,681	2,994	1,497
Nov-24		(291,667)	(291,667)	(209,840)	(1,497)	-
Dec-24		(291,667)	(291,667)	(209,840)	(1,497)	(1,497)
Jan-25	875,000	(291,667)	583,333	419,681	2,994	1,497
Feb-25		(291,667)	(291,667)	(209,840)	(1,497)	-
Total	3,500,000	(3,500,000)	(0)	-	-	-

In Rates:

March 2024-February 2025 \$ (3,500,000) \$ -

Return on Investment 8.56%
 Monthly Compound Rate 0.7133%
 Statutory Tax Rate 28.0547%

**Central Maine Power Company
Stranded Cost Reconciliation For Rate Year 1**

	<u>Amount</u>
<u>Rate Year 1 Reconciliation</u>	1/
Stranded Cost Expense Variance (includes Long-Term Contracts, Renewable Portfolio Standard Contracts, and Net Energy Billing) (Page 2 of 7) 2/	\$ 27,053,870
Stranded Cost Revenue Variance (Page 2 of 7) 3/	39,428,718
Carrying Costs through July 2024 (Page 2)	3,269,626
Total Rate Year 1 Reconciliation	69,752,214
<u>Long-Term Contract Reconciliation (Docket No. 2014-00077, 2014-00320, 2014-00118) 4/</u>	
Actual Reallocation of Long-Term Contract Costs March 2023 through February 2024	2,288,624
Projected Reallocation of Long-Term Contracts Costs March 2023 through February 2024 5/ Variance of Costs	(8,580,372) 10,868,996
Actual Reallocation of Net Energy Billing Costs March 1, 2023 through February 29, 2024	3,397,927
Total Reallocation with Versant Power	14,266,923
NECEC Rate Relief Fund	(2,733,572)
Regional Greenhouse Gas Initiative Proceeds	-
Total Rate Year 1 Reconciliation with RGGI and Other Reconcilable Items	81,285,565
Add: Return on Investment Beginning July 1, 2024 6/	3,479,022
Total Stranded Cost Reconciliation Balance Including Carrying Costs	84,764,587
Incremental Reconciliation Variance (Reconciliation Attachment R3 - Page 4 of 6) (Prior Rate Year's Reconciliation)	3,099,128
Total Stranded Cost Reconciliation Amount	\$ 87,863,715

1/ A negative amount = Return to Customers (over-collection or under-returned); a positive amount = Collect from Customers (under-collection or over-retur

2/ Reconciliation Attachment R2 (Page 1 of 3) provides monthly detail

3/ Reconciliation Attachment R3 (Page 1 of 6) provides monthly detail

4/ See Long-Term Contract Reallocation Attachment 1 (Pages 1-9) in this filing for details.

5/ As projected in Stipulation Long Term Contract Reallocation Exhibit 1 in Docket No. 2022-00341 dated June 14, 2023

6/ See Reconciliation Attachment R1 (Page 3)

**Central Maine Power Company
Rate Year 1**

	Variance Stranded Cost Expense	Variance Stranded Cost Revenue	Monthly Amount	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ (325,751)	\$ (9,761,169)	\$ 9,435,418	\$ 9,435,418	\$ 4,717,709	4.8500%	31	\$ 19,433	\$ 19,433	\$ 9,454,851
Apr-23	243,796	(7,617,039)	7,960,835	17,296,253	13,365,836	5.2300%	30	57,455	76,888	17,373,141
May-23	254,379	(8,713,946)	8,968,325	26,264,578	21,780,416	5.2200%	31	96,562	173,450	26,438,028
Jun-23	513,900	(8,168,568)	8,682,468	34,947,046	30,605,812	5.3700%	30	135,085	308,535	35,255,581
Jul-23	220,774	(2,962,712)	3,183,486	38,130,532	36,538,789	5.4100%	31	167,888	476,423	38,606,955
Aug-23	1,162,192	97,267	1,064,925	39,195,458	38,662,995	5.4600%	31	179,290	655,713	39,851,171
Sep-23	2,521,820	(1,635,415)	4,157,235	43,352,692	41,274,075	5.5300%	30	187,599	843,312	44,196,005
Oct-23	2,200,092	101,028	2,099,066	45,451,758	44,402,225	5.5200%	31	208,167	1,051,480	46,503,238
Nov-23	593,274	(265,798)	849,072	46,300,830	45,876,294	5.5400%	30	208,894	1,260,374	47,563,204
Dec-23	7,417,018	(176,593)	7,593,611	53,894,441	50,097,636	5.5800%	31	237,422	1,497,796	55,392,237
Jan-24	6,076,581	58,264	6,018,317	59,912,758	56,903,600	5.5900%	31	269,421	1,767,217	61,679,975
Feb-24	6,185,795	(384,035)	6,569,830	66,482,588	63,197,673	5.5300%	29	276,913	2,044,130	68,526,718
Mar-24				66,482,588	66,482,588	5.5300%	31	311,396	2,355,526	68,838,114
Apr-24				66,482,588	66,482,588	5.5300%	30	301,351	2,656,878	69,139,466
May-24				66,482,588	66,482,588	5.5300%	31	311,396	2,968,274	69,450,862
Jun-24				66,482,588	66,482,588	5.5300%	30	301,351	3,269,626	69,752,214
	\$ 27,053,870	\$ (39,428,718)	\$ 66,482,588					\$ 3,269,626		

**Central Maine Power Company
Rate Year 1
NET ENERGY BILLING ONLY**

	Variance Stranded Cost Expense	Variance Stranded Cost Revenue	Monthly Amount	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ (722,453)	\$ (112,872)	\$ (722,453)	\$ (722,453)	\$ (361,226)	4.8500%	31	\$ (1,488)	\$ (1,488)	\$ (723,941)
Apr-23	(112,872)	(722,453)	835,324	(78,889)	(778,889)	5.2300%	30	(3,348)	(4,836)	(840,161)
May-23	(364,776)	(364,776)	(1,200,100)	(1,017,121)	(1,017,121)	5.2200%	31	(4,512)	(9,348)	(1,209,448)
Jun-23	447,012	(753,089)	(753,089)	(976,594)	(976,594)	5.3700%	30	(4,310)	(13,658)	(1,209,448)
Jul-23	535,759	(217,330)	(485,209)	(485,209)	(485,209)	5.4100%	31	(2,229)	(15,888)	(1,209,448)
Aug-23	121,417	(95,913)	(156,621)	(641,588)	(641,588)	5.4600%	31	(726)	(16,614)	(1,209,448)
Sep-23	2,947,401	2,947,401	2,947,401	1,377,787	1,377,787	5.5300%	30	6,262	(10,352)	(1,209,448)
Oct-23	1,809,384	1,809,384	4,660,872	3,756,180	3,756,180	5.5200%	31	17,610	7,258	(1,209,448)
Nov-23	(703,205)	(703,205)	3,957,667	4,309,269	4,309,269	5.5400%	30	19,622	26,880	(1,209,448)
Dec-23	4,359,334	4,359,334	8,317,001	6,137,334	6,137,334	5.5800%	31	29,086	55,966	(1,209,448)
Jan-24	1,829,450	1,829,450	10,146,451	9,231,726	9,231,726	5.5900%	31	43,709	99,675	(1,209,448)
Feb-24	1,332,787	1,332,787	11,479,238	10,812,945	10,812,945	5.5300%	29	47,379	147,054	(1,209,448)
Mar-24				11,479,238	11,479,238	5.5300%	31	53,767	200,821	(1,209,448)
Apr-24				11,479,238	11,479,238	5.5300%	30	52,033	252,854	(1,209,448)
May-24				11,479,238	11,479,238	5.5300%	31	53,767	306,622	(1,209,448)
Jun-24				11,479,238	11,479,238	5.5300%	30	52,033	358,654	(1,209,448)
	\$ 11,479,238	\$ -	\$ 11,479,238					\$ 358,654		

**Central Maine Power Company
Rate Year 1
All Other**

	Variance Stranded Cost Expense	Variance Stranded Cost Revenue	Monthly Amount	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ 396,702	\$ (9,761,169)	\$ 10,157,871	\$ 10,157,871	\$ 5,078,935	4.8500%	31	\$ 20,921	\$ 20,921	\$ 10,178,792
Apr-23	356,668	(7,617,039)	7,973,707	18,131,578	14,144,724	5.2300%	30	60,803	81,724	18,213,302
May-23	619,154	(8,713,946)	9,333,100	27,464,678	22,798,129	5.2200%	31	101,074	182,798	27,647,476
Jun-23	66,889	(8,168,568)	8,235,457	35,700,135	31,582,407	5.3700%	30	139,395	322,193	36,022,328
Jul-23	(314,985)	(2,962,712)	2,647,727	38,347,862	37,023,999	5.4100%	31	170,118	492,311	38,840,173
Aug-23	1,040,775	97,267	943,508	39,291,370	38,819,616	5.4600%	31	180,017	672,327	39,963,698
Sep-23	(425,581)	(1,635,415)	1,209,834	40,501,205	39,896,288	5.5300%	30	181,337	853,664	41,354,869
Oct-23	390,708	101,028	289,682	40,790,886	40,646,046	5.5200%	31	190,558	1,044,222	41,835,108
Nov-23	1,286,479	(265,798)	1,552,277	42,343,163	41,567,025	5.5400%	30	189,272	1,233,494	43,576,657
Dec-23	3,057,684	(176,593)	3,234,277	45,577,440	43,960,302	5.5800%	31	208,336	1,441,830	47,019,270
Jan-24	4,247,131	58,264	4,188,867	49,766,307	47,671,873	5.5900%	31	225,712	1,667,542	51,433,849
Feb-24	4,853,008	(384,035)	5,237,043	55,003,350	52,384,828	5.5300%	29	229,534	1,897,076	56,900,426
Mar-24				55,003,350	55,003,350	5.5300%	31	257,629	2,154,705	57,158,055
Apr-24				55,003,350	55,003,350	5.5300%	30	249,318	2,404,024	57,407,373
May-24				55,003,350	55,003,350	5.5300%	31	257,629	2,661,653	57,665,002
Jun-24				55,003,350	55,003,350	5.5300%	30	249,318	2,910,971	57,914,321
	\$ 15,574,632	\$ (39,428,718)	\$ 55,003,350					\$ 2,910,971		

**Central Maine Power Company
Stranded Cost Reconciliation
Monthly Amortization and Return on Investment**

	Month End Balance 1/	Avg Balance	Amortization Expense	8.56%	Balance	Annual Totals ROI	Total
Jun-24	\$ 81,285,565	\$ -	\$ -	\$ -			
Jul-24	74,511,768	77,898,666	6,773,797	555,677			
Aug-24	67,737,971	71,124,869	6,773,797	507,357			
Sep-24	60,964,174	64,351,072	6,773,797	459,038			
Oct-24	54,190,377	57,577,275	6,773,797	410,718			
Nov-24	47,416,580	50,803,478	6,773,797	362,398			
Dec-24	40,642,782	44,029,681	6,773,797	314,078			
Jan-25	33,868,985	37,255,884	6,773,797	265,759			
Feb-25	27,095,188	30,482,087	6,773,797	217,439			
Mar-25	20,321,391	23,708,290	6,773,797	169,119			
Apr-25	13,547,594	16,934,493	6,773,797	120,799			
May-25	6,773,797	10,160,696	6,773,797	72,480			
Jun-25	(0)	3,386,899	6,773,797	24,160	\$ 81,285,565	\$ 3,479,022	\$ 84,764,587

1/ The amount includes Total Rate Year 1 Reconciliation with (if applicable) RGGI and Other Reconcilable Items.

**Central Maine Power Company
Stranded Cost Reconciliation
Monthly Amortization and Return on Investment
NET ENERGY BILLING ONLY**

	Month End Balance 1/	Avg Balance	Amortization Expense	8.56%	Balance	Annual Totals ROI	Total
Jun-24	\$ 15,235,819	\$ -	\$ -	\$ -			
Jul-24	13,966,168	14,600,993	1,269,652	104,154			
Aug-24	12,696,516	13,331,342	1,269,652	95,097			
Sep-24	11,426,864	12,061,690	1,269,652	86,040			
Oct-24	10,157,213	10,792,039	1,269,652	76,983			
Nov-24	8,887,561	9,522,387	1,269,652	67,926			
Dec-24	7,617,910	8,252,735	1,269,652	58,870			
Jan-25	6,348,258	6,983,084	1,269,652	49,813			
Feb-25	5,078,606	5,713,432	1,269,652	40,756			
Mar-25	3,808,955	4,443,781	1,269,652	31,699			
Apr-25	2,539,303	3,174,129	1,269,652	22,642			
May-25	1,269,652	1,904,477	1,269,652	13,585			
Jun-25	0	634,826	1,269,652	4,528	\$ 15,235,819	\$ 652,093	\$ 15,887,912

1/ The amount includes Total Rate Year 1 Reconciliation with (if applicable) RGGI and Other Reconcilable Items.

**Central Maine Power Company
Stranded Cost Reconciliation
Monthly Amortization and Return on Investment
ALL OTHER**

	Month End Balance 1/	Avg Balance	Amortization Expense	8.56%	Balance	Annual Totals ROI	Total
Jun-24	\$ 66,049,745	\$ -	\$ -	\$ -			
Jul-24	60,545,599	63,297,672	5,504,145	451,523			
Aug-24	55,041,454	57,793,527	5,504,145	412,260			
Sep-24	49,537,309	52,289,381	5,504,145	372,998			
Oct-24	44,033,163	46,785,236	5,504,145	333,735			
Nov-24	38,529,018	41,281,091	5,504,145	294,472			
Dec-24	33,024,872	35,776,945	5,504,145	255,209			
Jan-25	27,520,727	30,272,800	5,504,145	215,946			
Feb-25	22,016,582	24,768,654	5,504,145	176,683			
Mar-25	16,512,436	19,264,509	5,504,145	137,420			
Apr-25	11,008,291	13,760,364	5,504,145	98,157			
May-25	5,504,145	8,256,218	5,504,145	58,894			
Jun-25	0	2,752,073	5,504,145	19,631	\$ 66,049,745	\$ 2,826,929	\$ 68,876,674

1/ The amount includes Total Rate Year 1 Reconciliation with (if applicable) RGGI and Other Reconcilable Items.

Stranded Cost Reconciliation
Reallocation of Net Long Term (LTC) and Net Energy Billing (NEB) Contract Expense with Carrying Costs
Central Maine Power Company and Versant Maine
For the Period March 1, 2023 to February 29, 2024

<u>Reallocation of Contract Costs</u>											
	(a)	(b)	(c)	(d)	(e)	(f)	(g = d+e+f)	(h = c+g)	(i = h-c)		
% of Retail Sales	Actual Net LTC	Actual Net NEB	Total Costs to Allocate	Allocate BHD's Total to CMP and MPD	Allocate MPD's Total to CMP and BHD	Allocate CMP's Total to BHD/MPD	Allocation Net	Reallocated Costs	Difference in Costs		
CMP	81.07%	\$ 15,974,207	\$ 79,755,491	\$ 95,729,699	20,495,949	3,312,234	(18,121,632)	5,686,551	\$ 101,416,250	\$ 5,686,551	81.07%
Versant Power - BHD	13.97%	\$ 6,553,031	\$ 18,728,762	\$ 25,281,793	(21,749,926)	570,765	13,373,439	(7,805,722)	\$ 17,476,071	\$ (7,805,722)	13.97%
Versant Power - MPD	4.96%	\$ -	\$ 4,085,647	\$ 4,085,647	1,253,977	(3,882,999)	4,748,193	2,119,171	\$ 6,204,818	\$ 2,119,171	4.96%
Total	100.00%	\$ 22,527,238	\$ 102,569,900	\$ 125,097,138	\$ -	\$ -	\$ -	\$ -	\$ 125,097,138	\$ -	

Stranded Cost Reconciliation
Reallocation of Net Long Term Contract Expense with Carrying Costs
Central Maine Power Company and Versant Power
For the Period March 1, 2023 to February 29, 2024

Central Maine Power Company

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ 2,363,919	\$ 3,232,970	\$ 869,051	\$ (1,212,945)	\$ (2,867,875)	\$ (1,654,930)		\$ (785,879)	\$ (785,879)	\$ (392,940)	4.85000%	31	\$ (1,614)	\$ (1,614)	\$ (787,493)
Apr-23	2,937,243	2,824,520	(112,723)	(1,174,496)	(1,804,004)	(629,508)		(742,231)	(1,528,110)	(1,156,995)	5.23000%	30	(4,960)	(6,574)	(1,534,684)
May-23	2,982,950	2,545,770	(437,180)	(811,449)	(1,431,691)	(629,508)		(1,057,422)	(2,585,532)	(2,056,821)	5.22000%	31	(9,094)	(15,668)	(2,601,200)
Jun-23	2,429,479	2,553,714	124,235	(778,334)	(1,339,679)	(561,345)		(437,110)	(3,022,642)	(2,804,087)	5.37000%	30	(12,343)	(28,011)	(3,050,653)
Jul-23	1,513,096	2,010,390	497,294	(1,083,283)	(1,753,785)	(670,502)		(173,208)	(3,195,850)	(3,109,246)	5.41000%	31	(14,247)	(42,258)	(3,238,108)
Aug-23	2,682,336	2,002,807	(679,529)	(761,081)	(1,422,211)	(661,130)		(1,340,659)	(4,536,509)	(3,866,179)	5.46000%	31	(17,880)	(60,137)	(4,596,646)
Sep-23	2,120,385	2,404,060	283,675	(757,001)	(1,290,404)	(533,403)		(4,786,278)	(4,786,237)	(4,661,373)	5.53000%	30	(21,129)	(81,266)	(4,867,503)
Oct-23	2,056,083	2,305,458	249,375	(688,998)	(1,317,105)	(628,107)		(378,732)	(5,164,969)	(4,975,603)	5.52000%	31	(23,263)	(104,529)	(5,269,498)
Nov-23	2,859,807	2,686,126	(173,681)	(1,700,775)	(3,021,576)	(1,320,801)		(1,494,482)	(6,659,451)	(5,912,210)	5.54000%	30	(26,847)	(131,377)	(6,790,827)
Dec-23	2,629,946	3,117,727	487,781	(1,041,006)	(5,153,931)	(4,112,925)		(3,625,144)	(10,284,595)	(8,472,023)	5.58000%	31	(40,041)	(171,417)	(10,456,012)
Jan-24	2,212,640	2,720,419	507,779	(2,104,442)	(7,268,629)	(5,164,161)		(4,656,402)	(14,940,996)	(12,612,795)	5.59000%	31	(59,881)	(231,299)	(15,172,295)
Feb-24	2,689,573	2,623,106	(66,467)	(1,389,440)	(6,678,027)	(5,288,587)		(5,355,054)	(20,296,051)	(17,618,523)	5.53000%	28	(74,741)	(306,040)	(20,692,091)
Mar-24	-	-	-	-	-	-		-	(20,296,051)	(20,296,051)	5.53000%	31	(95,325)	(401,365)	(20,697,415)
Apr-24	-	-	-	-	-	-		-	(20,296,051)	(20,296,051)	5.53000%	30	(92,250)	(493,614)	(20,789,665)
May-24	-	-	-	-	-	-		-	(20,296,051)	(20,296,051)	5.53000%	31	(95,325)	(588,939)	(20,884,990)
Jun-24	-	-	-	-	-	-		-	(2,288,624)	(2,288,624)	5.53000%	30	(97,451)	(686,390)	(23,271,065)
	\$ 29,477,457	\$ 31,027,067	\$ 1,549,610	\$ (13,503,250)	\$ (35,348,910)	\$ (21,845,660)		(2,288,624)	\$ (22,584,675)	\$ (22,584,675)			\$ (97,451)	\$ (686,390)	

(1) CMP will accrue the actual reallocated net, long term contract amount payable to Versant Power in June. CMP will include this in the Stranded Cost reconciliation amount to increase CMP's Stranded Cost Rate beginning July 1, 2024.

Versant Power - BHD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ 1,774,992	\$ -	\$ (1,774,992)	\$ (702,095)	\$ -	\$ 702,095		\$ (1,072,897)	\$ (1,072,897)	\$ (536,448)	6.281%	31	\$ (2,862)	\$ (2,862)	\$ (1,075,758)
Apr-23	1,319,103	-	(1,319,103)	(674,009)	-	674,009		(645,094)	(1,717,990)	(1,395,443)	2.224%	30	(2,550)	(5,412)	(1,723,403)
May-23	1,755,328	-	(1,755,328)	(98,461)	-	98,461		(1,656,866)	(3,374,857)	(2,546,423)	1.868%	31	(4,040)	(9,452)	(3,384,309)
Jun-23	949,059	-	(949,059)	(513,924)	-	513,924		(435,134)	(3,809,991)	(3,592,424)	2.345%	30	(6,923)	(16,375)	(3,626,366)
Jul-23	632,254	-	(632,254)	(558,253)	-	558,253		(74,001)	(3,883,992)	(3,846,992)	1.563%	31	(5,106)	(21,480)	(3,905,473)
Aug-23	1,074,056	-	(1,074,056)	(605,240)	-	605,240		(468,816)	(4,352,808)	(4,118,400)	1.598%	31	(5,589)	(27,069)	(4,379,877)
Sep-23	868,113	-	(868,113)	(620,921)	-	620,921		(247,192)	(4,600,000)	(4,476,404)	3.762%	30	(13,842)	(40,911)	(4,640,911)
Oct-23	1,072,523	-	(1,072,523)	(696,671)	-	696,671		(375,852)	(4,975,852)	(4,787,926)	3.660%	31	(14,883)	(55,794)	(5,031,646)
Nov-23	1,632,698	-	(1,632,698)	(685,865)	-	685,865		(5,922,686)	(5,449,269)	(5,449,269)	3.660%	30	(16,393)	(72,187)	(5,994,873)
Dec-23	1,506,646	-	(1,506,646)	(1,314,648)	-	1,314,648		(191,997)	(6,114,683)	(6,018,684)	3.660%	31	(18,709)	(90,896)	(6,205,579)
Jan-24	1,532,933	-	(1,532,933)	(1,834,389)	-	1,834,389		301,456	(5,813,227)	(5,963,955)	3.660%	31	(18,488)	(109,384)	(5,922,611)
Feb-24	1,724,069	-	(1,724,069)	(984,266)	-	984,266		(739,803)	(6,553,031)	(6,183,129)	3.660%	28	(17,313)	(126,697)	(6,679,728)
Mar-24	-	-	-	-	-	-		-	(6,553,031)	(6,553,031)	8.611%	31	(47,794)	(174,491)	(6,727,521)
Apr-24	-	-	-	-	-	-		-	(6,553,031)	(6,553,031)	8.611%	30	(46,252)	(220,743)	(6,773,773)
May-24	-	-	-	-	-	-		-	(6,553,031)	(6,553,031)	8.611%	31	(47,794)	(268,537)	(6,821,567)
Jun-24	-	-	-	-	-	-		-	(3,147,056)	(4,850,043)	8.611%	30	(34,232)	(302,769)	(3,449,824)
	\$ 15,841,772	\$ -	\$ (15,841,772)	\$ (9,288,742)	\$ -	\$ 9,288,742		3,405,975	\$ (3,147,056)	\$ (3,147,056)			\$ (302,769)	\$ (302,769)	

(1) Versant Power-BHD will accrue the payable from CMP in June, and further make an internal entry on the Versant Power books to reflect the reallocation amount from Versant Power-MPD. Versant Power-BHD will include this in the Stranded Cost reconciliation amount in its Stranded Cost Rate beginning July 1, 2024.

Versant Power- MPD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	6.281%	31	\$ -	\$ -	\$ -
Apr-23	-	-	-	-	-	-		-	-	-	2.224%	30	-	-	-
May-23	-	-	-	-	-	-		-	-	-	1.868%	31	-	-	-
Jun-23	-	-	-	-	-	-		-	-	-	2.345%	30	-	-	-
Jul-23	-	-	-	-	-	-		-	-	-	1.563%	31	-	-	-
Aug-23	-	-	-	-	-	-		-	-	-	1.598%	31	-	-	-
Sep-23	-	-	-	-	-	-		-	-	-	3.762%	30	-	-	-
Oct-23	-	-	-	-	-	-		-	-	-	3.660%	31	-	-	-
Nov-23	-	-	-	-	-	-		-	-	-	3.660%	31	-	-	-
Dec-23	-	-	-	-	-	-		-	-	-	3.660%	31	-	-	-
Jan-24	-	-	-	-	-	-		-	-	-	3.660%	31	-	-	-
Feb-24	-	-	-	-	-	-		-	-	-	3.660%	28	-	-	-
Mar-24	-	-	-	-	-	-		-	-	-	8.611%	31	-	-	-
Apr-24	-	-	-	-	-	-		-	-	-	8.611%	30	-	-	-
May-24	-	-	-	-	-	-		-	-	-	8.611%	31	-	-	-
Jun-24	-	-	-	-	-	-		-	(1,117,351)	(1,117,351)	8.611%	30	(3,943)	(3,943)	(1,121,294)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		(1,117,351)	\$ (1,117,351)	\$ (1,117,351)			\$ (3,943)	\$ (3,943)	

(1) The Versant Power-MPD long-term contract reallocation amount will be recorded as an internal entry on Versant Power's books to reflect the reallocation of costs to Versant Power-MPD. Versant Power-MPD will include this in the Stranded Cost reconciliation amount in its Stranded Cost Rate beginning July 1, 2024.

Actual Reallocation of Contract Costs

	% of Retail Sales	(a) Actual Net Long Term Costs	(b) Allocate BHD's LTC to CMP and MPD	(c) Allocate CMP's LTC to BHD/MPD	(d = b+c) Allocation Net	(f = b+c+d+e) Reallocated Long Term Contract Costs	(g = f-a) Difference in LTC	
CMP	81.07%	\$ 15,974,207	\$ 6,312,542	\$ (3,023,918)	\$ 2,288,624	\$ 18,262,831	\$ 2,288,624	81.07%
Versant Power - BHD	13.97%	\$ 6,553,031	\$ (5,637,572)	\$ 2,231,597	\$ (3,405,975)	\$ 3,147,056	\$ (2,288,624)	13.97%
Versant Power - MPD	4.96%	\$ -	\$ 325,030	\$ 792,321	\$ 1,117,351	\$ 1,117,351	\$ -	4.96%
Total	100.00%	\$ 22,527,238	\$ -	\$ -	\$ -	\$ 22,527,238	\$ -	

Projection of Reallocation of Contract Costs

	% of Retail Sales	(a) Projected Net Long Term Costs	(b) Allocate BHD's LTC to CMP and MPD	(c) Allocate CMP's LTC to BHD/MPD	(d = b+c) Allocation Net	(f = b+c+d+e) Reallocated Long Term Contract Costs	(g = f-a) Difference in LTC (1)	
CMP	82.07%	\$ (4,321,843)	\$ (9,355,279)	\$ 774,907	\$ (8,580,372)	\$ (12,902,215)	\$ (8,580,372)	
Versant Power - BHD	13.18%	\$ (11,399,146)	\$ 9,896,738	\$ (569,619)	\$ 9,327,119	\$ (2,072,027)	\$ 9,327,119	
Versant Power - MPD	4.75%	\$ -	\$ (541,459)	\$ (205,288)	\$ (746,747)	\$ (746,747)	\$ (746,747)	
Total	100.00%	\$ (15,720,990)	\$ -	\$ -	\$ -	\$ (15,720,990)	\$ -	Projection to Actual \$ 10,868,996

Versant Power
Information for Long-term Contract Reallocation
For the Period March 1, 2024 to February 28, 2025

	2023 Energy Sales	Weighting
BHD	1,491,739,049	73.82%
MPD	529,106,079	26.18%
Total	<u>2,020,845,128</u>	<u>100.00%</u>

	Mar-2023	Apr-2023	May-2023	Jun-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
LTC Expenses:													
Evergreen Wind	\$ 178,529	\$ 155,577	\$ 189,961	\$ 112,899	\$ 63,326	\$ 105,356	\$ 97,454	\$ 123,485	\$ 187,112	\$ 179,413	\$ 190,805	\$ 190,401	\$ 1,774,318
Evergreen Wind Capacity Credit	(13,604)	(13,604)	(13,604)	(13,604)	(716)	(7,160)	(7,160)	(7,160)	(7,160)	(7,160)	(7,160)	(7,160)	(105,252)
Net Evergreen	164,925	141,973	176,357	99,295	62,610	98,196	90,294	116,325	179,952	172,253	183,645	183,241	1,669,066
Exeter Agri-Energy	72,037	70,133	72,865	69,464	72,727	72,859	70,506	70,658	70,074	71,021	72,862	68,188	853,395
Exeter Phase II	41,081	42,463	39,933	39,803	40,714	38,270	36,576	45,766	52,789	50,022	50,619	45,374	523,410
Pisgah Mt.	269,123	210,932	259,762	121,959	54,580	187,928	108,766	150,956	250,099	214,608	202,804	243,073	2,274,590
Weaver Wind	933,564	616,389	835,822	407,157	237,741	484,673	360,060	476,745	782,324	774,852	801,720	872,876	7,583,922
Dirigo Solar - Milo	16,615	56,086	139,662	98,423	124,197	114,306	108,529	69,219	69,388	28,216	32,530	82,706	939,878
Dirigo Solar - Hancock 1	28,729	205	-	76	-	-	-	-	-	-	-	-	29,010
Dirigo Solar - Hancock 2	28,514	186	-	-	-	-	-	307	556	234	556	1,856	32,207
Silver Maple	220,404	180,735	230,926	112,880	39,685	77,824	93,381	142,547	227,517	195,440	188,199	226,756	1,936,293
Total LTC Expense	\$ 1,774,992	\$ 1,319,103	\$ 1,755,328	\$ 949,059	\$ 632,254	\$ 1,074,056	\$ 868,113	\$ 1,072,523	\$ 1,632,698	\$ 1,506,646	\$ 1,532,933	\$ 1,724,069	\$ 15,841,772
LTC Revenues:													
Evergreen Wind	\$ (32,718)	\$ (62,930)	\$ 5,512	\$ (36,721)	\$ (40,507)	\$ (42,446)	\$ (46,423)	\$ (59,767)	\$ (60,539)	\$ (103,591)	\$ (142,983)	\$ (52,590)	\$ (675,704)
Exeter Agri-Energy	(14,361)	(20,250)	(23,655)	(48,352)	(78,101)	(58,045)	(60,988)	(56,993)	(36,262)	(17,646)	(38,642)	(18,100)	(471,395)
Exeter Phase II	(7,073)	(9,974)	(11,651)	(23,815)	(38,468)	(28,589)	(30,039)	(28,071)	(17,860)	(8,691)	(19,032)	(8,915)	(232,180)
Pisgah Mt.	8,538	(29,353)	6,939	(10,577)	(2,456)	(16,148)	(13,988)	(14,665)	(18,428)	(93,066)	(119,027)	(68,986)	(371,216)
Weaver Wind	(545,791)	(463,066)	(42,868)	(307,433)	(289,009)	(350,230)	(360,874)	(435,514)	(461,059)	(789,650)	(1,098,414)	(606,996)	(5,750,902)
Dirigo Solar - Milo	(16,452)	(23,503)	(30,347)	(56,730)	(92,097)	(67,465)	(70,911)	(61,945)	(43,161)	(53,105)	(91,477)	(55,292)	(662,484)
Dirigo Solar - Hancock 1	(8,593)	(7,374)	7,641	62	74	(146)	-	-	(321)	(260)	(16,642)	(662)	(26,222)
Dirigo Solar - Hancock 2	(8,593)	(7,374)	7,641	62	74	(146)	-	-	(321)	(250)	(16,630)	(636)	(26,174)
Silver Maple	(77,051)	(50,185)	(17,675)	(30,421)	(17,764)	(42,025)	(37,699)	(39,716)	(47,913)	(248,388)	(291,540)	(172,090)	(1,072,466)
Total LTC Revenues	\$ (702,095)	\$ (674,009)	\$ (98,461)	\$ (513,924)	\$ (558,253)	\$ (605,240)	\$ (620,921)	\$ (696,671)	\$ (685,865)	\$ (1,314,648)	\$ (1,834,389)	\$ (984,266)	\$ (9,288,742)
Net LTC Expense	\$ 1,072,897	\$ 645,094	\$ 1,656,866	\$ 435,134	\$ 74,001	\$ 468,816	\$ 247,192	\$ 375,852	\$ 946,834	\$ 191,997	\$ (301,456)	\$ 739,803	\$ 6,553,031

**Central Maine Power Company
Long-Term Contract Expenses/Revenues
For the Period March 1, 2023 to February 29, 2024**

	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	RY Total
LTC Expenses: (1)													
Evergreen Wind	\$ 678,433	\$ 579,444	\$ 785,155	\$ 555,765	\$ 174,194	\$ 441,390	\$ 407,614	\$ 470,699	\$ 778,241	\$ 769,631	\$ 763,229	\$ 694,325	\$ 7,098,120
Evergreen Capacity Credit	(54,454)	(66,362)	(42,546)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
Total Rollins Wind	623,979	513,082	742,609	527,105	145,534	412,730	378,954	442,039	749,581	740,971	734,569	665,665	6,676,818
Athens	521,501	407,879	511,052	493,073	507,887	512,471	437,192	489,265	476,410	511,673	489,607	505,393	5,863,403
Pittsfield Solar	115,174	128,290	178,812	120,418	137,211	132,946	133,686	83,771	99,712	46,187	45,379	102,412	1,323,998
Georges River	270,010	353,964	316,311	345,292	164,130	261,762	290,803	538,864	496,593	452,185	332,193	341,524	4,163,631
BD Solar Augusta LLC	29,479	33,234	50,970	26,408	8,817	20,566	18,654	7,694	11,787	3,885	6,123	28,900	246,517
BD Solar Oxford LLC	48,508	49,562	67,764	6,652	33,196	44,145	41,017	19,882	22,335	13,463	13,844	40,277	400,645
BD Solar Fairfield LLC	28,066	27,598	35,906	26,108	34,064	32,305	30,079	17,649	19,257	4,926	7,392	19,094	282,444
BD Solar 2 LLC (Winslow)	26,402	38,587	58,393	39,662	43,309	46,220	40,885	26,556	28,649	4,910	16,246	37,054	406,873
BD Solar Palmyra LLC (2)	25,664	25,764	40,227	25,433	31,648	30,973	28,888	17,697	18,875	9,236	8,721	22,583	285,709
Brookfield White Pine Hydro	46,283	53,913	49,926	48,060	(103,467)	202,212	46,313	35,220	35,026	47,209	54,898	41,344	556,937
ReEnergy Livermore Falls	-	795,147	267,414	554,889	316,581	690,059	397,871	-	368,915	413,555	-	429,149	4,233,580
Helix Wind	628,853	510,223	663,566	216,379	194,186	295,947	276,043	377,446	532,667	381,746	503,668	456,178	5,036,902
Total LTC Expense	\$ 2,363,919	\$ 2,937,243	\$ 2,982,950	\$ 2,429,479	\$ 1,513,096	\$ 2,682,336	\$ 2,120,385	\$ 2,056,083	\$ 2,859,807	\$ 2,629,946	\$ 2,212,640	\$ 2,689,573	\$ 29,477,457
LTC Revenues: (2)													
Evergreen Wind	\$ 140,783	\$ 183,545	\$ 152,017	\$ 170,787	\$ 81,795	\$ 179,451	\$ 133,130	\$ 111,772	\$ 377,512	\$ 327,067	\$ 409,482	\$ 272,427	\$ 2,539,768
Athens	157,281	111,342	110,234	170,482	170,210	141,164	134,343	118,024	165,809	183,938	300,554	162,232	1,925,613
Pittsfield Solar	32,132	32,894	38,382	45,024	65,657	35,378	52,124	20,757	33,623	14,903	27,458	38,082	434,714
Georges River	89,653	91,338	57,664	116,711	72,044	72,504	109,995	136,878	184,678	167,985	181,879	144,530	1,425,859
BD Solar Augusta LLC	18,456	22,273	25,061	24,438	14,091	14,153	17,008	5,900	9,021	4,839	10,266	21,213	186,719
BD Solar Oxford LLC	31,292	32,501	35,384	5,579	33,736	28,787	39,348	11,659	18,018	14,233	12,517	32,164	295,218
BD Solar Fairfield LLC	18,189	18,569	21,529	23,008	40,038	20,656	28,288	10,238	16,381	3,449	18,505	14,637	233,487
BD Solar 2 LLC (Winslow)	18,331	26,378	30,354	35,255	53,604	29,547	40,313	15,729	24,193	3,352	24,922	30,238	332,216
BD Solar Palmyra LLC (2)	17,251	17,148	20,570	22,607	38,059	18,735	27,542	10,528	15,939	7,716	11,960	19,351	227,406
Brookfield White Pine Hydro	-	306,969	-	-	383,486	-	-	-	363,369	-	-	348,402	1,402,226
ReEnergy Livermore Falls	187,335	-	-	-	-	-	-	25,520	-	-	218,322	-	431,177
Helix Wind	502,242	331,539	322,254	164,443	130,563	220,706	174,910	221,993	491,932	313,524	888,577	306,164	4,068,847
Total LTC Revenues	\$ 1,212,945	\$ 1,174,496	\$ 811,449	\$ 778,334	\$ 1,083,283	\$ 761,081	\$ 757,001	\$ 688,998	\$ 1,700,775	\$ 1,041,006	\$ 2,104,442	\$ 1,389,440	\$ 13,503,250
Net LTC Expenses:													
Evergreen Wind	\$ 483,196	\$ 329,537	\$ 590,592	\$ 356,318	\$ 63,739	\$ 233,279	\$ 245,824	\$ 330,267	\$ 372,069	\$ 413,904	\$ 325,087	\$ 393,238	\$ 4,137,050
Athens	364,220	296,537	400,818	322,591	337,677	371,307	302,849	371,241	310,601	327,735	189,053	343,161	3,937,790
Pittsfield Solar	83,042	95,396	142,430	75,394	71,554	97,568	81,562	63,014	65,789	31,284	17,921	64,330	889,284
Georges River	180,357	262,626	258,647	228,581	92,086	189,258	180,808	401,986	311,915	284,200	150,314	196,994	2,737,772
BD Solar Augusta LLC	11,023	10,961	25,909	1,970	(5,274)	6,413	1,646	1,794	2,766	(954)	(4,143)	7,687	59,798
BD Solar Oxford LLC	17,216	17,061	32,380	1,073	(540)	15,358	1,669	8,223	4,317	(770)	1,327	8,113	105,427
BD Solar Fairfield LLC	9,877	9,029	14,377	3,100	(5,974)	11,649	1,791	7,411	2,876	(11,113)	4,457	48,957	48,957
BD Solar 2 LLC (Winslow)	8,071	12,209	28,039	4,407	(10,295)	16,673	572	10,827	4,456	1,558	(8,676)	6,816	74,657
BD Solar Palmyra LLC (2)	8,413	8,616	19,657	2,826	(6,411)	12,238	1,346	7,169	2,936	1,520	(3,239)	3,232	58,303
Brookfield White Pine Hydro	46,283	(253,056)	49,926	48,060	(486,953)	202,212	46,313	35,220	(328,343)	47,209	54,898	(307,058)	(845,289)
ReEnergy Livermore Falls	(187,335)	795,147	267,414	554,889	316,581	690,059	397,871	(25,520)	368,915	413,555	(218,322)	429,149	3,802,403
Helix Wind	126,611	178,684	341,312	51,936	63,623	75,241	101,133	155,453	40,735	68,222	(384,909)	150,014	968,055
Net LTC Expense (Revenue)	\$ 1,150,974	\$ 1,762,747	\$ 2,171,501	\$ 1,651,145	\$ 429,813	\$ 1,921,255	\$ 1,363,384	\$ 1,367,085	\$ 1,159,032	\$ 1,588,940	\$ 108,198	\$ 1,300,133	\$ 15,974,207

(1) March 2023 to February 2024 - Actual Data
(2) March 2023 to February 2024 - Actual Data

**Central Maine Power Company
Projected Payments to Long-Term Contracts (1)
March 2023 through February 2024**

	March-23	April-23	May-23	June-23	July-23	August-23	September-23	October-23	November-23	December-23	January-24	February-24	Total
Evergreen Wind Power III LLC	\$ 1,534,500	\$ 889,878	\$ 619,320	\$ 475,605	\$ 391,889	\$ 361,985	\$ 543,530	\$ 589,810	\$ 959,288	\$ 1,457,390	\$ 1,243,880	\$ 1,203,620	\$ 10,270,695
Evergreen Wind Power III LLC Capacity Credit	(54,454)	(54,454)	(54,454)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
Athens	475,101	431,244	473,319	491,139	502,029	520,047	490,941	453,915	501,831	509,058	518,562	445,797	5,812,983
Pittsfield Solar	138,834	132,581	151,678	145,087	151,593	149,819	134,017	90,077	76,980	47,743	55,770	79,346	1,353,525
Georges River	282,546	360,459	433,422	434,214	441,540	420,453	364,023	364,716	442,431	397,287	324,126	281,259	4,546,476
BD Solar Augusta LLC	35,046	34,743	49,691	43,597	36,959	36,959	32,141	25,349	25,682	11,647	22,218	22,397	376,429
BD Solar Oxford LLC	45,624	53,566	67,973	62,902	49,781	58,175	50,998	35,555	31,545	15,425	20,397	27,501	519,442
BD Solar Fairfield LLC	28,623	30,117	39,838	29,675	29,201	32,766	28,666	21,353	18,113	8,495	10,639	17,170	294,656
BD Solar 2 LLC (Winslow)	34,191	33,895	48,479	42,534	36,058	36,058	31,357	24,731	25,056	11,363	21,676	21,851	367,249
BD Solar Palmyra LLC	27,925	29,382	38,866	29,675	28,489	31,967	27,967	20,832	17,671	8,288	10,380	16,751	288,193
Brookfield White Pine Hydro	46,193	49,956	45,955	24,261	27,292	16,139	15,035	29,337	35,802	41,744	45,690	37,374	414,778
ReEnergy Livermore Falls	8,595	320,291	214,707	415,690	76,491	136,857	363,097	280,301	-	-	-	-	1,816,029
Helix Maine Wind Development	630,246	512,862	416,976	387,995	267,728	230,242	350,948	398,142	580,387	637,947	475,741	498,700	5,387,914
Total	\$ 3,232,970	\$ 2,824,520	\$ 2,545,770	\$ 2,553,714	\$ 2,010,390	\$ 2,002,807	\$ 2,404,060	\$ 2,305,458	\$ 2,686,126	\$ 3,117,727	\$ 2,720,419	\$ 2,623,106	\$ 31,027,067

(1) From Stipulation PPA Exhibit 2, Page 1 of 3 in Docket No. 2022-00341 filed June 14, 2023

**Central Maine Power Company
Projected Revenue From Long-Term Contracts (2)
March 2023 through February 2024**

	March-23	April-23	May-23	June-23	July-23	August-23	September-23	October-23	November-23	December-23	January-24	February-24	Total
Evergreen Wind Power III LLC	\$ 818,130	\$ 513,792	\$ 317,952	\$ 259,227	\$ 292,837	\$ 249,325	\$ 298,966	\$ 330,658	\$ 708,881	\$ 1,532,200	\$ 1,568,884	\$ 1,477,720	\$ 8,368,572
Athens	282,241	173,334	160,607	174,689	267,075	238,299	180,777	166,490	329,475	595,456	736,370	606,252	3,911,065
Pittsfield Solar	99,413	106,142	95,073	108,814	171,315	153,014	113,073	95,002	174,227	311,872	384,722	338,628	2,151,295
Georges River	168,018	144,815	147,466	153,885	233,596	192,869	134,423	135,058	290,630	464,288	458,445	381,545	2,905,038
BD Solar Augusta LLC	61,825	40,543	50,075	46,871	58,225	51,406	35,238	28,051	47,672	38,482	89,892	87,210	635,490
BD Solar Oxford LLC	80,692	62,650	68,285	67,460	78,145	81,626	55,202	38,901	58,593	51,030	82,654	107,128	832,366
BD Solar Fairfield LLC	50,548	35,073	40,130	32,253	45,845	46,209	31,474	23,494	33,639	28,040	43,095	67,004	476,804
BD Solar 2 LLC (Winslow)	61,825	40,543	50,075	46,871	58,225	51,406	35,238	28,051	47,672	21,933	41,433	41,898	525,170
BD Solar Palmyra LLC	50,548	35,073	40,130	32,253	45,845	46,209	31,474	23,494	33,639	15,974	19,859	32,174	406,672
Brookfield White Pine Hydro	80,444	86,996	80,028	42,250	47,528	28,106	26,182	51,090	62,348	72,696	78,000	63,804	719,472
ReEnergy Livermore Falls	103,522	-	-	-	73,698	-	-	-	197,544	-	1,928,463	1,628,942	3,932,168
Helix Maine Wind Development	1,010,669	565,043	381,870	375,106	381,451	283,742	348,357	396,816	1,037,256	2,021,960	1,836,806	1,845,722	10,484,798
Total	\$ 2,867,875	\$ 1,804,004	\$ 1,431,691	\$ 1,339,679	\$ 1,753,785	\$ 1,422,211	\$ 1,290,404	\$ 1,317,105	\$ 3,021,576	\$ 5,153,931	\$ 7,268,623	\$ 6,678,027	\$ 35,348,910

(2) From Stipulation PPA Exhibit 3, Page 1 of 3 in Docket No. 2022-00341 filed June 14, 2023

Stranded Cost Reconciliation
Reallocation of Net Energy Billing Contract Expense with Carrying Costs
Central Maine Power Company and Versant Power
For the Period March 1, 2023 to February 29, 2024

Central Maine Power Company

	Actual Stranded Cost Net Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Reallocation of Net NEB Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total	
Mar-23	\$ 3,701,596		\$ (3,701,596)		\$ (3,701,596)	\$ (3,701,596)	\$ (1,850,798)	4.85000%	31	\$ (7,624)	\$ (7,624)	\$ (3,709,220)	
Apr-23	5,060,417		(5,060,417)		(5,060,417)	(8,762,013)	(6,231,805)	5.23000%	30	(26,788)	(34,412)	(8,796,425)	
May-23	5,423,272		(5,423,272)		(5,423,272)	(14,185,285)	(11,473,649)	5.22000%	31	(50,868)	(85,280)	(14,270,565)	
Jun-23	6,368,597		(6,368,597)		(6,368,597)	(20,553,882)	(17,369,584)	5.37000%	30	(76,664)	(161,944)	(20,715,826)	
Jul-23	6,489,386		(6,489,386)		(6,489,386)	(27,043,268)	(23,798,575)	5.41000%	31	(109,350)	(271,293)	(27,314,561)	
Aug-23	6,789,667		(6,789,667)		(6,789,667)	(33,832,935)	(30,438,101)	5.46000%	31	(141,149)	(412,443)	(34,245,377)	
Sep-23	10,131,565		(10,131,565)		(10,131,565)	(43,964,500)	(38,898,717)	5.53000%	30	(176,803)	(589,245)	(44,553,745)	
Oct-23	9,334,906		(9,334,906)		(9,334,906)	(53,299,406)	(48,631,953)	5.52000%	31	(227,997)	(817,243)	(54,116,648)	
Nov-23	5,745,692		(5,745,692)		(5,745,692)	(59,045,098)	(56,172,252)	5.54000%	30	(255,776)	(1,073,019)	(60,118,116)	
Dec-23	9,399,062		(9,399,062)		(9,399,062)	(68,444,160)	(63,744,629)	5.58000%	31	(302,097)	(1,375,116)	(69,819,275)	
Jan-24	6,109,717		(6,109,717)		(6,109,717)	(74,553,877)	(71,499,018)	5.59000%	31	(339,454)	(1,714,570)	(76,268,446)	
Feb-24	5,201,615		(5,201,615)		(5,201,615)	(79,755,491)	(77,154,684)	5.53000%	28	(327,305)	(2,041,875)	(81,797,366)	
Mar-24					-	(79,755,491)	(79,755,491)	5.53000%	31	(374,589)	(2,416,463)	(82,171,954)	
Apr-24					-	(79,755,491)	(79,755,491)	5.53000%	30	(362,505)	(2,778,968)	(82,534,460)	
May-24					-	(79,755,491)	(79,755,491)	5.53000%	31	(374,589)	(3,153,557)	(82,909,048)	
Jun-24					(3,397,927)	(3,397,927)	(83,153,418)	(81,454,455)	5.53000%	30	(370,227)	(3,523,784)	(86,677,202)
	\$ 79,755,491	\$ -	\$ (79,755,491)	\$ -	\$ -	\$ -	\$ -	\$ -			\$ (3,523,784)		

(1) CMP will accrue the payable to Versant Power in June. CMP will include this in the Stranded Cost reconciliation amount to increase CMP's Stranded Cost Rate beginning July 1, 2024.

Versant Maine - BHD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ 1,471,328		\$ (1,471,328)			\$ -		\$ (1,471,328)	\$ (1,471,328)	\$ (735,664)	6.281%	31	\$ (3,925)	\$ (3,925)	\$ (1,475,253)
Apr-23	1,584,832		(1,584,832)			-		(1,584,832)	(3,056,161)	(2,263,744)	2.224%	30	(4,137)	(8,062)	(3,064,223)
May-22	1,734,905		(1,734,905)			-		(1,734,905)	(4,791,066)	(3,923,613)	1.868%	31	(6,224)	(14,286)	(4,805,352)
Jun-22	1,570,031		(1,570,031)			-		(1,570,031)	(6,361,097)	(5,576,081)	2.345%	30	(10,746)	(25,032)	(6,386,129)
Jul-22	1,234,161		(1,234,161)			-		(1,234,161)	(7,595,258)	(6,978,178)	1.563%	31	(9,261)	(34,293)	(7,629,552)
Aug-22	1,773,364		(1,773,364)			-		(1,773,364)	(9,368,622)	(8,481,940)	1.598%	31	(11,511)	(45,804)	(9,414,426)
Sep-22	1,722,177		(1,722,177)			-		(1,722,177)	(11,090,799)	(10,229,711)	3.762%	30	(31,632)	(77,436)	(11,168,235)
Oct-22	1,478,473		(1,478,473)			-		(1,478,473)	(12,569,273)	(11,830,036)	3.660%	31	(36,774)	(114,209)	(12,683,482)
Nov-22	1,681,164		(1,681,164)			-		(1,681,164)	(14,250,437)	(13,409,855)	3.660%	30	(40,340)	(154,549)	(14,404,986)
Dec-22	1,705,627		(1,705,627)			-		(1,705,627)	(15,956,065)	(15,103,251)	3.660%	31	(46,948)	(201,497)	(16,157,562)
Jan-23	1,343,910		(1,343,910)			-		(1,343,910)	(17,299,975)	(16,628,020)	3.660%	31	(51,547)	(253,044)	(17,553,019)
Feb-23	1,428,787		(1,428,787)			-		(1,428,787)	(18,728,762)	(18,014,369)	3.660%	28	(50,440)	(303,484)	(19,032,246)
Mar-23						-		-	(18,728,762)	(18,728,762)	8.611%	31	(136,596)	(440,080)	(19,168,842)
Apr-23						-		-	(18,728,762)	(18,728,762)	8.611%	30	(132,190)	(572,270)	(19,301,032)
May-23						-		-	(18,728,762)	(18,728,762)	8.611%	31	(136,596)	(708,866)	(19,437,628)
Jun-23						-		-	(14,329,015)	(16,528,899)	8.611%	30	(116,663)	(825,529)	(15,154,544)
	\$ 18,728,762	\$ -	\$ (18,728,762)	\$ -	\$ -	\$ -	\$ 4,399,747	\$ 4,399,747	\$ -	\$ -			\$ (825,529)		

(1) Versant Power-BHD will accrue the receivable from CMP in June, and further make an internal entry on the Versant Power books to reflect the reallocation amount from Versant Power-MPD. Versant Power-BHD will include this in the Stranded Cost reconciliation amount in its Stranded Cost Rate beginning July 1, 2024.

Versant Maine - MPD

	Actual Stranded Cost Expense	Projected Stranded Cost Expense	SC Expense Over/(Under) Collection	Actual Stranded Cost Revenue	Projected Stranded Cost Revenue	SC Revenue Over/(Under) Collection	Reallocation of Net LTC Expense (1)	Monthly Over/(Under) Collection	Cumulative Balance	Average Balance	Short-Term Debt Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
Mar-23	\$ 34,346		\$ (34,346)			\$ -		\$ (34,346.11)	\$ (34,346)	\$ (17,173)	6.281%	31	\$ (92)	\$ (92)	\$ (34,438)
Apr-23	119,448		(119,448)			-		(119,448)	(153,794)	(94,070)	2.224%	30	(172)	(264)	(154,057)
May-22	259,402		(259,402)			-		(259,402)	(413,196)	(283,495)	1.868%	31	(450)	(713)	(413,909)
Jun-22	384,055		(384,055)			-		(384,055)	(797,251)	(605,223)	2.345%	30	(1,166)	(1,880)	(799,130)
Jul-22	357,871		(357,871)			-		(357,871)	(1,155,121)	(976,186)	1.563%	31	(1,296)	(3,175)	(1,158,296)
Aug-22	577,199		(577,199)			-		(577,199)	(1,732,320)	(1,443,721)	1.598%	31	(1,959)	(5,134)	(1,737,455)
Sep-22	508,200		(508,200)			-		(508,200)	(2,240,520)	(1,986,420)	3.762%	30	(6,142)	(11,277)	(2,251,797)
Oct-22	913,056		(913,056)			-		(913,056)	(3,153,576)	(2,697,048)	3.660%	31	(8,384)	(19,660)	(3,173,236)
Nov-22	384,856		(384,856)			-		(384,856)	(3,538,432)	(3,346,004)	3.660%	30	(10,066)	(29,726)	(3,568,158)
Dec-22	267,891		(267,891)			-		(267,891)	(3,806,323)	(3,672,378)	3.660%	31	(11,416)	(41,142)	(3,847,464)
Jan-23	165,489		(165,489)			-		(165,489)	(3,971,812)	(3,889,067)	3.660%	31	(12,056)	(53,198)	(4,025,010)
Feb-23	113,835		(113,835)			-		(113,835)	(4,085,647)	(4,028,729)	3.660%	28	(11,280)	(64,478)	(4,150,125)
Mar-23						-		-	(4,085,647)	(4,085,647)	8.611%	31	(29,798)	(94,276)	(4,179,923)
Apr-23						-		-	(4,085,647)	(4,085,647)	8.611%	30	(28,837)	(123,113)	(4,208,760)
May-23						-		-	(4,085,647)	(4,085,647)	8.611%	31	(29,798)	(152,911)	(4,238,558)
Jun-23						-		(1,001,820)	(1,001,820)	(5,087,467)	8.611%	30	(32,372)	(185,284)	(5,272,751)
	\$ 4,085,647	\$ -	\$ (4,085,647)	\$ -	\$ -	\$ -	\$ -	\$ (1,001,820)	\$ -	\$ -			\$ (185,284)		

(1) The Versant Power-MPD reallocation amount will be recorded as an internal entry on Versant Power's books to reflect the reallocation of costs to Versant Power-MPD. Versant Power-MPD will include this in the Stranded Cost reconciliation amount in its Stranded Cost Rate beginning July 1, 2024.

Reallocation of Net Energy Billing Agreement Costs

	(a) % of Retail Sales	(b) Actual Net NEB Costs	(c) Allocate BHD's LTC to CMP and MPD	(d) Allocate CMP's LTC to BHD/MPD	(e = b+c+d) Allocate MPD's NEB to CMP/BHD	(f = a+e) Reallocated Net Energy Billing Costs	(g = f-a) Difference in NEB
CMP	81.07%	\$ 79,755,491	15,183,407	(15,097,714)	3,312,234	3,397,927	\$ 83,153,418
Versant Power - BHD	13.97%	\$ 18,728,762	(16,112,354)	11,141,842	570,765	(4,399,747)	\$ (4,399,747)
Versant Power - MPD	4.96%	\$ 4,085,647	928,947	3,955,872	(3,882,999)	1,001,820	\$ 5,087,467
Total	100.00%	\$ 102,569,900	\$ -	\$ -	\$ -	\$ -	\$ 102,569,900

**Central Maine Power Company
Net Energy Billing (NEB) Expenses/Revenues
For the Period March 1, 2023 to February 29, 2024**

	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	Total
NEB Billing Credits for Tariff Rate Program	\$3,875,718	\$5,106,970	\$ 5,699,554	\$6,894,639	\$7,225,910	\$6,966,173	\$10,260,638	\$ 9,020,086	\$5,650,094	\$8,897,875	\$ 6,339,847	\$5,449,904	\$ 81,387,408
NEB Revenues for Tariff Rate Program	(770,147)	(799,048)	(971,863)	(1,254,393)	(1,754,137)	(1,044,931)	(1,332,510)	(645,882)	(873,646)	(719,715)	(1,329,257)	(1,230,070)	(12,725,599)
Net NEB Tariff Rate Program Costs	3,105,571	4,307,922	4,727,691	5,640,246	5,471,773	5,921,242	8,928,128	8,374,204	4,776,448	8,178,160	5,010,590	4,219,834	68,661,809
Delivery Revenue Loss for kWh Netting Ageements	579,833	734,905	670,323	681,932	984,093	1,070,915	1,154,080	932,665	928,265	1,184,154	1,023,671	943,088	10,887,924
Net Energy Billing - Administration Costs	28,035	28,580	38,448	50,402	34,921	37,916	50,563	31,208	44,407	40,262	79,769	42,221	506,732
Net Energy Billing - Capacity Revenue	(11,843)	(10,990)	(13,190)	(3,983)	(1,401)	(240,406)	(1,206)	(3,171)	(3,428)	(3,514)	(4,313)	(3,528)	(300,973)
Total Net Energy Billing Costs	\$3,701,596	\$5,060,417	\$ 5,423,272	\$6,368,597	\$6,489,386	\$6,789,667	\$10,131,565	\$ 9,334,906	\$5,745,692	\$9,399,062	\$ 6,109,717	\$5,201,615	\$ 79,755,491

Versant Power - Bangor Hydro District Net Energy Billing (NEB) Expenses/Revenues
Net Energy Billing (NEB) Expenses/Revenues
For the Period March 1, 2023 to February 29, 2024

	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	Total
NEB Billing Credits for Tariff Rate Program	\$ 1,500,068	\$ 1,659,417	\$ 1,650,275	\$ 1,561,881	\$ 1,543,387	\$ 1,785,364	\$ 1,732,483	\$ 1,471,635	\$ 1,623,268	\$ 1,636,372	\$ 1,402,421	\$ 1,410,785	\$ 18,977,356
NEB Revenues for Tariff Rate Program	148,853	206,888	58,561	138,727	480,316	184,189	175,684	203,890	149,188	172,713	269,744	168,702	2,357,453
Net NEB Tariff Rate Program Costs	1,351,215	1,452,529	1,591,714	1,423,154	1,063,071	1,601,176	1,556,799	1,267,745	1,474,079	1,463,659	1,132,677	1,242,084	16,619,903
Estimated Annual Production for kWh Netting Agreements (kWh)													
Estimated Monthly Production for kWh Netting Agreements (kWh)	1,643,175	1,765,179	2,012,097	2,130,971	2,106,470	2,215,689	2,120,779	2,597,880	2,586,495	2,924,900	2,167,337	1,804,783	26,075,755
Average VP Delivery Rate (\$/kWh)	\$ 0.06702	\$ 0.06418	\$ 0.06330	\$ 0.06216	\$ 0.07295	\$ 0.07130	\$ 0.07100	\$ 0.07411	\$ 0.07495	\$ 0.07676	\$ 0.08790	\$ 0.08857	
Estimated Delivery Revenue Loss for kWh Netting Agreements	110,121	113,293	127,375	132,460	153,675	157,968	150,579	192,541	193,861	224,529	190,512	159,854	1,906,768
Net Energy Billing - Administration Costs	9,993	19,011	15,816	14,417	17,415	14,220	14,799	18,187	13,224	17,439	20,721	26,849	202,092
Total NEB Net Costs	\$ 1,471,328	\$ 1,584,832	\$ 1,734,905	\$ 1,570,031	\$ 1,234,161	\$ 1,773,364	\$ 1,722,177	\$ 1,478,473	\$ 1,681,164	\$ 1,705,627	\$ 1,343,910	\$ 1,428,787	\$ 18,728,762

Versant Power - Maine Public District Net Energy Billing (NEB) Expenses/Revenues
Net Energy Billing (NEB) Expenses/Revenues
For the Period March 1, 2023 to February 29, 2024

	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	Total
NEB Billing Credits for Tariff Rate Program	\$ 28,680	\$ 119,894	\$ 277,454	\$ 410,247	\$ 401,357	\$ 682,080	\$ 568,900	\$ 1,015,781	\$ 405,529	\$ 302,001	\$ 170,931	\$ 141,030	\$ 4,523,884
NEB Revenues for Tariff Rate Program	6,291	17,112	32,790	41,345	57,138	125,768	76,197	120,558	42,913	51,303	22,022	42,525	635,964
Net NEB Tariff Rate Program Costs	22,390	102,782	244,663	368,903	344,219	556,312	492,703	895,223	362,615	250,699	148,909	98,504	3,887,921
Estimated Annual Production for kWh Netting Agreements (kWh)													
Estimated Monthly Production for kWh Netting Agreements (kWh)	164,647	225,843	260,568	282,577	206,497	364,822	255,458	247,065	370,742	207,351	162,228	175,892	2,923,690
Average VP Delivery Rate (\$/kWh)	\$ 0.05114	\$ 0.04523	\$ 0.04069	\$ 0.03976	\$ 0.04159	\$ 0.04661	\$ 0.04459	\$ 0.05142	\$ 0.04949	\$ 0.05919	\$ 0.06618	\$ 0.06239	
Estimated Delivery Revenue Loss for kWh Netting Agreements	8,420	10,215	10,602	11,237	8,589	17,004	11,392	12,704	18,347	12,273	10,736	10,974	142,491
Net Energy Billing - Administration Costs	3,537	6,451	4,136	3,916	5,063	3,884	4,105	5,130	3,894	4,919	5,844	4,357	55,235
Total NEB Net Costs	\$ 34,346	\$ 119,448	\$ 259,402	\$ 384,055	\$ 357,871	\$ 577,199	\$ 508,200	\$ 913,056	\$ 384,856	\$ 267,891	\$ 165,489	\$ 113,835	\$ 4,085,647

2023 Preliminary

Line No.	Number and Title Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	a	b	c	d	e	f
1	Residential:					
2	Sales	3,764,674	425,307,701	584,877	6,437	0.1130
3	Load Management	733	63,174	159	4,610	0.0862
4	TOU	48,117	5,197,577	4,618	10,419	0.1080
5	Reclassified Billed Sales		295,977			
6	Unbilled Distribution Sales		4,403,514			
7	Transmission Services	-3,813,524	-152,616,046			0.0400
8	Commodity - Coburn Gore	134	26,383			0.1969
9	Total (Account 440)	134	282,678,280	589,654		2,109.5394
10						
11	Commercial & Industrial:					
12	Small General Service	637,707	66,399,907	64,477	9,890	0.1041
13	Medium General Service	1,998,410	118,830,790	11,226	178,016	0.0595
14	Intermediate General Service	492,363	29,463,965	256	1,923,293	0.0598
15	Large General Service	1,695,814	65,527,650	148	11,458,203	0.0386
16	Reclassified Billed Sales		60,569			
17	Unbilled Distribution Sales		(132,711)			
18	Transmission Services	-4,824,294	(158,495,492)			0.0329
19	Commodity - Coburn Gore	184	33,878			0.1841
20	Total (Account 442)	184	121,688,556	76,107		661.3508
21						
22						
23	Public Street & Highway Lighting:					
24	Street Lights	9,838	2,471,830	558	17,631	0.2513
25	Area Light	9,344	2,241,966			0.2399
26	Reclassified Billed Sales		(426,663)			
27	Unbilled Distribution Sales		(8,083)			
28	Transmission Services	-19,182	(481,692)			0.0251
29	Commodity - Coburn Gore	0	102			
30	Total (Account 444)	0	3,797,460	558		
31						
32						
33	Intercompany Electric Delivery:		771,794			
34	Total (Account 448)		771,794			
35						
36						
37						
38						
39						
40						
41	Total Billed	318	404,673,370	666,319		1,272.5578
42	Total Unbilled Revenue:		4,262,720			
43	Total	318	408,936,090	666,319		1,285.9625

Transmission Res	(3,813,524)	
Transmission C & I	(4,824,294)	
Transmission Lght	(19,182)	
Total CMP MWH Sales	8,657,000	81.07%
Versant Power - Bangor Hydro	1,491,739	13.97%
Versant Power - MPS	529,106	4.96%
Total CMP & Versant	10,677,845	

Central Maine Power Company
 Monthly Summary of Stranded Cost Expense - Rate Year 1 (March 2023 through February 2024)
 Variance of Actual Expense to Projected Expense

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	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total RY
Nuclear Expenses													
Maine Yankee	\$ 13,086	\$ 3,543	\$ 2,759	\$ 3,269	\$ 3,050	\$ 4,039	\$ (7,078)	\$ 2,860	\$ 13,511	\$ (6,843)	\$ 19,015	\$ 7,017	\$ 58,228
Yankee Atomic	(277)	(177)	(277)	(277)	(177)	(277)	(277)	(173)	(277)	(277)	887	(277)	(1,856)
Connecticut Yankee	9,496	241	297	377	309	389	(679)	283	1,378	60	3,199	1,258	16,608
Vermont Yankee	337	501	661	530	480	(173)	446	475	607	797	556	1,614	6,831
Total Nuclear Expense	\$ 22,642	\$ 4,107	\$ 3,440	\$ 3,899	\$ 3,661	\$ 3,978	\$ (7,588)	\$ 3,445	\$ 15,219	\$ (6,263)	\$ 23,658	\$ 9,613	\$ 79,812
DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 22,642	\$ 4,107	\$ 3,440	\$ 3,899	\$ 3,661	\$ 3,978	\$ (7,588)	\$ 3,445	\$ 15,219	\$ (6,263)	\$ 23,658	\$ 9,613	\$ 79,812
Net PPA Expenses (including RPS Contracts)													
Total Payments	\$ (874,639)	\$ 87,476	\$ 429,356	\$ (119,470)	\$ (474,532)	\$ 707,640	\$ (267,581)	\$ (240,438)	\$ 176,344	\$ (486,728)	\$ (506,417)	\$ 66,467	\$ (1,502,522)
Total Revenues	1,668,563	647,058	632,426	558,609	664,368	651,999	530,384	631,214	1,333,283	4,143,603	5,163,513	5,288,587	21,913,606
Total Above Market	\$ 793,924	\$ 734,534	\$ 1,061,782	\$ 439,139	\$ 189,836	\$ 1,359,639	\$ 262,803	\$ 390,776	\$ 1,509,627	\$ 3,656,875	\$ 4,657,096	\$ 5,355,054	\$ 20,411,085
NEB / DG Administrative Costs	\$ (9,465)	\$ (8,920)	\$ 948	\$ 12,902	\$ (2,579)	\$ 416	\$ 13,063	\$ (6,292)	\$ 6,907	\$ 2,762	\$ 42,269	\$ 4,721	\$ 56,732
NEB- Tariff Rate Program													
Bill Credits	\$ (2,247,076)	\$ (1,334,976)	\$ (1,447,723)	\$ (496,855)	\$ (902,567)	\$ (1,652,904)	\$ 1,444,822	\$ (283,727)	\$ (3,554,236)	\$ (794,211)	\$ (3,887,446)	\$ (3,966,945)	\$ (19,123,844)
Revenues	849,751	372,486	109,870	(41,218)	245,027	812,882	186,437	942,489	1,867,351	4,437,292	5,268,695	4,672,622	19,723,684
Tariff Rate Reduction per Stipulation	647,963	757,700	847,740	867,298	871,991	976,657	1,052,220	1,102,217	944,530	738,138	626,904	566,643	10,000,000
NEB Tariff Rate Subtotal	\$ (749,362)	\$ (204,790)	\$ (490,113)	\$ 329,225	\$ 214,451	\$ 136,635	\$ 2,683,479	\$ 1,760,979	\$ (742,355)	\$ 4,381,219	\$ 2,008,153	\$ 1,272,320	\$ 10,599,840
NEB kWh Netting Program	\$ 37,511	\$ 101,123	\$ 126,874	\$ 98,162	\$ 314,582	\$ 214,066	\$ 241,358	\$ 49,804	\$ 28,599	\$ (28,205)	\$ (223,758)	\$ 52,175	\$ 1,012,291
NEB Capacity Revenue	\$ (1,137)	\$ (284)	\$ (2,484)	\$ 6,723	\$ 9,305	\$ (229,700)	\$ 9,500	\$ 4,894	\$ 3,644	\$ 3,558	\$ 2,786	\$ 3,571	\$ (189,624)
Other Amortizations													
Deferrals - NEIL	\$ 2,938	\$ (2,938)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cape Station Lease	(59,976)	(51,926)	(49,457)	11,504	(92,722)	(70,851)	(94,917)	(50,319)	(37,278)	(19,412)	4,277	(118,524)	(629,601)
Total Other Amortizations	\$ (57,038)	\$ (54,864)	\$ (49,457)	\$ 11,504	\$ (92,722)	\$ (70,851)	\$ (94,917)	\$ (50,319)	\$ (37,278)	\$ (19,412)	\$ 4,277	\$ (118,524)	\$ (629,601)
Reallocation of LTC	\$ -	\$ -	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)
HQ Expenses													
HQ Tie Line Expenses	\$ (50,004)	\$ (54,403)	\$ (60,624)	\$ (84,204)	\$ (79,161)	\$ (85,342)	\$ (40,614)	\$ (65,162)	\$ (59,079)	\$ (51,763)	\$ (67,528)	\$ (66,162)	\$ (764,046)
HQ ICC Revenue	(62,021)	(39,727)	(97,066)	(64,529)	(97,678)	(154,070)	(65,595)	(99,453)	(67,331)	(72,121)	(118,801)	(72,900)	(1,011,292)
HQ Firm/Non-firm Revenue	(250,801)	(232,979)	(238,920)	(238,919)	(238,920)	(12,579)	(479,670)	211,421	(74,679)	(449,632)	(251,570)	(254,073)	(2,511,325)
HQ Entitlement Revenue	\$ (312,822)	\$ (272,706)	\$ (335,986)	\$ (303,448)	\$ (336,598)	\$ (166,649)	\$ (545,265)	\$ 111,968	\$ (142,010)	\$ (521,753)	\$ (370,371)	\$ (326,973)	\$ (3,522,617)
Net HQ Expenses	\$ (362,826)	\$ (327,109)	\$ (396,610)	\$ (387,652)	\$ (415,759)	\$ (251,991)	\$ (585,879)	\$ 46,806	\$ (201,089)	\$ (573,516)	\$ (437,899)	\$ (393,135)	\$ (4,286,663)
Total Stranded Costs	\$ (325,751)	\$ 243,796	\$ 254,379	\$ 513,900	\$ 220,774	\$ 1,162,192	\$ 2,521,820	\$ 2,200,092	\$ 583,274	\$ 7,417,018	\$ 6,076,581	\$ 6,185,795	\$ 27,053,870

Central Maine Power Company
Monthly Summary of Stranded Cost Expense - Rate Year 1 (March 2023 through February 2024)
Actual Expenses

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	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total RY
Nuclear Expenses													
Maine Yankee	\$ 17,868	\$ 8,325	\$ 7,541	\$ 8,051	\$ 7,832	\$ 8,821	\$ (2,296)	\$ 7,642	\$ 18,293	\$ (2,061)	\$ 23,954	\$ 11,956	\$ 115,926
Yankee Atomic	-	100	-	-	100	-	-	104	-	-	1,164	-	1,468
Connecticut Yankee	10,256	1,001	1,057	1,137	1,069	1,149	81	1,043	2,138	820	4,034	2,093	25,878
Vermont Yankee	337	501	661	530	480	(173)	446	475	607	797	556	1,614	6,831
Total Nuclear Expense	\$ 28,461	\$ 9,926	\$ 9,259	\$ 9,718	\$ 9,480	\$ 9,797	\$ (1,769)	\$ 9,264	\$ 21,038	\$ (444)	\$ 29,709	\$ 15,664	\$ 150,104
DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 28,461	\$ 9,926	\$ 9,259	\$ 9,718	\$ 9,480	\$ 9,797	\$ (1,769)	\$ 9,264	\$ 21,038	\$ (444)	\$ 29,709	\$ 15,664	\$ 150,104
Net PPA Expenses (including RPS Contracts)													
Total Payments	\$ 2,377,285	\$ 2,955,754	\$ 3,013,190	\$ 2,447,114	\$ 1,541,084	\$ 2,710,447	\$ 2,137,025	\$ 2,077,266	\$ 2,882,282	\$ 2,655,569	\$ 2,214,002	\$ 2,689,573	\$ 29,700,591
Total Revenues	(1,217,655)	(1,183,241)	(819,679)	(787,982)	(1,094,047)	(771,379)	(761,452)	(694,544)	(1,707,798)	(1,049,683)	(2,105,110)	(1,389,440)	(13,582,010)
Total Above Market	\$ 1,159,630	\$ 1,772,513	\$ 2,193,511	\$ 1,659,132	\$ 447,037	\$ 1,939,068	\$ 1,375,573	\$ 1,382,722	\$ 1,174,484	\$ 1,605,886	\$ 108,892	\$ 1,300,133	\$ 16,118,581
NEB / DG Administrative Costs	\$ 28,035	\$ 28,580	\$ 38,448	\$ 50,402	\$ 34,921	\$ 37,916	\$ 50,563	\$ 31,208	\$ 44,407	\$ 40,262	\$ 79,769	\$ 42,221	\$ 506,732
NEB- Tariff Rate Program													
Bill Credits 1/	\$ 3,875,718	\$ 5,106,970	\$ 5,699,554	\$ 6,894,639	\$ 7,225,910	\$ 6,966,173	\$ 10,260,638	\$ 9,020,086	\$ 5,650,094	\$ 8,897,875	\$ 6,339,847	\$ 5,449,904	\$ 81,387,408
Revenues 2/	(770,147)	(799,048)	(971,863)	(1,254,393)	(1,754,137)	(1,044,931)	(1,332,510)	(645,882)	(873,646)	(719,715)	(1,329,257)	(1,230,070)	(12,725,599)
Tariff Rate Reduction per Stipulation	-	-	-	-	-	-	-	-	-	-	-	-	-
NEB Tariff Rate Subtotal	\$ 3,105,571	\$ 4,307,922	\$ 4,727,691	\$ 5,640,246	\$ 5,471,773	\$ 5,921,242	\$ 8,928,128	\$ 8,374,204	\$ 4,776,448	\$ 8,178,160	\$ 5,010,590	\$ 4,219,834	\$ 68,661,809
NEB kWh Netting Program	\$ 579,833	\$ 734,905	\$ 670,323	\$ 681,932	\$ 984,093	\$ 1,070,915	\$ 1,154,080	\$ 932,665	\$ 928,265	\$ 1,184,154	\$ 1,023,671	\$ 943,088	\$ 10,887,924
NEB Capacity Revenue	\$ (11,843)	\$ (10,990)	\$ (13,190)	\$ (3,983)	\$ (1,401)	\$ (240,406)	\$ (1,206)	\$ (3,171)	\$ (3,428)	\$ (3,514)	\$ (4,313)	\$ (3,528)	\$ (300,973)
Other Amortizations													
Deferrals - NEIL	\$ (563)	\$ (6,423)	\$ (3,469)	\$ (3,453)	\$ (3,437)	\$ (3,421)	\$ (3,406)	\$ (3,390)	\$ (3,374)	\$ (3,358)	\$ (3,342)	\$ (3,326)	\$ (40,962)
Cape Station Lease	(71,480)	(63,430)	(60,961)	-	(104,226)	(82,355)	(106,421)	(61,823)	(48,782)	(30,916)	-	(122,801)	(753,195)
Total Other Amortizations	\$ (72,043)	\$ (69,853)	\$ (64,430)	\$ (3,453)	\$ (107,663)	\$ (85,776)	\$ (109,827)	\$ (65,213)	\$ (52,156)	\$ (34,274)	\$ (3,342)	\$ (126,127)	\$ (794,157)
Reallocation of LTC	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,032)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (8,580,373)
HQ Expenses													
HQ Tie Line Expenses	\$ 112,622	\$ 156,177	\$ 149,956	\$ 126,376	\$ 131,419	\$ 125,238	\$ 169,966	\$ 145,418	\$ 151,501	\$ 158,818	\$ 143,053	\$ 144,419	\$ 1,714,963
HQ ICC Revenue	\$ (308,907)	\$ (286,613)	\$ (343,952)	\$ (197,648)	\$ (230,797)	\$ (287,189)	\$ (198,714)	\$ (232,572)	\$ (200,450)	\$ (205,240)	\$ (251,920)	\$ (206,019)	\$ (2,950,021)
HQ Firm/Non-firm Revenue	(611,266)	(593,444)	(599,385)	(599,384)	(599,385)	(373,044)	(840,135)	(149,044)	(435,144)	(810,097)	(612,035)	(614,538)	(6,836,901)
HQ Entitlement Revenue	\$ (920,173)	\$ (880,057)	\$ (943,337)	\$ (797,032)	\$ (830,182)	\$ (660,233)	\$ (1,038,849)	\$ (381,616)	\$ (635,594)	\$ (1,015,337)	\$ (863,955)	\$ (820,557)	\$ (9,786,922)
Net HQ Expenses	\$ (807,551)	\$ (723,880)	\$ (793,381)	\$ (670,656)	\$ (698,763)	\$ (534,995)	\$ (868,883)	\$ (236,198)	\$ (484,093)	\$ (856,519)	\$ (720,902)	\$ (676,138)	\$ (8,071,959)
Total Stranded Costs	\$ 3,295,062	\$ 5,334,092	\$ 6,053,199	\$ 6,648,306	\$ 5,424,446	\$ 7,402,730	\$ 9,811,629	\$ 9,710,450	\$ 5,689,935	\$ 9,398,681	\$ 4,809,042	\$ 5,000,116	\$ 78,577,687

1/ Reconciliation Attachment R3 Supplement (Monthly Stranded Cost Revenue - Rate Year 1 - NEB Credits Detail) shows, by rate class, Actual NEB Credits Applied to Customer Bills
2/ Reconciliation Attachment R10a provides monthly detail of NEB Revenues

Central Maine Power Company
 Monthly Summary of Stranded Cost Expense - Rate Year 1 (March 2023 through February 2024)
 Projected Costs per Docket No. 2022-00341

Reconciliation Attachment R2
 Docket No. 2024-00015
 March 29, 2024
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	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total RY
Nuclear Expenses													
Maine Yankee	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,782	\$ 4,939	\$ 4,939	\$ 57,698
Yankee Atomic	277	277	277	277	277	277	277	277	277	277	277	277	3,324
Connecticut Yankee	760	760	760	760	760	760	760	760	760	760	835	835	9,270
Vermont Yankee	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Expense	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 6,051	\$ 6,051	\$ 70,292
DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 6,051	\$ 6,051	\$ 70,292
Net PPA Expenses (including RPS Contracts)													
Total Payments	\$ 3,251,924	\$ 2,868,278	\$ 2,583,834	\$ 2,566,584	\$ 2,015,616	\$ 2,002,807	\$ 2,404,606	\$ 2,317,704	\$ 2,705,938	\$ 3,142,297	\$ 2,720,419	\$ 2,623,106	\$ 31,203,113
Total Revenues	(2,886,218)	(1,830,299)	(1,452,105)	(1,346,591)	(1,758,415)	(1,423,378)	(1,291,836)	(1,325,758)	(3,041,081)	(5,193,286)	(7,268,623)	(6,678,027)	(35,495,616)
Total Above Market	\$ 365,706	\$ 1,037,979	\$ 1,131,729	\$ 1,219,993	\$ 257,201	\$ 579,429	\$ 1,112,770	\$ 991,946	\$ (335,143)	\$ (2,050,989)	\$ (4,548,204)	\$ (4,054,921)	\$ (4,292,503)
NEB / DG Administrative Costs	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 37,500	\$ 450,000
NEB- Tariff Rate Program													
Bill Credits	\$ 6,122,794	\$ 6,441,946	\$ 7,147,277	\$ 7,391,494	\$ 8,128,477	\$ 8,619,077	\$ 8,815,816	\$ 9,303,813	\$ 9,204,330	\$ 9,692,086	\$ 10,227,293	\$ 9,416,849	\$ 100,511,252
Revenues	(1,619,898)	(1,171,534)	(1,081,733)	(1,213,175)	(1,999,164)	(1,857,813)	(1,518,947)	(1,588,371)	(2,740,997)	(5,157,007)	(6,597,952)	(5,902,692)	(32,449,283)
Tariff Rate Reduction per Stipulation	(647,963)	(757,700)	(847,740)	(867,298)	(871,991)	(976,657)	(1,052,220)	(1,102,217)	(944,530)	(738,138)	(626,904)	(566,643)	(10,000,000)
NEB Tariff Rate Subtotal	\$ 3,854,933	\$ 4,512,712	\$ 5,217,804	\$ 5,311,021	\$ 5,257,322	\$ 5,784,607	\$ 6,244,649	\$ 6,613,225	\$ 5,518,803	\$ 3,796,941	\$ 3,002,437	\$ 2,947,514	\$ 58,061,969
NEB kWh Netting Program	\$ 542,322	\$ 633,782	\$ 543,449	\$ 583,770	\$ 669,511	\$ 856,849	\$ 912,722	\$ 882,861	\$ 899,666	\$ 1,212,359	\$ 1,247,429	\$ 890,913	\$ 9,875,633
NEB Capacity Revenue	\$ (10,706)	\$ (10,706)	\$ (10,706)	\$ (10,706)	\$ (10,706)	\$ (10,706)	\$ (10,706)	\$ (8,065)	\$ (7,072)	\$ (7,072)	\$ (7,099)	\$ (7,099)	\$ (111,349)
Other Amortizations													
Deferrals - NEIL	\$ (3,501)	\$ (3,485)	\$ (3,469)	\$ (3,453)	\$ (3,437)	\$ (3,421)	\$ (3,406)	\$ (3,390)	\$ (3,374)	\$ (3,358)	\$ (3,342)	\$ (3,326)	\$ (40,962)
Cape Station Lease	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(11,504)	(4,277)	(4,277)	(123,594)
Total Other Amortizations	\$ (15,005)	\$ (14,989)	\$ (14,973)	\$ (14,957)	\$ (14,941)	\$ (14,925)	\$ (14,910)	\$ (14,894)	\$ (14,878)	\$ (14,862)	\$ (7,619)	\$ (7,603)	\$ (164,556)
Reallocation of LTC	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (715,031)	\$ (8,580,372)
HQ Expenses													
HQ Tie Line Expenses	\$ 162,626	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,580	\$ 210,581	\$ 210,581	\$ 210,581	\$ 2,479,009
HQ ICC Revenue	\$ (246,886)	\$ (246,886)	\$ (246,886)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (133,119)	\$ (1,938,729)
HQ Firm/Non-firm Revenue	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(360,465)	(4,325,576)
HQ Entitlement Revenue	\$ (607,351)	\$ (607,351)	\$ (607,351)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (493,584)	\$ (6,264,305)
Net HQ Expenses	\$ (444,725)	\$ (396,771)	\$ (396,771)	\$ (283,004)	\$ (283,004)	\$ (283,004)	\$ (283,004)	\$ (283,004)	\$ (283,004)	\$ (283,003)	\$ (283,003)	\$ (283,003)	\$ (3,785,296)
Total Stranded Costs	\$ 3,620,813	\$ 5,090,296	\$ 5,798,821	\$ 6,134,405	\$ 5,203,672	\$ 6,240,538	\$ 7,289,809	\$ 7,510,358	\$ 5,106,661	\$ 1,981,662	\$ (1,267,538)	\$ (1,185,679)	\$ 51,523,817

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Variance - Actual Compared to Projected

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ (3,686,576)	\$ (3,386,060)	\$ (3,647,720)	\$ (3,495,802)	\$ (1,765,966)	\$ 121,902	\$ (53,800)	\$ 152,789	\$ (53,109)	\$ 34,424	\$ 165,033	\$ (81,856)	\$ (15,696,741)
ATOU	(43,691)	(34,836)	(33,718)	(31,270)	(7,523)	(375)	(9,226)	(341)	(933)	137	333	(460)	(161,903)
AEELECTECH	(7,858)	(6,445)	(5,969)	(5,470)	(377)	7,268	6,931	9,181	7,312	5,095	4,853	3,991	18,512
ASEASONAL HEAT PUMP	(5,830)	(3,864)	(2,904)	(2,124)	1,925	7,059	6,731	7,589	6,207	4,641	4,318	3,390	27,138
ALM	(760)	(717)	(792)	(652)	(220)	(22)	(437)	(18)	(189)	(2)	(25)	(129)	(3,963)
SGS	(656,024)	(565,986)	(597,108)	(598,267)	(94,866)	6,589	(173,168)	15,622	(610)	7,769	12,669	(17,129)	(2,660,509)
MGS-S	(2,131,400)	(1,851,389)	(2,103,639)	(2,100,141)	(488,814)	(84,249)	(559,922)	(49,409)	(104,822)	(98,909)	(71,677)	(151,502)	(9,795,873)
MGS-P	(74,942)	(70,657)	(73,103)	(70,914)	(24,771)	(13,207)	(28,211)	(13,771)	(14,046)	(17,130)	(10,924)	(18,524)	(430,200)
IGS-S	(514,028)	(467,261)	(511,120)	(524,515)	(187,650)	10,236	(122,021)	(8,275)	(42,826)	(22,073)	(11,790)	(29,989)	(2,431,312)
IGS-P	(1,025,155)	292,878	(158,916)	270,014	(35,495)	(9,065)	(37,805)	(7,240)	(16,365)	(7,071)	(11,688)	(15,387)	(761,295)
LGS-S	(101,237)	(90,743)	(101,328)	(101,025)	(27,990)	3,761	(19,465)	7,221	8,922	13,109	11,285	13,911	(383,579)
LGS-P	(666,912)	(610,002)	(661,632)	(673,891)	(200,300)	(40,053)	(186,460)	(48,464)	(69,611)	(38,750)	(57,415)	(53,195)	(3,306,685)
LGS-ST	(421,138)	(436,105)	(451,753)	(412,152)	(45,441)	2,435	(253,752)	(643)	(6,031)	(36,881)	(20,932)	(59,641)	(2,142,034)
LGS-T	(392,977)	(365,561)	(337,595)	(398,440)	(74,512)	88,756	(199,214)	41,368	33,343	(12,449)	54,409	27,281	(1,535,591)
AL	(8,357)	(7,176)	(6,825)	(6,294)	(2,716)	656	(407)	(335)	(1,110)	(2,086)	(1,783)	(1,149)	(37,582)
SL	(12,472)	(5,588)	(10,848)	(7,921)	(1,654)	(1,716)	(2,630)	(1,716)	(2,179)	(3,453)	(5,171)	(1,608)	(56,956)
Total	\$ (9,749,357)	\$ (7,609,512)	\$ (8,704,970)	\$ (8,158,864)	\$ (2,956,370)	\$ 99,975	\$ (1,632,856)	\$ 103,558	\$ (256,047)	\$ (173,629)	\$ 61,495	\$ (381,996)	\$ (39,358,573)
Targeted	(11,812)	(7,527)	(8,976)	(9,704)	(6,342)	(2,708)	(2,559)	(2,532)	(9,751)	(2,964)	(3,231)	(2,039)	(70,145)
Total	\$ (9,761,169)	\$ (7,617,039)	\$ (8,713,946)	\$ (8,168,568)	\$ (2,962,712)	\$ 97,267	\$ (1,635,415)	\$ 101,026	\$ (265,798)	\$ (176,593)	\$ 58,264	\$ (384,035)	\$ (39,428,718)

kWh - Monthly Billed

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	17,079,320	(40,406,688)	(1,680,867)	(36,811,377)	(37,061,523)	(20,497,685)	(32,886,555)	(28,887,708)	(32,799,487)	(30,067,942)	(34,528,389)	(30,253,553)	(308,802,456)
ATOU	(254,262)	(958,579)	(261,389)	(588,262)	(605,030)	(508,995)	(585,472)	(485,303)	(618,215)	(872,273)	(1,311,641)	(1,395,717)	(8,445,139)
AEELECTECH	4,215,894	3,457,662	3,199,750	2,931,510	3,432,447	3,716,231	3,750,670	3,524,496	4,189,010	5,998,833	7,316,750	7,798,003	53,531,256
ASEASONAL HEAT PUMP	3,139,010	2,081,567	1,562,993	1,142,095	1,168,657	1,156,635	1,068,224	1,080,895	1,668,782	2,987,151	4,191,622	4,665,213	25,912,844
ALM	(19,768)	(18,190)	33,230	(32,350)	(2,240)	(2,967)	(2,248)	(3,032)	(10,300)	(9,732)	(16,890)	(61,152)	(145,638)
SGS	12,111,959	(12,195,182)	3,164,649	3,710,372	(11,322,324)	(352,342)	(8,917,808)	(4,766,610)	(6,516,954)	(2,154,481)	(3,064,370)	1,615,504	(28,687,585)
MGS-S	31,629,841	(34,657,743)	15,554,952	13,760,964	(23,599,267)	11,584,177	(25,044,953)	(12,013,941)	(24,311,595)	(2,002,885)	(7,424,491)	2,292,828	(54,232,113)
MGS-P	703,970	(1,480,835)	(22,405)	(356,180)	(1,389,967)	(222,641)	(1,491,287)	(370,769)	(2,189,511)	112,235	(1,817,603)	1,007,677	(7,517,314)
IGS-S	3,538,820	(10,110,928)	2,986,101	3,009,409	1,337,971	(7,467,485)	(4,173,945)	(4,101,209)	(8,159,004)	(2,991,290)	(2,883,632)	(1,513,294)	(30,528,485)
IGS-P	121,233,791	(64,249,120)	1,540,945	(59,708,568)	(4,602,481)	797,370	(1,910,393)	2,403,292	(1,919,253)	(84,506)	4,060,616	516,611	(1,921,695)
LGS-S	4,557,336	525,619	2,399,877	3,349,915	2,388,347	2,476,233	1,270,142	2,930,898	1,991,994	1,985,507	2,992,198	3,848,158	30,716,225
LGS-P	(880,076)	(7,533,139)	12,500,619	(2,251,818)	(4,414,869)	7,960,437	(10,974,448)	6,393,451	(12,436,161)	(5,760,654)	14,729,511	(1,182,659)	(3,849,806)
LGS-ST	(7,027,762)	15,309,824	9,129,475	(5,797,510)	(9,421,675)	(10,543,813)	25,146,703	(11,464,817)	(32,147,305)	(3,282,613)	3,681,065	25,056,805	(1,361,622)
LGS-T	(10,719,253)	(13,556,668)	(39,573,857)	(23,785,788)	17,829,006	(35,155,056)	18,644,092	(8,597,811)	(39,754,905)	(236,672)	5,552,478	(7,938,411)	(137,292,845)
AL	(59,229)	(102,011)	4,509	(22,415)	(15,667)	(22,503)	(55,469)	(9,573)	(59,584)	(111,216)	(48,017)	392	(500,783)
SL	495,441	(695,468)	475,578	(208,934)	(294,462)	(424,617)	(495,557)	(250,496)	(233,037)	(429,850)	(705,811)	(173,603)	(2,940,816)
Total	179,745,034	(164,589,878)	11,014,159	(101,658,938)	(66,573,076)	(47,507,021)	(36,658,302)	(54,618,237)	(153,305,524)	(36,920,387)	(9,276,605)	4,282,803	(476,065,971)
Targeted	13,474,482	1,042,424	8,015,343	7,360,615	7,234,175	8,597,004	7,331,856	7,665,986	7,441,358	7,393,342	7,209,396	6,934,893	89,700,874
Total	193,219,516	(163,547,454)	19,029,502	(94,298,323)	(59,338,901)	(38,910,017)	(29,326,446)	(46,952,251)	(145,864,166)	(29,527,045)	(2,067,209)	11,217,696	(386,365,097)

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Actual Revenue

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ (1,838,208)	\$ (1,473,689)	\$ (1,651,480)	\$ (1,542,816)	\$ 83,815	\$ 1,957,471	\$ 1,817,612	\$ 2,110,751	\$ 1,892,558	\$ 1,852,816	\$ 1,913,902	\$ 1,711,487	\$ 6,834,219
ATO	(33,452)	(22,433)	(19,531)	(16,868)	5,908	12,764	4,488	14,160	12,601	10,621	9,163	8,600	(13,979)
AELECTECH	(7,858)	(6,445)	(5,969)	(5,470)	(377)	7,268	6,931	9,181	7,312	5,095	4,853	3,991	18,512
ASEASONAL HEAT PUMP	(5,830)	(3,864)	(2,904)	(2,124)	1,925	7,059	6,731	7,589	6,207	4,641	4,318	3,390	27,138
ALM	(351)	(181)	(110)	(39)	464	661	248	652	411	499	406	242	2,902
SGS	(327,534)	(256,981)	(261,147)	(260,314)	202,946	308,347	123,396	330,928	318,704	316,033	311,313	291,882	1,097,573
MGS-S	(1,148,118)	(936,621)	(1,124,011)	(1,125,625)	395,445	808,562	293,767	862,332	827,954	825,184	832,518	788,919	1,300,306
MGS-P	(32,973)	(32,759)	(31,738)	(29,871)	13,319	25,145	8,592	24,070	25,054	22,539	22,497	22,623	36,498
IGS-S	(299,419)	(270,180)	(295,391)	(312,109)	5,931	205,149	64,528	188,538	161,781	176,953	190,795	178,381	(5,043)
IGS-P	(954,152)	359,989	(83,179)	342,334	31,077	60,190	26,106	63,143	53,811	62,632	62,651	54,112	78,714
LGS-S	(58,131)	(53,804)	(63,553)	(60,809)	7,099	39,918	14,567	44,152	46,298	50,439	50,468	50,377	67,021
LGS-P	(392,777)	(333,945)	(354,066)	(405,189)	73,109	237,321	66,215	226,682	209,311	223,269	245,812	230,025	25,767
LGS-ST	(176,834)	(118,159)	(179,940)	(151,023)	214,057	291,085	19,876	266,259	255,661	222,529	248,247	199,403	1,091,161
LGS-T	(123,766)	(80,940)	(117,775)	(179,768)	254,635	285,596	90,353	278,450	281,890	278,973	316,801	282,820	1,567,269
AL	(3,279)	(2,787)	(3,256)	(3,035)	416	4,018	3,844	4,120	3,648	3,967	4,049	3,741	15,446
SL	(6,688)	(777)	(6,626)	(3,635)	3,464	4,454	4,727	4,805	4,458	4,867	4,586	4,600	18,235
Total	\$ (5,409,370)	\$ (3,233,576)	\$ (4,200,676)	\$ (3,756,361)	\$ 1,293,233	\$ 4,255,008	\$ 2,551,981	\$ 4,435,812	\$ 4,107,659	\$ 4,061,057	\$ 4,222,379	\$ 3,834,593	\$ 12,161,739
Targeted	(11,812)	(7,527)	(8,976)	(9,704)	(6,342)	(2,708)	(2,559)	(2,532)	(9,751)	(2,964)	(3,231)	(2,039)	(70,145)
Total	\$ (5,421,182)	\$ (3,241,103)	\$ (4,209,652)	\$ (3,766,065)	\$ 1,286,891	\$ 4,252,300	\$ 2,549,422	\$ 4,433,280	\$ 4,097,908	\$ 4,058,093	\$ 4,219,148	\$ 3,832,554	\$ 12,091,594

Note: Net Energy Billing (NEB) credits excluded from the revenues above. NEB credits are recorded in Stranded Cost Attachment R2.

kWh

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	368,015,065	278,182,127	269,518,650	259,268,006	316,856,358	333,240,034	299,458,162	258,918,240	262,214,043	336,299,162	372,551,602	352,492,258	3,707,013,707
ATO	5,810,753	3,896,498	3,392,466	2,930,041	3,434,060	3,568,222	3,179,937	2,846,312	3,272,248	4,693,430	5,564,666	5,337,964	47,926,597
AELECTECH	4,215,894	3,457,662	3,199,750	2,931,510	3,432,447	3,716,231	3,750,670	3,524,496	4,189,010	5,998,833	7,316,750	7,798,003	53,531,256
ASEASONAL HEAT PUMP	3,139,010	2,081,567	1,562,993	1,142,095	1,168,657	1,156,635	1,068,224	1,080,895	1,668,782	2,987,151	4,191,622	4,665,213	25,912,844
ALM	145,668	75,011	45,682	16,057	6,578	5,083	4,786	12,644	41,689	96,878	134,280	125,498	709,854
SGS	60,478,736	47,343,813	48,237,022	48,098,576	55,643,170	59,862,740	54,580,861	48,800,899	45,253,314	56,131,106	60,948,177	60,319,754	645,698,168
MGS-S	167,114,468	139,815,324	155,502,133	157,695,402	171,385,943	188,399,974	174,534,115	156,854,932	134,166,856	162,491,061	169,219,880	160,275,324	1,937,455,412
MGS-P	6,068,548	6,007,821	5,800,855	5,520,292	6,241,459	6,890,067	6,352,289	7,024,014	4,510,763	6,747,727	8,142,188	6,950,686	76,256,709
IGS-S	33,276,177	30,026,712	32,828,509	34,686,429	44,130,477	31,697,678	39,609,066	34,014,947	26,377,762	34,626,758	32,769,107	30,945,701	404,989,323
IGS-P	133,112,702	(50,221,633)	11,604,140	(47,758,637)	10,520,577	13,641,622	13,884,059	14,624,491	10,416,227	12,512,221	14,097,985	12,427,541	148,861,295
LGS-S	8,422,348	7,795,483	9,207,930	8,810,373	10,679,236	10,177,492	10,145,004	10,205,100	9,020,490	9,039,252	9,023,230	9,073,560	111,599,498
LGS-P	51,504,924	43,790,340	46,428,818	53,132,595	48,370,623	58,556,746	49,861,881	54,824,460	37,305,759	53,313,054	51,053,411	46,186,396	594,329,007
LGS-ST	55,208,932	36,890,180	56,178,704	47,150,410	44,426,616	27,210,335	71,194,396	38,296,035	20,489,945	50,614,220	52,184,939	79,155,958	579,000,670
LGS-T	32,785,686	21,441,164	31,198,595	47,620,685	28,245,203	41,188,349	43,795,436	45,529,534	8,042,736	31,006,256	52,822,134	35,999,291	419,675,069
AL	852,288	685,865	645,182	562,600	546,493	580,936	707,623	790,091	794,469	975,350	998,751	878,079	9,017,727
SL	1,533,591	168,214	1,233,431	560,304	624,083	682,944	825,081	920,058	958,379	1,063,714	1,045,553	940,757	10,556,109
Total	931,684,790	571,436,148	676,584,860	622,366,738	745,711,980	780,575,088	772,951,590	678,267,148	568,722,472	768,596,173	842,064,275	813,571,983	8,772,533,245
Targeted	13,474,482	1,042,424	8,015,343	7,360,615	7,234,175	8,597,004	7,331,856	7,665,986	7,441,358	7,393,342	7,209,396	6,934,893	89,700,874
Total	945,159,272	572,478,572	684,600,203	629,727,353	752,946,155	789,172,092	780,283,446	685,933,134	576,163,830	775,989,515	849,273,671	820,506,876	8,862,234,119

Usage in the current month is reflected in the following month when posted in the following month

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Projected Revenue per SCReset Docket No. 2022-00341

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ 1,848,368	\$ 1,912,371	\$ 1,996,240	\$ 1,952,986	\$ 1,849,781	\$ 1,835,569	\$ 1,871,412	\$ 1,957,962	\$ 1,945,667	\$ 1,818,392	\$ 1,748,869	\$ 1,793,343	\$ 22,530,960
ATOU	10,239	12,403	14,187	14,402	13,431	13,139	13,714	14,501	13,534	10,484	8,830	9,060	147,924
AEELECTECH	-	-	-	-	-	-	-	-	-	-	-	-	-
ASEASONAL HEAT PUMP	-	-	-	-	-	-	-	-	-	-	-	-	-
ALM	409	536	682	613	684	683	685	670	600	501	431	371	6,865
SGS	328,490	309,005	335,961	337,953	297,812	301,758	296,564	315,306	319,314	308,264	298,644	309,011	3,758,082
MGS-S	983,282	914,768	979,628	974,516	884,259	892,811	853,689	911,741	932,776	924,093	904,195	940,421	11,096,179
MGS-P	41,969	37,898	41,365	41,043	38,090	38,352	36,803	37,841	39,100	39,669	33,421	41,147	466,698
IGS-S	214,609	197,081	215,729	212,406	193,581	194,913	186,549	196,813	204,607	199,026	202,585	208,370	2,426,269
IGS-P	71,003	67,111	75,737	72,320	66,572	69,255	63,911	70,383	70,176	69,703	74,339	69,499	840,009
LGS-S	43,106	36,939	37,775	40,216	35,089	36,157	34,032	36,931	37,376	37,330	39,183	36,466	450,600
LGS-P	274,135	276,057	307,566	268,702	273,409	277,374	252,675	275,146	278,922	262,019	303,227	283,220	3,332,452
LGS-ST	244,304	317,946	271,813	261,129	259,498	288,650	273,628	266,902	261,692	259,410	269,179	259,044	3,233,195
LGS-T	269,211	284,621	219,820	218,672	329,147	196,840	289,567	237,082	248,547	291,422	262,392	255,539	3,102,860
AL	5,078	4,389	3,569	3,259	3,132	3,362	4,251	4,455	4,758	6,053	5,832	4,890	53,028
SL	5,784	4,811	4,222	4,286	5,118	6,170	7,357	6,521	6,637	8,320	9,757	6,208	75,191
Total	\$ 4,339,987	\$ 4,375,936	\$ 4,504,294	\$ 4,402,503	\$ 4,249,603	\$ 4,155,033	\$ 4,184,837	\$ 4,332,254	\$ 4,363,706	\$ 4,234,686	\$ 4,160,884	\$ 4,216,589	\$ 51,520,312
Targeted	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 4,339,987	\$ 4,375,936	\$ 4,504,294	\$ 4,402,503	\$ 4,249,603	\$ 4,155,033	\$ 4,184,837	\$ 4,332,254	\$ 4,363,706	\$ 4,234,686	\$ 4,160,884	\$ 4,216,589	\$ 51,520,312

kWh

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	350,935,745	318,588,815	271,199,517	296,079,383	353,917,881	353,737,719	332,344,717	287,805,948	295,013,530	366,367,104	407,079,991	382,745,811	4,015,816,163
ATOU	6,065,015	4,855,077	3,653,855	3,518,303	4,039,090	4,077,217	3,765,409	3,331,615	3,890,463	5,565,703	6,876,307	6,733,681	56,371,736
AEELECTECH	-	-	-	-	-	-	-	-	-	-	-	-	-
ASEASONAL HEAT PUMP	-	-	-	-	-	-	-	-	-	-	-	-	-
ALM	165,436	93,201	12,452	48,407	8,818	8,050	7,034	15,676	51,989	106,610	151,170	186,650	855,492
SGS	48,366,777	59,538,995	45,072,373	44,388,204	66,965,494	60,215,082	63,498,669	53,567,509	51,770,268	58,285,587	64,012,547	58,704,250	674,385,753
MGS-S	135,484,627	174,473,067	139,947,181	143,934,438	194,985,210	176,815,797	199,579,068	168,868,873	158,478,451	164,493,946	176,644,371	157,982,496	1,991,687,525
MGS-P	5,364,578	7,488,656	5,823,260	5,876,472	7,631,426	7,112,708	7,843,576	7,394,783	6,700,274	6,635,492	9,959,791	5,943,009	83,774,023
IGS-S	29,737,357	40,137,640	29,842,408	31,677,020	42,792,506	39,165,163	43,783,011	38,116,156	34,536,766	37,618,048	35,652,739	32,458,995	435,517,808
IGS-P	11,878,911	14,027,487	10,063,195	11,949,931	15,123,058	12,844,252	15,794,452	12,221,199	12,335,480	12,596,727	10,037,369	11,910,930	150,782,990
LGS-S	3,865,012	7,269,864	6,808,053	5,460,458	8,290,889	7,701,259	8,874,862	7,274,202	7,028,496	7,053,745	6,031,032	5,225,402	80,883,273
LGS-P	52,385,000	51,323,479	33,928,199	55,384,413	52,785,492	50,596,309	60,836,329	48,431,009	49,741,920	59,073,708	36,323,900	47,369,055	598,178,813
LGS-ST	62,236,694	21,580,356	47,049,229	52,947,920	53,848,291	37,754,148	46,047,693	49,760,852	52,637,250	53,896,833	48,503,874	54,099,153	580,362,292
LGS-T	43,504,939	34,997,832	70,772,452	71,406,473	10,416,197	76,343,405	25,151,344	54,127,345	47,797,641	31,242,928	47,269,656	43,937,702	556,967,914
AL	911,517	787,876	640,673	585,015	562,160	603,439	763,092	799,664	854,053	1,086,566	1,046,768	877,687	9,518,510
SL	1,038,150	863,682	757,853	769,238	918,545	1,107,561	1,320,638	1,170,554	1,191,416	1,493,564	1,751,364	1,114,360	13,496,925
Total	751,939,756	736,026,026	665,570,701	724,025,676	812,285,056	828,082,109	809,609,892	732,885,385	722,027,996	805,516,560	851,340,880	809,289,180	9,248,599,216
Targeted	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	751,939,756	736,026,026	665,570,701	724,025,676	812,285,056	828,082,109	809,609,892	732,885,385	722,027,996	805,516,560	851,340,880	809,289,180	9,248,599,216

No stranded cost revenues projected for targeted customers and programs in Docket No. 2022-00341

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Incremental Rate Year 2 (Docket No. 2022-00042) and Rate Year 3 (Docket No. 2023-00039) Reconciliation Recovery Variance

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ (2,175)	\$ 4,803	\$ (1,898)	\$ 1,707	\$ (876,016)	\$ 11,487	\$ (99,483)	\$ 4,842	\$ (96,219)	\$ (52,209)	\$ (2,514)	\$ (101,788)	\$ (1,209,463)
ATOU	36	137	40	82	(4,538)	(1,329)	(5,360)	(1,263)	(1,824)	(1,941)	(2,861)	(3,399)	(22,220)
ALM	(161)	(132)	(122)	(111)	5,303	11,998	11,941	12,449	13,138	16,339	19,345	20,082	110,069
AELECTECH	(142)	(98)	(61)	(36)	2,743	5,966	5,613	6,039	6,764	9,134	11,785	12,483	60,190
ASEASONAL HEAT PUMP	1	2	(2)	2	(106)	(17)	(196)	(15)	(105)	(24)	(50)	(196)	(706)
SGS	(1,606)	1,520	(455)	(521)	(68,852)	2,034	(95,720)	(4,924)	(15,201)	(1,578)	(1,558)	(3,772)	(190,634)
MGS-S	(5,396)	6,100	(3,315)	(2,723)	(229,102)	(9,786)	(301,025)	(48,487)	(102,176)	(47,693)	(48,317)	(60,714)	(852,634)
MGS-P	(85)	212	(11)	67	(14,138)	(6,158)	(15,777)	(6,836)	(11,161)	(7,076)	(8,934)	(5,617)	(75,515)
IGS-S	(1,040)	2,094	(987)	(806)	(49,787)	(16,970)	(62,516)	(13,195)	(37,173)	(16,514)	(12,002)	(16,998)	(225,894)
IGS-P	(15,197)	8,232	(311)	7,444	(23,171)	(1,416)	(20,543)	2,493	(11,492)	(3,276)	4,132	(6,297)	(59,402)
LGS-S	(750)	(45)	(399)	(548)	(3,350)	7,653	(5,273)	10,112	8,663	10,433	11,905	13,150	51,551
LGS-P	84	1,449	(2,437)	448	(79,835)	3,815	(107,073)	(7,719)	(57,669)	(29,226)	9,281	(25,610)	(294,492)
LGS-ST	524	(886)	(675)	787	(61,889)	(18,385)	(55,628)	(25,654)	(75,639)	(23,267)	(656)	31,146	(230,222)
LGS-T	389	693	1,582	1,310	2,721	(44,052)	(46,253)	(4,145)	(79,245)	(3,356)	38,735	(9,849)	(141,470)
AL	28	24	-	(1)	(1,101)	538	(323)	(287)	(947)	(1,768)	(1,516)	(977)	(6,330)
SL	75	86	48	63	(980)	(1,263)	(2,140)	(1,422)	(1,815)	(2,895)	(4,354)	(1,324)	(15,921)
Total	\$ (25,415)	\$ 24,191	\$ (9,003)	\$ 7,164	\$ (1,402,098)	\$ (55,885)	\$ (799,756)	\$ (78,012)	\$ (462,101)	\$ (154,918)	\$ 12,420	\$ (159,680)	\$ (3,103,094)
Targeted	(361)	(193)	(267)	(244)	167	2,106	2,121	2,099	(946)	2,456	2,678	(5,650)	3,966
Total	\$ (25,776)	\$ 23,998	\$ (9,270)	\$ 6,920	\$ (1,401,931)	\$ (53,779)	\$ (797,635)	\$ (75,913)	\$ (463,047)	\$ (152,462)	\$ 15,098	\$ (165,330)	\$ (3,099,128)

Note: Mar-23 - Jun-23 relates to Docket No. 2022-00042, RY2 Revenue
Jul-23 - Feb-24 relates to Docket No. 2023-00039, RY3 Revenue

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Actual Incremental Rate Year 2 (Docket No. 2022-00042) and Rate Year 3 (Docket No. 2023-00039) Reconciliation

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ (43,128)	\$ (34,851)	\$ (39,851)	\$ (37,112)	\$ 740,765	\$ 1,617,436	\$ 1,479,314	\$ 1,514,887	\$ 1,427,853	\$ 1,580,583	\$ 1,689,508	\$ 1,555,303	\$ 11,450,707
ATOU	(821)	(549)	(478)	(413)	10,564	13,732	9,237	12,685	12,982	15,374	16,734	15,969	105,016
ALM	(161)	(132)	(122)	(111)	5,303	11,998	11,941	12,449	13,138	16,339	19,345	20,082	110,069
AEELECTECH	(142)	(98)	(61)	(36)	2,743	5,966	5,613	6,039	6,764	9,134	11,785	12,483	60,190
ASEASONAL HEAT PUMP	(9)	(4)	(3)	(1)	212	299	119	313	275	439	484	393	2,517
SGS	(8,022)	(6,367)	(6,423)	(6,400)	213,903	271,055	178,559	254,772	242,124	265,856	274,800	264,945	1,938,802
MGS-S	(28,306)	(23,294)	(27,371)	(28,140)	602,466	783,859	527,762	735,162	666,842	731,325	749,909	710,463	5,400,677
MGS-P	(785)	(761)	(779)	(733)	19,983	26,737	18,256	26,564	21,237	25,265	28,439	25,766	189,189
IGS-S	(7,571)	(6,645)	(7,595)	(8,031)	132,316	157,359	118,957	159,982	130,842	156,338	158,112	148,532	1,132,596
IGS-P	(17,291)	5,822	(2,083)	5,312	40,332	57,860	43,236	60,981	47,240	55,922	59,561	52,018	408,910
LGS-S	(1,435)	(1,318)	(1,575)	(1,522)	31,011	40,696	29,571	42,593	40,814	42,661	42,637	42,712	306,845
LGS-P	(9,650)	(8,058)	(8,839)	(9,949)	161,277	238,443	143,219	224,239	176,548	219,292	223,935	205,917	1,556,374
LGS-ST	(4,728)	(3,172)	(4,639)	(3,683)	176,070	192,308	167,798	203,629	158,245	212,790	227,586	268,070	1,590,274
LGS-T	(3,722)	(2,598)	(3,454)	(4,257)	169,181	218,404	139,620	225,500	141,168	192,475	258,897	205,582	1,536,796
AL	(66)	(57)	(66)	(61)	1,550	3,384	3,276	3,484	3,081	3,356	3,421	3,162	24,464
SL	(32)	(3)	(31)	(17)	3,352	3,960	4,088	4,098	3,804	4,149	3,906	3,931	31,205
Total	\$ (125,869)	\$ (82,085)	\$ (103,370)	\$ (95,154)	\$ 2,311,028	\$ 3,643,496	\$ 2,880,566	\$ 3,487,377	\$ 3,092,957	\$ 3,531,298	\$ 3,769,059	\$ 3,535,328	\$ 25,844,631
Targeted	(361)	(193)	(267)	(244)	167	2,106	2,121	2,099	(946)	2,456	2,678	(5,650)	3,966
Total	\$ (126,230)	\$ (82,278)	\$ (103,637)	\$ (95,398)	\$ 2,311,195	\$ 3,645,602	\$ 2,882,687	\$ 3,489,476	\$ 3,092,011	\$ 3,533,754	\$ 3,771,737	\$ 3,529,678	\$ 25,848,597

Note: Mar-23 - Jun-23 relates to Docket No. 2022-00042, RY2 Revenue
Jul-23 - Feb-24 relates to Docket No. 2023-00039, RY3 Revenue

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1
Projected Incremental Rate Year 2 (Docket No. 2022-00042) and Rate Year 3 (Docket No. 2023-00039) Reconciliation

Revenue

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ (40,953)	\$ (39,654)	\$ (37,953)	\$ (38,819)	\$ 1,616,781	\$ 1,605,949	\$ 1,578,797	\$ 1,510,045	\$ 1,524,072	\$ 1,632,792	\$ 1,692,022	\$ 1,657,091	\$ 12,660,170
ATOU	(857)	(686)	(518)	(495)	15,102	15,061	14,597	13,948	14,806	17,315	19,595	19,368	127,236
ALM	-	-	-	-	-	-	-	-	-	-	-	-	-
AELECTECH	-	-	-	-	-	-	-	-	-	-	-	-	-
ASEASONAL HEAT PUMP	(10)	(6)	(1)	(3)	318	316	315	328	380	463	534	589	3,223
SGS	(6,416)	(7,887)	(5,968)	(5,879)	282,755	269,021	274,279	259,696	257,325	267,434	276,358	268,717	2,129,436
MGS-S	(22,910)	(29,394)	(24,056)	(25,417)	831,568	793,645	828,787	783,649	769,018	779,018	798,226	771,177	6,253,311
MGS-P	(700)	(973)	(768)	(800)	34,121	32,895	34,033	33,400	32,398	32,341	37,373	31,383	264,704
IGS-S	(6,531)	(8,739)	(6,608)	(7,225)	182,103	174,329	181,473	173,177	168,015	172,852	170,114	165,530	1,358,490
IGS-P	(2,094)	(2,410)	(1,772)	(2,132)	63,503	59,276	63,779	58,488	58,732	59,198	55,429	58,315	468,312
LGS-S	(685)	(1,273)	(1,176)	(974)	34,361	33,043	34,844	32,481	32,151	32,228	30,732	29,562	255,294
LGS-P	(9,734)	(9,507)	(6,402)	(10,397)	241,112	234,628	250,292	231,958	234,217	248,518	214,654	231,527	1,850,866
LGS-ST	(5,252)	(2,286)	(3,964)	(4,470)	237,959	210,693	223,426	229,283	233,884	236,057	228,242	236,924	1,820,496
LGS-T	(4,111)	(3,291)	(5,036)	(5,567)	166,460	262,456	185,873	229,645	220,413	195,831	220,162	215,431	1,678,266
AL	(94)	(81)	(66)	(60)	2,651	2,846	3,599	3,771	4,028	5,124	4,937	4,139	30,794
SL	(107)	(89)	(79)	(80)	4,332	5,223	6,228	5,520	5,619	7,044	8,260	5,255	47,126
Total	\$ (100,454)	\$ (106,276)	\$ (94,367)	\$ (102,318)	\$ 3,713,126	\$ 3,699,381	\$ 3,680,322	\$ 3,565,389	\$ 3,555,058	\$ 3,686,216	\$ 3,756,639	\$ 3,695,008	\$ 28,947,725
Targeted	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ (100,454)	\$ (106,276)	\$ (94,367)	\$ (102,318)	\$ 3,713,126	\$ 3,699,381	\$ 3,680,322	\$ 3,565,389	\$ 3,555,058	\$ 3,686,216	\$ 3,756,639	\$ 3,695,008	\$ 28,947,725

Note: Mar-23 - Jun-23 relates to Docket No. 2022-00042, RY2 Revenue
Jul-23 - Feb-24 relates to Docket No. 2023-00039, RY3 Revenue

Central Maine Power Company
Monthly Stranded Cost Revenue - Rate Year 1 - NEB Credits Detail

Reconciliation Attachment R3 Supplement
Docket No. 2024-00015
March 29, 2024
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Stranded Cost Base Revenues Without NEB Customer Bill Credits (As Reported on Attachment R3 Page 2 of 6)

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$(1,838,208)	\$(1,473,689)	\$(1,651,480)	\$(1,542,816)	\$ 83,815	\$ 1,957,471	\$ 1,817,612	\$ 2,110,751	\$ 1,892,558	\$ 1,852,816	\$ 1,913,902	\$ 1,711,487	\$ 6,834,219
ATOU	(33,452)	(22,433)	(19,531)	(16,868)	5,908	12,764	4,488	14,160	12,601	10,621	9,163	8,600	(13,979)
ALM	(7,858)	(6,445)	(5,969)	(5,470)	(377)	7,268	6,931	9,181	7,312	5,095	4,853	3,991	18,512
AEELECTECH	(5,830)	(3,864)	(2,904)	(2,124)	1,925	7,059	6,731	7,589	6,207	4,641	4,318	3,390	27,138
ASEASONAL HEAT PUMP	(351)	(181)	(110)	(39)	464	661	248	652	411	499	406	242	2,902
SGS	(327,534)	(256,981)	(261,147)	(260,314)	202,946	308,347	123,396	330,928	318,704	316,033	311,313	291,882	1,097,573
MGS-S	(1,148,118)	(936,621)	(1,124,011)	(1,125,625)	395,445	808,562	293,767	862,332	827,954	825,194	832,518	788,919	1,300,306
MGS-P	(32,973)	(32,759)	(31,738)	(29,871)	13,319	25,145	8,592	24,070	25,054	22,539	22,497	22,623	36,498
IGS-S	(299,419)	(270,180)	(295,391)	(312,109)	5,931	205,149	64,528	188,538	161,781	176,953	190,795	178,381	(5,043)
IGS-P	(954,152)	359,989	(83,179)	342,334	31,077	60,190	26,106	63,143	53,811	62,632	62,651	54,112	78,714
LGS-S	(58,131)	(53,804)	(63,553)	(60,809)	7,099	39,918	14,567	44,152	46,298	50,439	50,468	50,377	67,021
LGS-P	(392,777)	(333,945)	(354,066)	(405,189)	73,109	237,321	66,215	226,682	209,311	223,269	245,812	230,025	25,767
LGS-ST	(176,834)	(118,159)	(179,940)	(151,023)	214,057	291,085	19,876	266,259	255,661	222,529	248,247	199,403	1,091,161
LGS-T	(123,766)	(80,940)	(117,775)	(179,768)	254,635	285,596	90,353	278,450	281,890	278,973	316,801	282,820	1,567,269
AL	(3,279)	(2,787)	(3,256)	(3,035)	416	4,018	3,844	4,120	3,648	3,967	4,049	3,741	15,446
SL	(6,688)	(777)	(6,626)	(6,635)	3,464	4,454	4,727	4,805	4,458	4,867	4,586	4,600	18,235
Total	\$(5,409,370)	\$(3,233,576)	\$(4,209,676)	\$(3,756,361)	\$ 1,293,233	\$ 4,255,008	\$ 2,551,981	\$ 4,435,812	\$ 4,107,659	\$ 4,061,057	\$ 4,222,379	\$ 3,834,593	\$ 12,161,739
Targeted	(11,812)	(7,527)	(8,976)	(9,704)	(6,342)	(2,708)	(2,559)	(2,532)	(9,751)	(2,964)	(3,231)	(2,039)	(70,145)
Total	\$(5,421,182)	\$(3,241,103)	\$(4,209,652)	\$(3,766,065)	\$ 1,286,891	\$ 4,252,300	\$ 2,549,422	\$ 4,433,280	\$ 4,097,908	\$ 4,058,093	\$ 4,219,148	\$ 3,832,554	\$ 12,091,594

Actual NEB Credits Applied to Customer Bills (Reported in Stranded Cost Expense Attachment R2)

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$ -	\$ -	\$ -	\$ -	\$ (29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29)
ATOU	-	-	-	-	-	-	-	-	-	-	-	-	-
AEELECTECH	-	-	-	-	-	-	-	-	-	-	-	-	-
ASEASONAL HEAT PUMP	-	-	-	-	-	-	-	-	-	-	-	-	-
ALM	-	-	-	-	-	-	-	-	-	-	-	-	-
SGS	(83,296)	(126,465)	(127,600)	(136,498)	(159,910)	(174,220)	(179,260)	(186,007)	(140,584)	(297,019)	(257,344)	(218,359)	(2,086,561)
MGS-S	(1,182,021)	(1,686,737)	(2,106,966)	(2,657,219)	(2,565,733)	(3,207,612)	(3,210,525)	(3,092,603)	(2,438,677)	(4,088,748)	(2,826,060)	(2,204,581)	(31,267,481)
MGS-P	(45,954)	(87,522)	(95,904)	(98,535)	(106,424)	(170,372)	(141,372)	(132,969)	(101,791)	(138,263)	(131,172)	(68,929)	(1,319,207)
IGS-S	(321,138)	(486,950)	(569,937)	(624,767)	(534,645)	(711,885)	(781,606)	(606,414)	(427,836)	(684,221)	(536,681)	(507,045)	(6,793,125)
IGS-P	(111,957)	(231,520)	(240,421)	(290,997)	(291,052)	(288,598)	(325,707)	(350,470)	(223,923)	(218,694)	(241,762)	(209,685)	(3,024,767)
LGS-S	(3,389)	(34,035)	(45,565)	(57,096)	(44,004)	(63,308)	(63,117)	(54,692)	(33,716)	(31,292)	(17,117)	(17,317)	(464,647)
LGS-P	(1,233,499)	(1,305,689)	(1,542,881)	(2,084,508)	(1,981,498)	(2,329,815)	(2,202,719)	(2,273,704)	(1,257,538)	(1,690,554)	(1,075,975)	(1,092,716)	(20,071,096)
LGS-ST	(528,928)	(729,287)	(967,699)	(444,104)	(1,040,728)	530,504	(2,774,940)	(991,584)	(933,134)	(1,221,971)	(508,991)	(618,886)	(9,629,716)
LGS-T	(348,636)	(397,399)	(543,343)	(437,873)	(425,894)	(455,117)	(474,419)	(1,293,110)	(82,204)	(490,499)	(721,070)	(457,541)	(6,127,095)
AL	(540)	(839)	(37,347)	(41,025)	(56,155)	(61,830)	(61,654)	(2,979)	(3,067)	(940)	(776)	(20,572)	(287,724)
SL	(16,362)	(20,547)	(21,919)	(22,018)	(19,850)	(33,918)	(45,320)	(35,556)	(9,888)	(35,676)	(22,900)	(34,273)	(318,226)
Total	\$(3,875,718)	\$(5,106,970)	\$(5,699,554)	\$(6,894,639)	\$(7,225,910)	\$(6,966,173)	\$(10,260,638)	\$(9,020,086)	\$(6,652,358)	\$(8,897,875)	\$(6,339,847)	\$(5,449,904)	\$(81,389,672)
Targeted	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment to Ledger 1\	-	-	-	-	-	-	-	-	2,264	-	-	-	2,264
Total	\$(3,875,718)	\$(5,106,970)	\$(5,699,554)	\$(6,894,639)	\$(7,225,910)	\$(6,966,173)	\$(10,260,638)	\$(9,020,086)	\$(6,650,094)	\$(8,897,875)	\$(6,339,847)	\$(5,449,904)	\$(81,387,409)

Stranded Cost Revenues Including NEB Credits (for Illustrative Purposes)

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
A	\$(1,838,208)	\$(1,473,689)	\$(1,651,480)	\$(1,542,816)	\$ 83,786	\$ 1,957,471	\$ 1,817,612	\$ 2,110,751	\$ 1,892,558	\$ 1,852,816	\$ 1,913,902	\$ 1,711,487	\$ 6,834,190
ATOU	(33,452)	(22,433)	(19,531)	(16,868)	5,908	12,764	4,488	14,160	12,601	10,621	9,163	8,600	(13,979)
AEELECTECH	(7,858)	(6,445)	(5,969)	(5,470)	(377)	7,268	6,931	9,181	7,312	5,095	4,853	3,991	18,512
ASEASONAL HEAT PUMP	(5,830)	(3,864)	(2,904)	(2,124)	1,925	7,059	6,731	7,589	6,207	4,641	4,318	3,390	27,138
ALM	(351)	(181)	(110)	(39)	464	661	248	652	411	499	406	242	2,902
SGS	(410,830)	(383,446)	(388,747)	(396,812)	43,036	134,127	(55,864)	144,921	178,120	19,014	53,969	73,523	(988,988)
MGS-S	(2,330,139)	(2,623,358)	(3,230,977)	(3,782,844)	(2,170,288)	(2,399,050)	(2,916,758)	(2,230,271)	(1,610,723)	(3,263,584)	(1,993,542)	(1,415,662)	(29,967,175)
MGS-P	(78,927)	(120,281)	(127,642)	(128,406)	(93,105)	(145,227)	(132,780)	(108,899)	(76,737)	(115,724)	(108,675)	(46,306)	(1,282,709)
IGS-S	(620,557)	(757,130)	(865,328)	(936,876)	(528,714)	(506,736)	(717,078)	(417,876)	(266,055)	(507,288)	(345,886)	(328,664)	(6,798,168)
IGS-P	(1,066,109)	128,487	(323,600)	51,337	(259,975)	(228,408)	(299,601)	(287,327)	(170,112)	(156,062)	(179,111)	(155,573)	(2,946,053)
LGS-S	(61,520)	(87,839)	(109,118)	(117,905)	(36,905)	(23,390)	(48,550)	(10,540)	12,582	19,148	33,351	33,060	(397,626)
LGS-P	(1,626,276)	(1,639,634)	(1,896,947)	(2,489,697)	(1,908,389)	(2,092,494)	(2,136,504)	(2,047,022)	(1,048,227)	(1,467,285)	(830,163)	(862,691)	(20,045,329)
LGS-ST	(705,760)	(847,446)	(547,609)	(595,127)	(826,671)	821,589	(2,755,064)	(725,325)	(677,473)	(999,442)	(260,744)	(419,483)	(8,538,555)
LGS-T	(472,402)	(478,339)	(661,118)	(617,641)	(171,249)	(169,521)	(384,066)	(1,014,660)	199,686	(211,526)	(404,269)	(174,721)	(4,559,826)
AL	(3,819)	(3,626)	(40,603)	(44,060)	(55,739)	(57,812)	(57,810)	1,141	581	3,027	3,273	(16,831)	(272,278)
SL	(23,050)	(21,324)	(28,545)	(25,653)	(16,386)	(29,464)	(40,593)	(30,751)	(5,430)	(30,809)	(18,314)	(29,673)	(299,991)
Total	\$(9,285,088)	\$(8,340,546)	\$(9,900,230)	\$(10,651,000)	\$(5,932,677)	\$(2,711,165)	\$(7,708,657)	\$(4,584,274)	\$(1,544,699)	\$(4,836,818)	\$(2,117,468)	\$(1,615,311)	\$(69,227,933)
Targeted	(11,812)	(7,527)	(8,976)	(9,704)	(6,342)	(2,708)	(2,559)	(2,532)	(9,751)	(2,964)	(3,231)	(2,039)	(70,145)
Total	\$(9,296,900)	\$(8,348,073)	\$(9,909,206)	\$(10,660,704)	\$(5,939,019)	\$(2,713,873)	\$(7,711,216)	\$(4,586,806)	\$(1,554,450)	\$(4,839,782)	\$(2,120,699)	\$(1,617,350)	\$(69,298,078)

**Central Maine Power Company
Stranded Cost Reconciliation
Nuclear Expense and DOE Litigation Proceeds - Rate Year 1 (March 2023 through February 2024)**

<u>Actual Expense</u>	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
Nuclear Expense													
Connecticut Yankee Atomic Power Co.	\$ 10,256	\$ 1,001	\$ 1,057	\$ 1,137	\$ 1,069	\$ 1,149	\$ 81	\$ 1,043	\$ 2,138	\$ 820	\$ 4,034	\$ 2,093	\$ 25,878
Maine Yankee Atomic Power Co.	17,868	8,325	7,541	8,051	7,832	8,821	(2,296)	7,642	18,293	(2,061)	23,954	11,956	115,926
Vermont Yankee - Other (1)	337	501	661	530	480	(173)	446	475	607	797	556	1,614	6,831
Yankee Atomic Decommissioning	-	100	-	-	100	-	-	104	-	-	1,164	-	1,468
Total Nuclear Expense	\$ 28,461	\$ 9,926	\$ 9,259	\$ 9,718	\$ 9,480	\$ 9,797	\$ (1,769)	\$ 9,264	\$ 21,038	\$ (444)	\$ 29,709	\$ 15,664	\$ 150,104
Phase II DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 28,461	\$ 9,926	\$ 9,259	\$ 9,718	\$ 9,480	\$ 9,797	\$ (1,769)	\$ 9,264	\$ 21,038	\$ (444)	\$ 29,709	\$ 15,664	\$ 150,104
Stipulation Expense													
Nuclear Expense													
Connecticut Yankee Atomic	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 760	\$ 835	\$ 835	\$ 9,270
Maine Yankee Atomic Power Co.	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,939	4,939	57,698
Vermont Yankee - Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Yankee Atomic Decommissioning	277	277	277	277	277	277	277	277	277	277	277	277	3,324
Total Nuclear Expense	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 6,051	\$ 6,051	\$ 70,292
Phase II DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 5,819	\$ 6,051	\$ 6,051	\$ 70,292
Variance													
Nuclear Expense													
Connecticut Yankee Atomic	\$ 9,496	\$ 241	\$ 297	\$ 377	\$ 309	\$ 389	\$ (679)	\$ 283	\$ 1,378	\$ 60	\$ 3,199	\$ 1,258	\$ 16,608
Maine Yankee Atomic Power Co.	13,086	3,543	2,759	3,269	3,050	4,039	(7,078)	2,860	13,511	(6,843)	19,015	7,017	58,228
Vermont Yankee - Other	337	501	661	530	480	(173)	446	475	607	797	556	1,614	6,831
Yankee Atomic Decommissioning	(277)	(177)	(277)	(277)	(177)	(277)	(277)	(173)	(277)	(277)	887	(277)	(1,856)
Total Nuclear Expense	\$ 22,642	\$ 4,107	\$ 3,440	\$ 3,899	\$ 3,661	\$ 3,978	\$ (7,588)	\$ 3,445	\$ 15,219	\$ (6,263)	\$ 23,658	\$ 9,613	\$ 79,812
Phase II DOE Litigation Proceeds Amortization													
MY DOE Litigation Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CY DOE Litigation Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Nuclear	\$ 22,642	\$ 4,107	\$ 3,440	\$ 3,899	\$ 3,661	\$ 3,978	\$ (7,588)	\$ 3,445	\$ 15,219	\$ (6,263)	\$ 23,658	\$ 9,613	\$ 79,812

(1) Vermont Yankee's Purchase Power Agreement expired in March 2012. Remaining net operating costs will be continue to be billed or credited quarterly in accordance with Section 7B of the 2001 Amendatory Agreement.

Stranded Cost Reconciliation
Summary of Purchased Power Agreement Deliveries and Above Market Costs
March 2023 through February 2024

	kWh			Payments			Revenue			Above Market Costs		
	Actual	Stipulation	Variance	Actual	Stipulation	Variance	Actual	Stipulation	Variance	Actual	Stipulation	Variance
				\$	\$	\$	\$	\$	\$	\$	\$	\$
Kennebago Hydro 1/	2,749,132	2,257,000	492,132	223,134	176,046	47,088	78,760	146,706	(67,946)	144,374	29,340	115,034
Evergreen Wind	107,317,409	118,725,000	(11,407,591)	6,676,818	9,849,393	(3,172,575)	2,539,768	8,368,572	(5,828,804)	4,137,050	1,480,821	2,656,229
Athens	59,226,274	58,717,000	509,274	5,863,403	5,812,983	50,420	1,925,613	3,911,065	(1,985,452)	3,937,790	1,901,918	2,035,872
Pittsfield Solar	15,668,593	16,018,000	(349,407)	1,323,998	1,353,525	(29,527)	434,714	2,151,295	(1,716,581)	889,284	(797,770)	1,687,054
Georges River	42,021,177	45,924,000	(3,902,823)	4,163,631	4,546,476	(382,845)	1,425,859	2,905,038	(1,479,179)	2,737,772	1,641,438	1,096,334
BD Solar Augusta LLC	6,936,489	10,652,135	(3,715,646)	246,517	376,429	(129,912)	186,719	635,490	(448,771)	59,798	(259,061)	318,859
BD Solar Oxford LLC	11,351,965	14,702,621	(3,350,656)	400,645	519,442	(118,797)	301,206	832,366	(531,160)	99,439	(312,924)	412,363
BD Solar Fairfield LLC	8,120,228	8,338,565	(218,337)	282,444	294,656	(12,212)	227,499	476,804	(249,305)	54,945	(182,148)	237,093
BD Solar 2 LLC (Winslow)	11,722,518	10,652,135	1,070,383	406,873	367,249	39,624	332,216	525,170	(192,954)	74,657	(157,921)	232,578
BD Solar Palmyra LLC	8,260,065	8,338,565	(78,500)	285,709	288,193	(2,484)	227,406	406,672	(179,266)	58,303	(118,479)	176,782
Brookfield White Pine Hydro 1/ 2/	36,194,000	27,672,000	8,522,000	556,937	414,778	142,159	1,402,226	719,472	682,754	(845,289)	(304,694)	(540,595)
ReEnergy Livermore Falls 3/	221,842,401	218,999,998	2,842,403	4,233,580	1,816,029	2,417,551	431,177	3,932,168	(3,500,991)	3,802,403	(2,116,140)	5,918,543
Helix Wind	137,997,340	147,614,000	(9,616,660)	5,036,902	5,387,914	(351,012)	4,068,847	10,484,798	(6,415,951)	968,055	(5,096,884)	6,064,939
Total	669,407,591	688,611,019	(19,203,428)	\$ 29,700,591	\$ 31,203,113	\$ (1,502,522)	\$ 13,582,010	\$ 35,495,616	\$ (21,913,606)	\$ 16,118,581	\$ (4,292,504)	\$ 20,411,085
Hydro	2,749,132	2,257,000	492,132	223,134	176,046	47,088	78,760	146,706	(67,946)	144,374	29,340	115,034
Wind	107,317,409	118,725,000	(11,407,591)	6,676,818	9,849,393	(3,172,575)	2,539,768	8,368,572	(5,828,804)	4,137,050	1,480,821	2,656,229
Community Energy	116,916,044	120,659,000	(3,742,956)	11,351,032	11,712,984	(361,952)	3,786,186	8,967,398	(5,181,212)	7,564,846	2,745,586	4,819,260
Solar	46,391,265	52,684,021	(6,292,756)	1,622,188	1,845,969	(223,781)	1,275,046	2,876,502	(1,601,456)	347,142	(1,030,533)	1,377,675
RPS	396,033,741	394,285,998	1,747,743	9,827,419	7,618,721	2,208,698	5,902,250	15,136,438	(9,234,188)	3,925,169	(7,517,718)	11,442,887
Total	669,407,591	688,611,019	(19,203,428)	\$ 29,700,591	\$ 31,203,113	\$ (1,502,522)	\$ 13,582,010	\$ 35,495,616	\$ (21,913,606)	\$ 16,118,581	\$ (4,292,504)	\$ 20,411,085
Total kWh excluding Brookfield & ReEnergy	411,371,190	441,939,021	(30,567,831)									

1/ Includes REC revenues

2/ CMP does not receive generation from Brookfield White Pine Hydro. The generation is reported in the NEPOOL GIS in order to calculate the REC revenue and expense associated with this contract.

3/ CMP does not receive generation from RE Energy Livermore Falls. This is a Contract For Difference. The generation is used to calculate the payment/revenue.

Central Maine Power Company
Actual kWh - Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	157,237	241,020	389,797	209,941	338,569	360,843	202,346	245,621	242,037	341,785	19,936	-	2,749,132
2 Evergreen Wind	10,685,992	8,866,922	12,079,315	8,313,671	2,651,941	6,809,311	6,214,917	7,213,039	11,742,892	11,537,797	10,464,129	10,737,483	107,317,409
3 Athens	5,267,682	4,119,994	5,162,139	4,980,532	5,130,167	5,176,471	4,416,083	4,942,067	4,812,222	5,168,415	4,945,524	5,104,978	59,226,274
4 Pittsfield Solar	1,363,000	1,518,223	2,116,120	1,425,061	1,623,802	1,573,320	1,582,080	991,371	1,180,026	546,593	537,025	1,211,972	15,668,593
5 Georges River	2,727,369	3,575,398	3,195,060	3,487,798	1,657,874	2,644,064	2,937,404	5,443,075	5,016,089	4,567,525	3,355,482	3,414,039	42,021,177
6 BD Solar Augusta LLC	845,878	953,637	1,462,547	757,767	253,006	569,973	522,225	221,909	329,973	72,434	171,414	775,726	6,936,489
7 BD Solar Oxford LLC	1,391,897	1,422,142	1,944,459	190,886	952,539	1,212,666	1,135,829	584,222	625,274	376,907	387,559	1,127,585	11,351,965
8 BD Solar Fairfield LLC	805,323	791,912	1,229,711	749,155	977,440	880,947	842,071	501,950	539,100	115,319	195,255	492,045	8,120,228
9 BD Solar 2 LLC (Winslow)	776,535	1,134,919	1,717,449	1,166,537	1,273,793	1,285,259	1,173,162	762,017	822,064	140,900	466,171	1,003,712	11,722,518
10 BD Solar Palmyra LLC	754,813	757,763	1,183,160	748,032	930,836	847,782	828,917	503,865	541,611	265,032	250,248	648,006	8,260,065
11 Brookfield White Pine Hydro	3,106,000	3,621,000	3,236,000	3,202,000	3,161,000	3,416,000	3,071,000	2,502,000	2,434,000	3,257,000	2,433,000	2,755,000	36,194,000
12 ReEnergy Livermore Falls	23,587,047	10,309,008	11,882,098	22,123,917	23,481,424	23,633,629	15,062,556	1,122,071	21,382,686	23,541,715	24,775,075	20,941,175	221,842,401
13 Helix Wind	17,228,860	13,978,720	18,179,900	5,928,200	5,320,170	8,108,130	7,562,820	10,340,980	14,593,620	10,458,789	13,799,126	12,498,025	137,997,340
Total	68,697,633	51,290,658	63,777,755	53,283,497	47,752,561	56,518,395	45,551,410	35,374,187	64,261,594	60,390,211	61,799,944	60,709,746	669,407,591
Hydro	157,237	241,020	389,797	209,941	338,569	360,843	202,346	245,621	242,037	341,785	19,936	-	2,749,132
Wind	10,685,992	8,866,922	12,079,315	8,313,671	2,651,941	6,809,311	6,214,917	7,213,039	11,742,892	11,537,797	10,464,129	10,737,483	107,317,409
Community Energy	9,358,051	9,213,615	10,473,319	9,893,391	8,411,843	9,393,855	8,935,567	11,376,513	11,008,337	10,282,533	8,838,031	9,730,989	116,916,044
Solar	4,574,446	5,060,373	7,537,326	3,612,377	4,387,614	4,796,627	4,502,204	2,573,963	2,858,022	970,592	1,470,647	4,047,074	46,391,265
RPS	43,921,907	27,908,728	33,297,998	31,254,117	31,962,594	35,157,759	25,696,376	13,965,051	38,410,306	37,257,504	41,007,201	36,194,200	396,033,741
Total	68,697,633	51,290,658	63,777,755	53,283,497	47,752,561	56,518,395	45,551,410	35,374,187	64,261,594	60,390,211	61,799,944	60,709,746	669,407,591

**Central Maine Power Company
Projected Total kWh - Purchased Power Agreements
March 2023 through February 2024**

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	243,000	561,000	488,000	165,000	67,000	-	7,000	157,000	254,000	315,000	-	-	2,257,000
2 Evergreen Wind	13,950,000	12,804,000	9,528,000	7,317,000	5,721,000	5,569,000	8,362,000	9,074,000	10,901,000	13,249,000	11,308,000	10,942,000	118,725,000
3 Athens	4,799,000	4,356,000	4,781,000	4,961,000	5,071,000	5,253,000	4,959,000	4,585,000	5,069,000	5,142,000	5,238,000	4,503,000	58,717,000
4 Pittsfield Solar	1,643,000	1,569,000	1,795,000	1,717,000	1,794,000	1,773,000	1,586,000	1,066,000	911,000	565,000	660,000	939,000	16,018,000
5 Georges River	2,854,000	3,641,000	4,378,000	4,386,000	4,460,000	4,247,000	3,677,000	3,684,000	4,469,000	4,013,000	3,274,000	2,841,000	45,924,000
6 BD Solar Augusta LLC	1,005,624	996,918	1,425,840	1,250,990	1,034,665	1,034,665	899,775	709,642	718,970	326,065	621,982	626,999	10,652,135
7 BD Solar Oxford LLC	1,309,161	1,537,054	1,950,448	1,804,933	1,393,599	1,628,587	1,427,666	995,360	883,094	431,816	571,019	769,884	14,702,621
8 BD Solar Fairfield LLC	821,325	864,177	1,143,126	851,513	817,483	917,277	802,507	597,772	507,067	237,809	297,842	480,667	8,338,565
9 BD Solar 2 LLC (Winslow)	1,005,624	996,918	1,425,840	1,250,990	1,034,665	1,034,665	899,775	709,642	718,970	326,065	621,982	626,999	10,652,135
10 BD Solar Palmyra LLC	821,325	864,177	1,143,126	851,513	817,483	917,277	802,507	597,772	507,067	237,809	297,842	480,667	8,338,565
11 Brookfield White Pine Hydro	3,094,000	3,346,000	3,078,000	1,625,000	1,828,000	1,081,000	1,007,000	1,965,000	2,398,000	2,796,000	3,000,000	2,454,000	27,672,000
12 ReEnergy Livermore Falls	22,279,360	21,496,070	10,185,390	21,477,610	22,261,570	22,171,920	20,480,120	15,969,047	20,210,772	-	22,308,140	20,160,000	218,999,998
13 Helix Wind	17,267,000	14,051,000	11,424,000	10,630,000	7,335,000	6,308,000	9,615,000	10,908,000	15,901,000	17,478,000	13,034,000	13,663,000	147,614,000
Total	71,092,419	67,083,314	52,745,770	58,288,549	53,635,465	51,935,391	54,525,350	51,018,235	63,448,940	45,117,564	61,232,807	58,487,216	688,611,019
Hydro	243,000	561,000	488,000	165,000	67,000	-	7,000	157,000	254,000	315,000	-	-	2,257,000
Wind	13,950,000	12,804,000	9,528,000	7,317,000	5,721,000	5,569,000	8,362,000	9,074,000	10,901,000	13,249,000	11,308,000	10,942,000	118,725,000
Community Energy	9,296,000	9,566,000	10,954,000	11,064,000	11,325,000	11,273,000	10,222,000	9,335,000	10,449,000	9,720,000	9,172,000	8,283,000	120,659,000
Solar	4,963,059	5,259,244	7,088,380	6,009,939	5,097,895	5,532,471	4,832,230	3,610,188	3,335,168	1,559,564	2,410,667	2,985,216	52,684,021
RPS	42,640,360	38,893,070	24,687,390	33,732,610	31,424,570	29,560,920	31,102,120	28,842,047	38,509,772	20,274,000	38,342,140	36,277,000	394,285,998
Total	71,092,419	67,083,314	52,745,770	58,288,549	53,635,465	51,935,391	54,525,350	51,018,235	63,448,940	45,117,564	61,232,807	58,487,216	688,611,019

**Central Maine Power Company
Variance - kWh - Purchased Power Agreements
March 2023 through February 2024**

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	(85,763)	(319,980)	(98,203)	44,941	271,569	360,843	195,346	88,621	(11,963)	26,785	19,936	-	492,132
2 Evergreen Wind	(3,264,008)	(3,937,078)	2,551,315	996,671	(3,069,059)	1,240,311	(2,147,083)	(1,860,961)	841,892	(1,711,203)	(843,871)	(204,517)	(11,407,591)
3 Athens	468,682	(236,006)	381,139	19,532	59,167	(76,529)	(542,917)	357,067	(256,778)	26,415	(292,476)	601,978	509,274
4 Pittsfield Solar	(280,000)	(50,777)	321,120	(291,939)	(170,198)	(199,680)	(3,920)	(74,629)	269,026	(18,407)	(122,975)	272,972	(349,407)
5 Georges River	(126,631)	(65,602)	(1,182,940)	(898,202)	(2,802,126)	(1,602,936)	(739,596)	1,759,075	547,089	554,525	81,482	573,039	(3,902,823)
6 BD Solar Augusta LLC	(159,746)	(43,281)	36,707	(493,223)	(781,659)	(464,692)	(377,550)	(487,733)	(388,997)	(253,631)	(450,568)	148,727	(3,715,646)
7 BD Solar Oxford LLC	82,736	(114,912)	(5,989)	(1,614,047)	(441,060)	(415,921)	(291,837)	(411,138)	(257,820)	(54,909)	(183,460)	357,701	(3,350,656)
8 BD Solar Fairfield LLC	(16,002)	(72,265)	86,585	(102,358)	159,957	(36,330)	39,564	(95,822)	32,033	(122,490)	(102,587)	11,378	(218,337)
9 BD Solar 2 LLC (Winslow)	(229,089)	138,001	291,609	(84,453)	239,128	250,594	273,387	52,375	103,094	(185,165)	(155,811)	376,713	1,070,383
10 BD Solar Palmyra LLC	(66,512)	(106,414)	40,034	(103,481)	113,353	(69,495)	26,410	(93,907)	34,544	27,223	(47,594)	167,339	(78,500)
11 Brookfield White Pine Hydro	12,000	275,000	158,000	1,577,000	1,333,000	2,335,000	2,064,000	537,000	36,000	461,000	(567,000)	301,000	8,522,000
12 ReEnergy Livermore Falls	1,307,687	(11,187,062)	1,696,708	646,307	1,219,854	1,461,709	(5,417,564)	(14,846,976)	1,171,914	23,541,715	2,466,935	781,175	2,842,403
13 Heix Wind	(38,140)	(72,280)	6,755,900	(4,701,800)	(2,014,830)	1,800,130	(2,052,180)	(567,020)	(1,307,380)	(7,019,211)	765,126	(1,164,975)	(9,616,660)
Total	(2,394,786)	(15,792,656)	11,031,985	(5,005,052)	(5,882,904)	4,583,004	(8,973,940)	(15,644,048)	812,654	15,272,647	567,137	2,222,530	(19,203,428)
Hydro	(85,763)	(319,980)	(98,203)	44,941	271,569	360,843	195,346	88,621	(11,963)	26,785	19,936	-	492,132
Wind	(3,264,008)	(3,937,078)	2,551,315	996,671	(3,069,059)	1,240,311	(2,147,083)	(1,860,961)	841,892	(1,711,203)	(843,871)	(204,517)	(11,407,591)
Community Energy	62,051	(352,385)	(480,681)	(1,170,609)	(2,913,157)	(1,879,145)	(1,286,433)	2,041,513	559,337	562,533	(333,969)	1,447,989	(3,742,956)
Solar	(388,613)	(198,871)	448,946	(2,397,562)	(710,281)	(735,844)	(330,026)	(1,036,225)	(477,146)	(588,972)	(940,020)	1,061,858	(6,292,756)
RPS	1,281,547	(10,984,342)	8,610,608	(2,478,493)	538,024	5,596,839	(5,405,744)	(14,876,996)	(99,466)	16,983,504	2,665,061	(82,800)	1,747,743
Total	(2,394,786)	(15,792,656)	11,031,985	(5,005,052)	(5,882,904)	4,583,004	(8,973,940)	(15,644,048)	812,654	15,272,647	567,137	2,222,530	(19,203,428)

Central Maine Power Company
Actual Payments - Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 13,366	\$ 18,511	\$ 30,240	\$ 17,635	\$ 27,988	\$ 28,111	\$ 16,640	\$ 21,183	\$ 22,475	\$ 25,623	\$ 1,362	\$ -	\$ 223,134
2a Evergreen Wind	678,433	579,444	785,155	555,765	174,194	441,390	407,614	470,699	778,241	769,631	763,229	694,325	7,098,120
2b Evergreen Wind Capacity Credit	(54,454)	(66,362)	(42,546)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
3 Athens	521,501	407,879	511,052	493,073	507,887	512,471	437,192	489,265	476,410	511,673	489,607	505,393	5,863,403
4 Pittsfield Solar	115,174	128,290	178,812	120,418	137,211	132,946	133,686	83,771	99,712	46,187	45,379	102,412	1,323,998
5 Georges River	270,010	353,964	316,311	345,292	164,130	261,762	290,803	538,864	496,593	452,185	332,193	341,524	4,163,631
6 BD Solar Augusta LLC	29,479	33,234	50,970	26,408	8,817	20,566	18,654	7,694	11,787	3,885	6,123	28,900	246,517
7 BD Solar Oxford LLC	48,508	49,562	67,764	6,652	33,196	44,145	41,017	19,882	22,335	13,463	13,844	40,277	400,645
8 BD Solar Fairfield LLC	28,066	27,598	35,906	26,108	34,064	32,305	30,079	17,649	19,257	4,926	7,392	19,094	282,444
9 BD Solar 2 LLC (Winslow)	26,402	38,587	58,393	39,662	43,309	46,220	40,885	26,556	28,649	4,910	16,246	37,054	406,873
10 BD Solar Palmyra LLC	25,664	25,764	40,227	25,433	31,648	30,973	28,888	17,697	18,875	9,236	8,721	22,583	285,709
11 Brookfield White Pine Hydro	46,283	53,913	49,926	48,060	(103,467)	202,212	46,313	35,220	35,026	47,209	54,898	41,344	556,937
12 ReEnergy Livermore Falls	-	795,147	267,414	554,889	316,581	690,059	397,871	-	368,915	413,555	-	429,149	4,233,580
13 Helix Wind	628,853	510,223	663,566	216,379	194,186	295,947	276,043	377,446	532,667	381,746	503,668	456,178	5,036,902
Total	\$ 2,377,285	\$ 2,955,754	\$ 3,013,190	\$ 2,447,114	\$ 1,541,084	\$ 2,710,447	\$ 2,137,025	\$ 2,077,266	\$ 2,882,282	\$ 2,655,569	\$ 2,214,002	\$ 2,689,573	\$ 29,700,591
Hydro	13,366	18,511	30,240	17,635	27,988	28,111	16,640	21,183	22,475	25,623	1,362	-	223,134
Wind	623,979	513,082	742,609	527,105	145,534	412,730	378,954	442,039	749,581	740,971	734,569	665,665	6,676,818
Community Energy	906,685	890,133	1,006,175	958,783	809,228	907,179	861,681	1,111,900	1,072,715	1,010,045	867,179	949,329	11,351,032
Solar	158,119	174,745	253,260	124,263	151,034	174,209	159,523	89,478	100,903	36,420	52,326	147,908	1,622,188
RPS	675,136	1,359,283	980,906	819,328	407,300	1,188,218	720,227	412,666	936,608	842,510	558,566	926,671	9,827,419
Total	\$ 2,377,285	\$ 2,955,754	\$ 3,013,190	\$ 2,447,114	\$ 1,541,084	\$ 2,710,447	\$ 2,137,025	\$ 2,077,266	\$ 2,882,282	\$ 2,655,569	\$ 2,214,002	\$ 2,689,573	\$ 29,700,591

Central Maine Power Company
Projected Payments - Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 18,954	\$ 43,758	\$ 38,064	\$ 12,870	\$ 5,226	\$ -	\$ 546	\$ 12,246	\$ 19,812	\$ 24,570	\$ -	\$ -	\$ 176,046
2a Evergreen Wind	1,534,500	889,878	619,320	475,605	391,889	361,985	543,530	589,810	959,288	1,457,390	1,243,880	1,203,620	10,270,695
2b Evergreen Wind Capacity Credit	(54,454)	(54,454)	(54,454)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
3 Athens	475,101	431,244	473,319	491,139	502,029	520,047	490,941	453,915	501,831	509,058	518,562	445,797	5,812,983
4 Pittsfield Solar	138,834	132,581	151,678	145,087	151,593	149,819	134,017	90,077	76,980	47,743	55,770	79,346	1,353,525
5 Georges River	282,546	360,459	433,422	434,214	441,540	420,453	364,023	364,716	442,431	397,287	324,126	281,259	4,546,476
6 BD Solar Augusta LLC	35,046	34,743	49,691	43,597	36,959	36,959	32,141	25,349	25,682	11,647	22,218	22,397	376,429
7 BD Solar Oxford LLC	45,624	53,566	67,973	62,902	49,781	58,175	50,998	35,555	31,545	15,425	20,397	27,501	519,442
8 BD Solar Fairfield LLC	28,623	30,117	39,838	29,675	29,201	32,766	28,666	21,353	18,113	8,495	10,639	17,170	294,656
9 BD Solar 2 LLC (Winslow)	34,191	33,895	48,479	42,534	36,058	36,058	31,357	24,731	25,056	11,363	21,676	21,851	367,249
10 BD Solar Palmyra LLC	27,925	29,382	38,866	29,675	28,489	31,967	27,967	20,832	17,671	8,288	10,380	16,751	288,193
11 Brookfield White Pine Hydro	46,193	49,956	45,955	24,261	27,292	16,139	15,035	29,337	35,802	41,744	45,690	37,374	414,778
12 ReEnergy Livermore Falls	8,595	320,291	214,707	415,690	76,491	136,857	363,097	280,301	-	-	-	-	1,816,029
13 Helix Wind	630,246	512,862	416,976	387,995	267,728	230,242	350,948	398,142	580,387	637,947	475,741	498,700	5,387,914
Total	\$ 3,251,924	\$ 2,868,278	\$ 2,583,834	\$ 2,566,584	\$ 2,015,616	\$ 2,002,807	\$ 2,404,606	\$ 2,317,704	\$ 2,705,938	\$ 3,142,297	\$ 2,720,419	\$ 2,623,106	\$ 31,203,113
Hydro	18,954	43,758	38,064	12,870	5,226	-	546	12,246	19,812	24,570	-	-	176,046
Wind	1,480,046	835,424	564,866	446,945	363,229	333,325	514,870	561,150	930,628	1,428,730	1,215,220	1,174,960	9,849,393
Community Energy	896,481	924,284	1,058,419	1,070,440	1,095,162	1,090,319	988,981	908,708	1,021,242	954,088	898,458	806,402	11,712,984
Solar	171,409	181,703	244,847	208,383	180,488	195,925	171,129	127,820	118,067	55,218	85,310	105,670	1,845,969
RPS	685,034	883,109	677,638	827,946	371,511	383,238	729,080	707,780	616,189	679,691	521,431	536,074	7,618,721
Total	\$ 3,251,924	\$ 2,868,278	\$ 2,583,834	\$ 2,566,584	\$ 2,015,616	\$ 2,002,807	\$ 2,404,606	\$ 2,317,704	\$ 2,705,938	\$ 3,142,297	\$ 2,720,419	\$ 2,623,106	\$ 31,203,113

Central Maine Power Company
Variance - Payments - Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total
1 Kennebago Hydro	\$ (5,588)	\$ (25,247)	\$ (7,824)	\$ 4,765	\$ 22,762	\$ 28,111	\$ 16,094	\$ 8,937	\$ 2,663	\$ 1,053	\$ 1,362	\$ -	\$ 47,088
2a Evergreen Wind	(856,067)	(310,434)	165,835	80,160	(217,695)	79,405	(135,916)	(119,111)	(181,047)	(687,759)	(480,651)	(509,295)	(3,172,575)
2b Evergreen Wind Capacity Credit	-	(11,908)	11,908	-	-	-	-	-	-	-	-	-	-
3 Athens	46,400	(23,365)	37,733	1,934	5,858	(7,576)	(53,749)	35,350	(25,421)	2,615	(28,955)	59,596	50,420
4 Pittsfield Solar	(23,660)	(4,291)	27,134	(24,669)	(14,382)	(16,873)	(331)	(6,306)	22,732	(1,556)	(10,391)	23,066	(29,527)
5 Georges River	(12,536)	(6,495)	(117,111)	(88,922)	(277,410)	(158,691)	(73,220)	174,148	54,162	54,898	8,067	60,265	(382,845)
6 BD Solar Augusta LLC	(5,567)	(1,509)	1,279	(17,189)	(28,142)	(16,393)	(13,487)	(17,655)	(13,895)	(7,762)	(16,095)	6,503	(129,912)
7 BD Solar Oxford LLC	2,884	(4,004)	(209)	(56,250)	(16,585)	(14,030)	(9,981)	(15,673)	(9,210)	(1,962)	(6,553)	12,776	(118,797)
8 BD Solar Fairfield LLC	(557)	(2,519)	(3,932)	(3,567)	4,863	(461)	1,413	(3,704)	1,144	(3,569)	(3,247)	1,924	(12,212)
9 BD Solar 2 LLC (Winslow)	(7,789)	4,692	9,914	(2,872)	7,251	10,162	9,528	1,825	3,593	(6,453)	(5,430)	15,203	39,624
10 BD Solar Palmyra LLC	(2,261)	(3,618)	1,361	(4,242)	3,159	(994)	921	(3,135)	1,204	948	(1,659)	5,832	(2,484)
11 Brookfield White Pine Hydro	90	3,957	3,971	23,799	(130,759)	186,073	31,278	5,883	(776)	5,465	9,208	3,970	142,159
12 ReEnergy Livermore Falls	(8,595)	474,856	52,707	139,199	240,090	553,202	34,774	(280,301)	368,915	413,555	-	429,149	2,417,551
13 Helix Wind	(1,393)	(2,639)	246,590	(171,616)	(73,542)	65,705	(74,905)	(20,696)	(47,720)	(256,201)	27,927	(42,522)	(351,012)
Total	\$ (874,639)	\$ 87,476	\$ 429,356	\$ (119,470)	\$ (474,532)	\$ 707,640	\$ (267,581)	\$ (240,438)	\$ 176,344	\$ (486,728)	\$ (506,417)	\$ 66,467	\$ (1,502,522)
Hydro	(5,588)	(25,247)	(7,824)	4,765	22,762	28,111	16,094	8,937	2,663	1,053	1,362	-	47,088
Wind	(856,067)	(322,342)	177,743	80,160	(217,695)	79,405	(135,916)	(119,111)	(181,047)	(687,759)	(480,651)	(509,295)	(3,172,575)
Community Energy	10,204	(34,151)	(52,244)	(111,657)	(285,934)	(183,140)	(127,300)	203,192	51,473	55,957	(31,279)	142,927	(361,952)
Solar	(13,290)	(6,958)	8,413	(84,120)	(29,454)	(21,716)	(11,606)	(38,342)	(17,164)	(18,798)	(32,984)	42,238	(223,781)
RPS	(9,898)	476,174	303,268	(8,618)	35,789	804,980	(8,853)	(295,114)	320,419	162,819	37,135	390,597	2,208,698
Total	\$ (874,639)	\$ 87,476	\$ 429,356	\$ (119,470)	\$ (474,532)	\$ 707,640	\$ (267,581)	\$ (240,438)	\$ 176,344	\$ (486,728)	\$ (506,417)	\$ 66,467	\$ (1,502,522)

Central Maine Power Company
Actual Entitlement Sale Revenue from Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 4,710	\$ 8,745	\$ 8,230	\$ 9,648	\$ 10,764	\$ 10,298	\$ 4,451	\$ 5,546	\$ 7,023	\$ 8,677	\$ 668	\$ -	\$ 78,760
2 Evergreen Wind	140,783	183,545	152,017	170,787	81,795	179,451	133,130	111,772	377,512	327,067	409,482	272,427	2,539,768
3 Athens	157,281	111,342	110,234	170,482	170,210	141,164	134,343	118,024	165,809	183,938	300,554	162,232	1,925,613
4 Pittsfield Solar	32,132	32,894	36,382	45,024	65,657	35,378	52,124	20,757	33,923	14,903	27,458	38,082	434,714
5 Georges River	89,653	91,338	57,664	116,711	72,044	72,504	109,995	136,878	184,678	167,985	181,879	144,530	1,425,859
6 BD Solar Augusta LLC	18,456	22,273	25,061	24,438	14,091	14,153	17,008	5,900	9,021	4,839	10,266	21,213	186,719
7 BD Solar Oxford LLC	31,292	32,501	35,384	5,579	33,736	28,787	39,348	11,659	18,018	14,233	18,505	32,164	301,206
8 BD Solar Fairfield LLC	18,189	18,569	21,529	23,008	40,038	20,656	28,288	10,238	16,381	3,449	12,517	14,637	227,499
9 BD Solar 2 LLC (Winslow)	18,331	26,378	30,354	35,255	53,604	29,547	40,313	15,729	24,193	3,352	24,922	30,238	332,216
10 BD Solar Palmyra LLC	17,251	17,148	20,570	22,607	38,059	18,735	27,542	10,528	15,939	7,716	11,960	19,351	227,406
11 Brookfield White Pine Hydro	-	306,969	-	-	383,486	-	-	-	363,369	-	-	348,402	1,402,226
12 ReEnergy Livermore Falls	187,335	-	-	-	-	-	-	25,520	-	-	218,322	-	431,177
13 Helix Wind	502,242	331,539	322,254	164,443	130,563	220,706	174,910	221,993	491,932	313,524	888,577	306,164	4,068,847
Total	\$ 1,217,655	\$ 1,183,241	\$ 819,679	\$ 787,982	\$ 1,094,047	\$ 771,379	\$ 761,452	\$ 694,544	\$ 1,707,798	\$ 1,049,683	\$ 2,105,110	\$ 1,389,440	\$ 13,582,010
Hydro	4,710	8,745	8,230	9,648	10,764	10,298	4,451	5,546	7,023	8,677	668	-	78,760
Wind	140,783	183,545	152,017	170,787	81,795	179,451	133,130	111,772	377,512	327,067	409,482	272,427	2,539,768
Community Energy	279,066	235,574	204,280	332,217	307,911	249,046	296,462	275,659	384,410	366,826	509,891	344,844	3,786,186
Solar	103,519	116,869	132,898	110,887	179,528	111,878	152,499	54,054	83,552	33,589	78,170	117,603	1,275,046
RPS	689,577	638,508	322,254	164,443	514,049	220,706	174,910	247,513	855,301	313,524	1,106,899	654,566	5,902,250
Total	\$ 1,217,655	\$ 1,183,241	\$ 819,679	\$ 787,982	\$ 1,094,047	\$ 771,379	\$ 761,452	\$ 694,544	\$ 1,707,798	\$ 1,049,683	\$ 2,105,110	\$ 1,389,440	\$ 13,582,010

Central Maine Power Company
Projected Entitlement Sale Revenue from Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 18,343	\$ 26,295	\$ 20,414	\$ 6,912	\$ 4,630	\$ 1,167	\$ 1,432	\$ 8,653	\$ 19,505	\$ 39,355	\$ -	\$ -	\$ 146,706
2 Evergreen Wind	818,130	513,792	317,952	259,227	292,837	249,325	298,966	330,658	708,881	1,532,200	1,568,884	1,477,720	8,368,572
3 Athens	282,241	173,334	160,607	174,689	267,075	238,299	180,777	166,490	329,475	595,456	736,370	606,252	3,911,065
4 Pittsfield Solar	99,413	106,142	95,073	108,814	171,315	153,014	113,073	95,002	174,227	311,872	384,722	338,628	2,151,295
5 Georges River	168,018	144,815	147,466	153,885	233,596	192,869	134,423	135,058	290,630	464,288	458,445	381,545	2,905,038
6 BD Solar Augusta LLC	61,825	40,543	50,075	46,871	58,225	51,406	35,238	28,051	47,672	38,482	89,892	87,210	635,490
7 BD Solar Oxford LLC	80,692	62,650	68,285	67,460	78,145	81,626	55,202	38,901	58,593	51,030	82,654	107,128	832,366
8 BD Solar Fairfield LLC	50,548	35,073	40,130	32,253	45,845	46,209	31,474	23,494	33,639	28,040	43,095	67,004	476,804
9 BD Solar 2 LLC (Winslow)	61,825	40,543	50,075	46,871	58,225	51,406	35,238	28,051	47,672	21,933	41,433	41,898	525,170
10 BD Solar Palmyra LLC	50,548	35,073	40,130	32,253	45,845	46,209	31,474	23,494	33,639	15,974	19,859	32,174	406,672
11 Brookfield White Pine Hydro	80,444	86,996	80,028	42,250	47,528	28,106	26,182	51,090	62,348	72,696	78,000	63,804	719,472
12 ReEnergy Livermore Falls	103,522	-	-	-	73,698	-	-	-	197,544	-	1,928,463	1,628,942	3,932,168
13 Helix Wind	1,010,669	565,043	381,870	375,106	381,451	283,742	348,357	396,816	1,037,256	2,021,960	1,836,806	1,845,722	10,484,798
Total	\$ 2,886,218	\$ 1,830,299	\$ 1,452,105	\$ 1,346,591	\$ 1,758,415	\$ 1,423,378	\$ 1,291,836	\$ 1,325,758	\$ 3,041,081	\$ 5,193,286	\$ 7,268,623	\$ 6,678,027	\$ 35,495,616
Hydro	18,343	26,295	20,414	6,912	4,630	1,167	1,432	8,653	19,505	39,355	-	-	146,706
Wind	818,130	513,792	317,952	259,227	292,837	249,325	298,966	330,658	708,881	1,532,200	1,568,884	1,477,720	8,368,572
Community Energy	549,672	424,291	403,146	437,388	671,986	584,182	428,273	396,550	794,332	1,371,616	1,579,537	1,326,425	8,967,398
Solar	305,438	213,882	248,695	225,708	286,285	276,856	188,626	141,991	221,215	155,459	276,933	335,414	2,876,502
RPS	1,194,635	652,039	461,898	417,356	502,677	311,848	374,539	447,906	1,297,148	2,094,656	3,843,269	3,538,468	15,136,438
Total	\$ 2,886,218	\$ 1,830,299	\$ 1,452,105	\$ 1,346,591	\$ 1,758,415	\$ 1,423,378	\$ 1,291,836	\$ 1,325,758	\$ 3,041,081	\$ 5,193,286	\$ 7,268,623	\$ 6,678,027	\$ 35,495,616

**Central Maine Power Company
Variance - Entitlement Sale Revenue from Purchased Power Agreements
March 2023 through February 2024**

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ (13,633)	\$ (17,550)	\$ (12,184)	\$ 2,736	\$ 6,134	\$ 9,131	\$ 3,019	\$ (3,107)	\$ (12,482)	\$ (30,678)	\$ 668	\$ -	\$ (67,946)
2 Evergreen Wind	(677,347)	(330,247)	(165,935)	(88,440)	(211,042)	(69,874)	(165,836)	(218,886)	(331,369)	(1,205,133)	(1,159,402)	(1,205,293)	(5,828,804)
3 Athens	(124,960)	(61,992)	(50,373)	(4,207)	(96,865)	(97,135)	(46,434)	(48,466)	(163,666)	(411,518)	(435,816)	(444,020)	(1,985,452)
4 Pittsfield Solar	(67,281)	(73,248)	(58,691)	(63,790)	(105,658)	(117,636)	(60,949)	(74,245)	(140,304)	(296,969)	(357,264)	(300,546)	(1,716,581)
5 Georges River	(78,365)	(53,477)	(89,802)	(37,174)	(161,552)	(120,365)	(24,428)	1,820	(105,952)	(296,303)	(276,566)	(237,015)	(1,479,179)
6 BD Solar Augusta LLC	(43,369)	(18,270)	(25,014)	(22,433)	(44,134)	(37,253)	(18,230)	(22,151)	(38,651)	(33,643)	(79,626)	(65,997)	(448,771)
7 BD Solar Oxford LLC	(49,400)	(30,149)	(32,901)	(61,881)	(44,409)	(52,839)	(15,854)	(27,242)	(40,575)	(36,797)	(64,149)	(74,964)	(531,160)
8 BD Solar Fairfield LLC	(32,359)	(16,504)	(18,601)	(9,245)	(5,807)	(25,553)	(3,186)	(13,256)	(17,258)	(24,591)	(30,578)	(52,367)	(249,305)
9 BD Solar 2 LLC (Winslow)	(43,494)	(14,165)	(19,721)	(11,616)	(4,621)	(21,859)	5,075	(12,322)	(23,479)	(18,581)	(16,511)	(11,660)	(192,954)
10 BD Solar Palmyra LLC	(33,297)	(17,925)	(19,560)	(9,646)	(7,786)	(27,474)	(3,932)	(12,966)	(17,700)	(8,258)	(7,899)	(12,823)	(179,266)
11 Brookfield White Pine Hydro	(80,444)	219,973	(80,028)	(42,250)	335,958	(28,106)	(26,182)	(51,090)	301,021	(72,696)	(78,000)	284,598	682,754
12 ReEnergy Livermore Falls	83,813	-	-	-	(73,698)	-	-	25,520	(197,544)	-	(1,710,141)	(1,628,942)	(3,500,991)
13 Helix Wind	(508,427)	(233,504)	(59,616)	(210,663)	(250,888)	(63,036)	(173,447)	(174,823)	(545,324)	(1,708,436)	(948,229)	(1,539,558)	(6,415,951)
Total	\$ (1,668,563)	\$ (647,058)	\$ (632,426)	\$ (558,609)	\$ (664,368)	\$ (651,999)	\$ (530,384)	\$ (631,214)	\$ (1,333,283)	\$ (4,143,603)	\$ (5,163,513)	\$ (5,288,587)	\$ (21,913,606)
Hydro	(13,633)	(17,550)	(12,184)	2,736	6,134	9,131	3,019	(3,107)	(12,482)	(30,678)	668	-	(67,946)
Wind	(677,347)	(330,247)	(165,935)	(88,440)	(211,042)	(69,874)	(165,836)	(218,886)	(331,369)	(1,205,133)	(1,159,402)	(1,205,293)	(5,828,804)
Community Energy	(270,606)	(188,717)	(198,866)	(105,171)	(364,075)	(335,136)	(131,811)	(120,891)	(409,922)	(1,004,790)	(1,069,646)	(981,581)	(5,181,212)
Solar	(201,919)	(97,013)	(115,797)	(114,821)	(106,757)	(164,978)	(36,127)	(87,937)	(137,663)	(121,870)	(198,763)	(217,811)	(1,601,456)
RPS	(505,058)	(13,531)	(139,644)	(252,913)	11,372	(91,142)	(199,629)	(200,393)	(441,847)	(1,781,132)	(2,736,370)	(2,883,902)	(9,234,188)
Total	\$ (1,668,563)	\$ (647,058)	\$ (632,426)	\$ (558,609)	\$ (664,368)	\$ (651,999)	\$ (530,384)	\$ (631,214)	\$ (1,333,283)	\$ (4,143,603)	\$ (5,163,513)	\$ (5,288,587)	\$ (21,913,606)

Central Maine Power Company
Actual Above-Market Costs of Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 8,656	\$ 9,766	\$ 22,010	\$ 7,987	\$ 17,224	\$ 17,813	\$ 12,189	\$ 15,637	\$ 15,452	\$ 16,946	\$ 694	\$ -	\$ 144,374
2a Evergreen Wind	537,650	395,899	633,138	384,978	92,399	261,939	274,484	358,927	400,729	442,564	353,747	421,898	4,558,352
2b Evergreen Wind Capacity Credit	(54,454)	(66,362)	(42,546)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
3 Athens	364,220	296,537	400,818	322,591	337,677	371,307	302,849	371,241	310,601	327,735	189,053	343,161	3,937,790
4 Pittsfield Solar	83,042	95,396	142,430	75,394	71,554	97,568	81,562	63,014	65,789	31,284	17,921	64,330	889,284
5 Georges River	180,357	262,626	258,647	228,581	92,086	189,258	180,808	401,986	311,915	284,200	150,314	196,994	2,737,772
6 BD Solar Augusta LLC	11,023	10,961	25,909	1,970	(5,274)	6,413	1,646	1,794	2,766	(954)	(4,143)	7,687	59,798
7 BD Solar Oxford LLC	17,216	17,061	32,380	1,073	(540)	15,358	1,669	8,223	4,317	(770)	(4,661)	8,113	99,439
8 BD Solar Fairfield LLC	9,877	9,029	14,377	3,100	(5,974)	11,649	1,791	7,411	2,876	1,477	(5,125)	4,457	54,945
9 BD Solar 2 LLC (Winslow)	8,071	12,209	28,039	4,407	(10,295)	16,673	572	10,827	4,456	1,558	(8,676)	6,816	74,657
10 BD Solar Palmyra LLC	8,413	8,616	19,657	2,826	(6,411)	12,238	1,346	7,169	2,936	1,520	(3,239)	3,232	58,303
11 Brookfield White Pine Hydro	46,283	(253,056)	49,926	48,060	(486,953)	202,212	46,313	35,220	(328,343)	47,209	54,898	(307,058)	(845,289)
12 ReEnergy Livermore Falls	(187,335)	795,147	267,414	554,889	316,581	690,059	397,871	(25,520)	368,915	413,555	(218,322)	429,149	3,802,403
13 Helix Wind	126,611	178,684	341,312	51,936	63,623	75,241	101,133	155,453	40,735	68,222	(384,909)	150,014	968,055
Total	\$ 1,159,630	\$ 1,772,513	\$ 2,193,511	\$ 1,659,132	\$ 447,037	\$ 1,939,068	\$ 1,375,573	\$ 1,382,722	\$ 1,174,484	\$ 1,605,886	\$ 108,892	\$ 1,300,133	\$ 16,118,581
Hydro	8,656	9,766	22,010	7,987	17,224	17,813	12,189	15,637	15,452	16,946	694	-	144,374
Wind	483,196	329,537	590,592	356,318	63,739	233,279	245,824	330,267	372,069	413,904	325,087	393,238	4,137,050
Community Energy	627,619	654,559	801,895	626,566	501,317	658,133	565,219	836,241	688,305	643,219	357,288	604,485	7,564,846
Solar	54,600	57,876	120,362	13,376	(28,494)	62,331	7,024	35,424	17,351	2,831	(25,844)	30,305	347,142
RPS	(14,441)	720,775	658,652	654,885	(106,749)	967,512	545,317	165,153	81,307	528,986	(548,333)	272,105	3,925,169
Total	\$ 1,159,630	\$ 1,772,513	\$ 2,193,511	\$ 1,659,132	\$ 447,037	\$ 1,939,068	\$ 1,375,573	\$ 1,382,722	\$ 1,174,484	\$ 1,605,886	\$ 108,892	\$ 1,300,133	\$ 16,118,581

Central Maine Power Company
Projected Above-Market Costs of Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 611	\$ 17,463	\$ 17,650	\$ 5,958	\$ 596	\$ (1,167)	\$ (886)	\$ 3,593	\$ 307	\$ (14,785)	\$ -	\$ -	\$ 29,340
2a Evergreen Wind	716,370	376,086	301,368	216,378	99,052	112,660	244,564	259,152	250,407	(74,810)	(325,004)	(274,100)	1,902,123
2b Evergreen Wind Capacity Credit	(54,454)	(54,454)	(54,454)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(28,660)	(421,302)
3 Athens	192,860	257,910	312,712	316,450	234,954	281,748	310,164	287,425	172,356	(86,398)	(217,808)	(160,455)	1,901,918
4 Pittsfield Solar	39,421	26,439	56,605	36,273	(19,722)	(3,195)	20,944	(4,925)	(97,247)	(264,129)	(328,952)	(259,282)	(797,770)
5 Georges River	114,528	215,644	285,956	280,329	207,944	227,584	229,600	229,658	151,801	(67,001)	(134,319)	(100,286)	1,641,438
6 BD Solar Augusta LLC	(26,779)	(5,800)	(384)	(3,274)	(21,266)	(14,447)	(3,097)	(2,702)	(21,990)	(26,835)	(67,674)	(64,813)	(259,061)
7 BD Solar Oxford LLC	(35,068)	(9,084)	(312)	(4,558)	(28,364)	(23,451)	(4,204)	(3,346)	(27,048)	(35,605)	(62,257)	(79,627)	(312,924)
8 BD Solar Fairfield LLC	(21,925)	(4,956)	(292)	(2,578)	(16,644)	(13,443)	(2,808)	(2,141)	(15,526)	(19,545)	(32,456)	(49,834)	(182,148)
9 BD Solar 2 LLC (Winslow)	(27,634)	(6,648)	(1,596)	(4,337)	(22,167)	(15,348)	(3,881)	(3,320)	(22,616)	(10,570)	(19,757)	(20,047)	(157,921)
10 BD Solar Palmyra LLC	(22,623)	(5,691)	(1,264)	(2,578)	(17,356)	(14,242)	(3,507)	(2,662)	(15,968)	(7,686)	(9,479)	(15,423)	(118,479)
11 Brookfield White Pine Hydro	(34,251)	(37,040)	(34,073)	(17,989)	(20,236)	(11,967)	(11,147)	(21,753)	(26,546)	(30,952)	(32,310)	(26,430)	(304,694)
12 ReEnergy Livermore Falls	(94,927)	320,291	214,707	415,690	2,793	136,857	363,097	280,301	(197,544)	-	(1,928,463)	(1,628,942)	(2,116,140)
13 Helix Wind	(380,423)	(52,181)	35,106	12,889	(113,723)	(53,500)	2,591	1,326	(456,869)	(1,384,013)	(1,361,065)	(1,347,022)	(5,096,884)
Total	\$ 365,706	\$ 1,037,979	\$ 1,131,729	\$ 1,219,993	\$ 257,201	\$ 579,429	\$ 1,112,770	\$ 991,946	\$ (335,143)	\$ (2,050,989)	\$ (4,548,204)	\$ (4,054,921)	\$ (4,292,504)
Hydro	611	17,463	17,650	5,958	596	(1,167)	(886)	3,593	307	(14,785)	-	-	29,340
Wind	661,916	321,632	246,914	187,718	70,392	84,000	215,904	230,492	221,747	(103,470)	(353,664)	(302,760)	1,480,821
Community Energy	346,809	499,993	655,273	633,052	423,176	506,137	560,708	512,158	226,910	(417,528)	(681,079)	(520,023)	2,745,586
Solar	(134,029)	(32,179)	(3,848)	(17,325)	(105,797)	(80,931)	(17,497)	(14,171)	(103,148)	(100,241)	(191,623)	(229,744)	(1,030,533)
RPS	(509,601)	231,070	215,740	410,590	(131,166)	71,390	354,541	259,874	(680,959)	(1,414,965)	(3,321,838)	(3,002,394)	(7,517,718)
Total	\$ 365,706	\$ 1,037,979	\$ 1,131,729	\$ 1,219,993	\$ 257,201	\$ 579,429	\$ 1,112,770	\$ 991,946	\$ (335,143)	\$ (2,050,989)	\$ (4,548,204)	\$ (4,054,921)	\$ (4,292,504)

Central Maine Power Company
Variance - Above-Market Costs - Purchased Power Agreements
March 2023 through February 2024

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
1 Kennebago Hydro	\$ 8,045	\$ (7,697)	\$ 4,360	\$ 2,029	\$ 16,628	\$ 18,980	\$ 13,075	\$ 12,044	\$ 15,145	\$ 31,731	\$ 694	\$ -	\$ 115,034
2a Evergreen Wind	(178,720)	19,813	331,770	168,600	(6,653)	149,279	29,920	99,775	150,322	517,374	678,751	695,998	2,656,229
2b Evergreen Wind Capacity Credit	-	(11,908)	11,908	-	-	-	-	-	-	-	-	-	-
3 Athens	171,360	38,627	88,106	6,141	102,723	89,559	(7,315)	83,816	138,245	414,133	406,861	503,616	2,035,872
4 Pittsfield Solar	43,621	68,957	85,825	39,121	91,276	100,763	60,618	67,939	163,036	295,413	346,873	323,612	1,687,054
5 Georges River	65,829	46,982	(27,309)	(51,748)	(115,858)	(38,326)	(48,792)	172,328	160,114	351,201	284,633	297,280	1,096,334
6 BD Solar Augusta LLC	37,802	16,761	26,293	5,244	15,992	20,860	4,743	4,496	24,756	25,881	63,531	72,500	318,859
7 BD Solar Oxford LLC	52,284	26,145	32,692	5,631	27,824	38,809	5,873	11,569	31,365	34,835	57,596	87,740	412,363
8 BD Solar Fairfield LLC	31,802	13,985	14,669	5,678	10,670	25,092	4,599	9,552	18,402	21,022	27,331	54,291	237,093
9 BD Solar 2 LLC (Winslow)	35,705	18,857	29,635	8,744	11,872	32,021	4,453	14,147	27,072	12,128	11,081	26,863	232,578
10 BD Solar Palmyra LLC	31,036	14,307	20,921	5,404	10,945	26,480	4,853	9,831	18,904	9,206	6,240	18,655	176,782
11 Brookfield White Pine Hydro	80,534	(216,016)	83,999	66,049	(466,717)	214,179	57,460	56,973	(301,797)	78,161	87,208	(280,628)	(540,595)
12 ReEnergy Livermore Falls	(92,408)	474,856	52,707	139,199	313,788	553,202	34,774	(305,821)	566,459	413,555	1,710,141	2,058,091	5,918,543
13 Helix Wind	507,034	230,865	306,206	39,047	177,346	128,741	98,542	154,127	497,604	1,452,235	976,156	1,497,036	6,064,939
Total	\$ 793,924	\$ 734,534	\$ 1,061,782	\$ 439,139	\$ 189,836	\$ 1,359,639	\$ 262,803	\$ 390,776	\$ 1,509,627	\$ 3,656,875	\$ 4,657,096	\$ 5,355,054	\$ 20,411,085
Hydro	8,045	(7,697)	4,360	2,029	16,628	18,980	13,075	12,044	15,145	31,731	694	-	115,034
Wind	(178,720)	7,905	343,678	168,600	(6,653)	149,279	29,920	99,775	150,322	517,374	678,751	695,998	2,656,229
Community Energy	280,810	154,566	146,622	(6,486)	78,141	151,996	4,511	324,083	461,395	1,060,747	1,038,367	1,124,508	4,819,260
Solar	188,629	90,055	124,210	30,701	77,303	143,262	24,521	49,595	120,499	103,072	165,779	260,049	1,377,675
RPS	495,160	489,705	442,912	244,295	24,417	896,122	190,776	(94,721)	762,266	1,943,951	2,773,505	3,274,499	11,442,887
Total	\$ 793,924	\$ 734,534	\$ 1,061,782	\$ 439,139	\$ 189,836	\$ 1,359,639	\$ 262,803	\$ 390,776	\$ 1,509,627	\$ 3,656,875	\$ 4,657,096	\$ 5,355,054	\$ 20,411,085

Central Maine Power Company
 Actual Net Energy Billing (NEB) Revenues Detail - Tariff Rate Program
 March 2023 through February 2024

Offsetting NEB Credits to Customer Bills are shown in Reconciliation Attachment R3 Supplement

	Actual Net Energy Billing (NEB) Revenues Detail - Tariff Rate Program												RY Total
	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	
NEB 1	6,928	3,977	3,117	1,106	2,596	1,834	1,026	463	2,857	6,293	3,510	1,126	34,834
NEB 2	9,148	4,813	2,678	3,969	3,211	2,753	1,275	710	4,428	10,420	17,943	8,998	57,648
NEB 3	1,580	2,688	1,688	2,214	3,288	2,574	1,210	448	3,428	1,448	1,305	1,184	24,183
NEB 4	3,419	4,949	7,123	9,223	8,895	3,616	8,640	7,774	4,140	10,136	22,553	6,935	98,403
NEB 5	7,491	14,745	5,035	9,352	10,030	6,124	2,527	3,287	3,369	12,351	12,289	6,039	94,639
NEB 6													
NEB 7	10,173	12,169	10,347	10,903	16,370	7,893	5,573	5,392	7,174	3,631	17,170	10,920	108,715
NEB 8	1,118	138	168	176	268	93	201	86	114	53	84	121	1,801
NEB 9	1,129	158	204	255	375	195	277	103	151	111	111	111	2,243
NEB 10	2,247	2,227	2,493	2,785	4,498	2,341	3,168	1,254	2,020	1,191	1,910	1,791	27,915
NEB 11	1,280	1,169	1,452	1,610	2,354	1,417	1,359	794	1,302	1,121	1,700	1,526	17,763
NEB 12	262	595	807	750	1,511	831	1,053	380	543	224	284	432	7,661
NEB 13	35	53	63	76	123	62	83	29	42	19	27	27	657
NEB 14	733	1,519	1,984	2,296	2,416	1,800	2,310	862	1,022	486	690	609	18,008
NEB 15	38,561	27,702	28,603	15,028	7,942	21,609	12,378	15,667	40,106	35,011	57,702	36,444	336,754
NEB 16	1,365	1,305	1,668	1,833	2,753	1,578	2,258	823	1,435	985	1,619	1,330	19,153
NEB 17	9,527	9,527	10,495	11,819	18,768	10,198	14,763	5,805	10,135	4,474	11,063	11,620	108,251
NEB 18	56,715	71,550	39,258	73,338	66,502	21,841	17,980	12,093	15,424	14,904	26,031	15,352	430,988
NEB 19	10,650	6,136	9,205	14,041	11,000	7,274	2,645	7,595	6,192	15,147	29,828	11,620	131,401
NEB 20	34,678	19,919	31,010	44,509	39,011	24,323	6,113	25,025	17,178	55,475	116,032	39,992	454,337
NEB 21	18,596	11,050	18,062	23,899	21,281	13,351	4,689	14,835	9,919	30,233	63,888	21,296	251,499
NEB 22	16,496	9,943	15,071	20,322	18,171	11,168	4,654	8,855	8,529	13,884	0	14,943	129,501
NEB 23	1,003	959	1,185	1,262	1,921	1,105	1,564	1,072	630	1,289	0	1,172	13,730
NEB 24	7,475	7,465	9,533	10,931	15,780	8,989	13,312	5,390	8,372	4,501	18	8,736	100,502
NEB 25	175	186	252	455	310	231	319	121	159	135	159	137	2,668
NEB 26	319	451	539	629	942	517	678	273	359	205	236	412	5,558
NEB 27	1,064	1,080	1,247	1,410	2,254	1,220	1,711	656	1,079	493	1,098	1,300	14,572
NEB 28	8,746	8,746	4,372	4,246	6,380	3,678	655	1,908	7,008	7,008	10,553	5,765	60,658
NEB 29	100	189	254	298	328	153	187	116	129	63	75	133	2,026
NEB 30	331	315	405	473	659	374	509	194	295	274	353	364	4,546
NEB 31	90	43	90	117	134	189	91	89	47	30	61	95	956
NEB 32	12,428	18,572	48,776	74,255	77,438	61,606	54,094	54,724	40,628	117,816	117,816	63,444	644,659
NEB 33	26,618	8,877	24,371	31,222	39,421	32,075	21,841	13,988	21,116	21,114	38,381	21,434	298,473
NEB 34	396	302	402	492	377	533	377	533	377	533	377	533	4,574
NEB 35	108	190	255	306	428	234	304	114	145	78	90	153	2,405
NEB 36	45	154	150	295	295	138	164	56	33	30	111	30	1,100
NEB 37	7,322	8,639	10,472	12,244	18,328	9,369	14,261	5,509	6,911	3,287	5,167	8,377	109,885
NEB 38	9,964	11,530	14,203	15,752	15,720	9,795	12,707	4,709	8,703	4,766	6,201	9,843	123,893
NEB 39													
NEB 40	220	367	493	574	861	442	583	195	230	19	13	245	4,209
NEB 41	12,944	17,717	21,166	26,694	37,468	22,295	29,983	11,904	15,101	10,247	19,980	17,999	232,479
NEB 42	245	245	338	421	577	305	325	127	147	204	165	126	92
NEB 43	13,090	15,743	16,620	19,885	27,337	15,826	19,868	6,754	13,885	3,371	14,026	15,910	181,357
NEB 44	13,177	11,326	11,592	18,414	25,355	14,284	21,716	7,536	12,679	5,802	14,204	15,098	171,776
NEB 45	6,499	6,499	6,499	6,499	6,499	6,499	6,499	6,499	6,499	6,499	6,499	6,499	23,680
NEB 46	9,333	10,443	10,792	14,762	18,111	9,801	14,958	6,947	12,177	5,942	10,505	11,707	135,479
NEB 47	165	277	370	450	617	350	442	164	180	129	93	158	3,392
NEB 48	1,239	1,295	1,462	1,795	2,623	1,482	2,124	1,482	1,179	1,009	1,449	1,628	18,448
NEB 49	15,678	16,778	19,526	22,096	30,018	18,815	25,001	10,477	12,894	5,731	11,419	17,544	210,566
NEB 50	631	482	631	772	1,102	631	772	984	305	467	397	467	6,013
NEB 51	340	483	647	797	1,093	597	749	273	309	262	202	346	6,099
NEB 52	13,845	12,894	16,050	18,836	29,837	15,894	22,830	8,655	12,004	5,356	10,718	15,495	182,215
NEB 53	1,364	1,364	1,364	1,364	1,364	1,364	1,364	1,364	1,364	1,364	1,364	1,364	5,456
NEB 54	1,093	1,653	2,062	2,801	3,848	2,102	2,694	977	1,187	1,187	659	1,225	21,454
NEB 55	12,180	13,913	16,288	17,043	28,897	16,214	19,790	8,410	11,165	5,118	12,647	14,091	175,755
NEB 56	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	8,743
NEB 57	17,243	17,632	19,656	22,414	35,093	18,483	26,729	9,596	16,396	8,447	13,823	16,396	224,881
NEB 58	9,324	11,130	13,508	16,070	25,254	12,906	17,576	5,965	7,967	8,845	12,914	11,240	151,487
NEB 59	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	85,192
NEB 60	13,763	14,280	17,146	21,087	31,567	27,323	35,414	11,989	12,407	22,437	21,669	28,673	308,748
NEB 61	542	525	633	719	946	503	546	207	348	407	703	598	7,548
NEB 62	6,814	6,612	7,599	9,303	13,619	7,630	10,454	4,105	5,713	3,635	5,998	7,804	88,664
NEB 63	12,442	14,546	17,571	20,619	31,834	17,053	23,833	10,403	17,949	2,661	4,443	14,501	179,496
NEB 64	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	8,864
NEB 65	11,559	14,074	14,988	19,356	28,789	15,799	23,083	8,321	10,204	2,865	4,511	12,952	166,480
NEB 66	424	465	599	754	1,033	593	805	333	486	427	459	509	8,887
NEB 67	883	798	983	1,066	1,568	886	1,097	448	251	320	526	310	8,985
NEB 68	100	105	137	152	216	123	155	64	89	64	89	64	1,351
NEB 69	3,245	3,489	4,260	5,683	7,821	4,207	6,374	2,333	3,581	3,260	3,673	3,794	57,721
NEB 70	15,564	15,564	20,339	25,221	34,405	19,965	42,746	10,915	10,915	10,915	10,915	10,915	216,295
NEB 71	57	99	132	132	81	42	122	54	65	32	38	66	922
NEB 72	16,855	16,855	25,072	31,880	44,383	21,851	30,160	11,694	14,113	10,140	6,383	18,079	247,097
NEB 73	16,143	16,143	19,601	22,639	31,677	15,517	43,761	10,079	7,577	10,079	7,577	10,079	107,879
NEB 74	19,965	20,987	23,777	26,932	46,349	23,529	23,376	9,052	15,010	8,907	27,890	21,831	267,295
NEB 75	7,450	7,659	10,130	12,571	14,918	9,164	13,161	4,744	6,914	2,085	6,914	6,914	28,626
NEB 76	8,463	6,061	5,419	4,300	8,063	5,784	4,525	1,101	2,964	7,429	19,683	6,512	80,324
NEB 77	17,750	21,852	23,634	26,040	47,960	22,182	32,422	9,					

**Central Maine Power Company
Net Energy Billing (NEB) Lost Revenues Detail - kWh Netting Agreements
March 2023 through February 2024**

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	RY Total
kWh													
Residential	12,022,986	15,401,878	13,913,607	13,992,089	18,778,624	20,650,902	22,312,020	17,922,552	18,127,713	23,142,100	19,000,970	17,419,578	212,685,018
SGS	1,940,093	2,247,572	2,224,373	2,473,016	3,124,715	3,106,668	3,269,679	2,790,663	2,382,666	3,015,988	2,341,950	2,277,031	31,194,413
Total	13,963,079	17,649,450	16,137,980	16,465,105	21,903,339	23,757,570	25,581,699	20,713,214	20,510,378	26,158,087	21,342,920	19,696,608	243,879,430
<u>Distribution T&D kWh Prices</u>													
Residential	\$ 0.042877	\$ 0.042877	\$ 0.042877	\$ 0.042877	\$ 0.046703	\$ 0.046703	\$ 0.046703	\$ 0.046703	\$ 0.046703	\$ 0.046703	\$ 0.049500	\$ 0.049500	
SGS	0.033155	0.033155	0.033155	0.033155	0.034267	0.034267	0.034267	0.034267	0.034267	0.034267	0.035493	0.035493	
MGS	-	-	-	-	-	-	-	-	-	-	-	-	
LGS	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Lost Revenue Distribution</u>													
Residential	\$ 515,510	\$ 660,386	\$ 596,574	\$ 599,939	\$ 877,018	\$ 964,459	\$ 1,042,038	\$ 837,037	\$ 846,619	\$ 1,080,805	\$ 940,548	\$ 862,269	\$ 9,823,202
SGS	64,324	74,518	73,749	81,993	107,075	106,456	112,042	95,628	81,647	103,349	83,123	80,819	1,064,722
MGS (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
LGS (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 579,833	\$ 734,905	\$ 670,323	\$ 681,932	\$ 984,093	\$ 1,070,915	\$ 1,154,080	\$ 932,665	\$ 928,265	\$ 1,184,154	\$ 1,023,671	\$ 943,088	\$ 10,887,924

(1) The distribution kwh rate for MGS customers is 0. No lost distribution revenue.
(2) The distribution kwh rate for LGS customers is 0. No lost distribution revenue.

**Central Maine Power Company
NECEC Rate Relief Fund**

<u>Month</u>	<u>Monthly Activity</u>	<u>Cumulative Balance</u>	Weighted	Interest	<u>Accumulated Interest</u>	Cumulative
			Average Rate for Short Term <u>Debt</u>	Requirement on <u>Proceeds</u>		Balance plus <u>Interest</u>
Jul-23	\$ 875,000	\$ 875,000	5.41000%	\$ 4,020	\$ 4,020	\$ 879,020
Aug-23	-	879,020	5.46000%	4,076	8,096	883,096
Sep-23	-	883,096	5.53000%	4,014	12,110	887,110
Oct-23	\$ 875,000	1,762,110	5.52000%	8,261	20,371	1,770,371
Nov-23	-	1,770,371	5.54000%	8,061	28,432	1,778,432
Dec-23	-	1,778,432	5.58000%	8,428	36,860	1,786,860
Jan-24	\$ 875,000	2,661,860	5.59000%	12,603	49,463	2,674,463
Feb-24		2,674,463	5.53000%	11,719	61,182	2,686,182
Mar-24		2,686,182	5.53000%	11,770	72,952	2,697,952
Apr-24		2,697,952	5.53000%	11,822	84,774	2,709,774
May-24		2,709,774	5.53000%	11,873	96,647	2,721,647
Jun-24		2,721,647	5.53000%	11,925	108,572	2,733,572

**Central Maine Power Company
Stranded Cost Rate Design
For Rates Effective July 1, 2024**

All these numbers updated	Forecast Units for Rate Design 1/	3/1/2023 3/	3/1/2023 3/	7/1/2023	7/1/2023	7/1/2023	7/1/2023	3/1/2024 4/	3/1/2024	7/1/2024 5/	7/1/2024	7/1/2024	7/1/2024
		Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue	Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue
RATES A & R													
Minimum Charge	7,042,888	\$ 4.18	\$ 29,439,271	\$ 1.93	\$ 13,592,773	\$ 6.11	\$ 43,032,044	\$ 6.26	\$ 44,088,477	\$ 1.36	\$ 9,578,327	\$ 7.62	\$ 53,666,804
kWh 50 or less	337,496,031												
kWh Charge for kWh > 50	3,728,175,473	(0.001811)	(6,751,726)	0.001501	5,595,991	(0.000310)	(1,155,734)	(0.000575)	(2,145,116)	0.007745	28,876,516	0.007170	26,731,400
Total kWh and Revenue	4,065,671,504		22,687,545		19,188,764		41,876,310		41,943,361		38,454,843		80,398,204
									50,225		25,574		75,797
A & R-TOU													
Service Charge	59,034	4.27	252,075	1.86	109,803	6.13	361,879	5.61	331,181	\$ 0.99	58,444	\$ 6.60	\$ 389,625
kWh-On Peak July and August	2,377,182	(0.001811)	(4,305)	0.001501	3,568	(0.000310)	(737)	(0.000575)	(1,368)	0.007745	18,412	0.007170	17,045
kWh-Shoulder July and August	1,056,232	(0.001811)	(1,913)	0.001501	1,585	(0.000310)	(327)	(0.000575)	(608)	0.007745	8,181	0.007170	7,573
kWh-Off Peak July and August	4,867,603	(0.001811)	(8,815)	0.001501	7,306	(0.000310)	(1,509)	(0.000575)	(2,801)	0.007745	37,702	0.007170	34,901
kWh-On Peak All Other	13,335,536	(0.001811)	(24,151)	0.001501	20,017	(0.000310)	(4,134)	(0.000575)	(7,673)	0.007745	103,290	0.007170	95,617
kWh-Shoulder All Other	5,300,123	(0.001811)	(9,599)	0.001501	7,955	(0.000310)	(1,643)	(0.000575)	(3,050)	0.007745	41,052	0.007170	38,002
kWh-Off Peak All Other	30,115,826	(0.001811)	(54,540)	0.001501	45,204	(0.000310)	(9,336)	(0.000575)	(17,328)	0.007745	233,262	0.007170	215,934
Total kWh and Revenue	57,052,501		148,752		195,438		344,193		298,353		500,343		798,697
									50,225		25,574		75,797
A-LM													
Service Charge	1,987	4.27	8,485	1.86	3,696	6.13	12,182	5.61	11,148	\$ 0.99	1,967	\$ 6.60	\$ 13,116
kWh-On Peak July and August	1,150	(0.001811)	(2)	0.001501	2	(0.000310)	0	(0.000575)	(1)	0.007745	9	0.007170	8
kWh-Shoulder July and August	1,319	(0.001811)	(2)	0.001501	2	(0.000310)	0	(0.000575)	(1)	0.007745	10	0.007170	9
kWh-Off Peak July and August	14,785	(0.001811)	(27)	0.001501	22	(0.000310)	(5)	(0.000575)	(9)	0.007745	115	0.007170	106
kWh-On Peak All Other	49,929	(0.001811)	(90)	0.001501	75	(0.000310)	(15)	(0.000575)	(29)	0.007745	387	0.007170	358
kWh-Shoulder All Other	51,355	(0.001811)	(93)	0.001501	77	(0.000310)	(16)	(0.000575)	(30)	0.007745	398	0.007170	368
kWh-Off Peak All Other	746,452	(0.001811)	(1,352)	0.001501	1,120	(0.000310)	(231)	(0.000575)	(429)	0.007745	5,782	0.007170	5,352
Total kWh and Revenue	864,989		6,919		4,994		11,915		10,649		8,668		19,317
									50,225		25,574		75,797
SGS (0 - 20 kW)													
Service Charge - Single Phase	662,497	6.44	4,266,479	2.80	1,854,991	9.24	6,121,470	9.24	6,121,470	\$ 1.46	967,245	\$ 10.70	\$ 7,088,715
Service Charge - Three Phase	121,160	6.44	780,273	2.80	339,249	9.24	1,119,522	9.24	1,119,522	\$ 1.46	176,894	\$ 10.70	\$ 1,296,416
kWh July and August	123,375,127	(0.001811)	(223,432)	0.001501	185,186	(0.000310)	(38,246)	(0.000575)	(70,988)	0.007745	955,600	0.007170	884,612
kWh All Other	530,704,388	(0.001811)	(961,106)	0.001501	796,587	(0.000310)	(164,518)	(0.000575)	(305,356)	0.007745	4,110,561	0.007170	3,805,205
Total kWh and Revenue	654,079,515		3,862,214		3,176,013		7,038,228		6,864,648		6,210,300		13,074,948
									(2,869)		(1,894)		(4,763)
MGS-S													
Service Charge - Single Phase	46,390	105.44	4,891,353	45.91	2,129,761	151.35	7,021,114	151.25	7,016,475	\$ 23.87	1,107,327	\$ 175.12	\$ 8,123,803
Service Charge - Three Phase	94,064	105.44	9,918,125	45.91	4,318,486	151.35	14,236,611	151.25	14,227,204	\$ 23.87	2,245,312	\$ 175.12	\$ 16,472,516
kW July and August	1,104,895	0.00	-	-	-	-	-	-	0	-	-	-	-
kW All Other	4,755,955	0.00	-	-	-	-	-	-	0	-	-	-	-
kWh July and August	363,836,111	(0.001811)	(658,907)	0.001501	546,118	(0.000310)	(112,789)	(0.000575)	(209,344)	0.007745	2,818,086	0.007170	2,608,742
kWh All Other	1,582,304,031	(0.001811)	(2,865,553)	0.001501	2,375,038	(0.000310)	(490,514)	(0.000575)	(910,425)	0.007745	12,255,707	0.007170	11,345,282
KVAR	182,547												
Total kWh and Revenue	1,946,140,142		11,285,018		9,369,403		20,654,422		20,123,910		18,426,432		38,550,343
									316		(104)		212
MGS-P													
Service Charge - Single Phase	866	225.71	195,421	98.29	85,100	324.00	280,521	323.83	280,374	\$ 51.10	44,243	\$ 374.93	\$ 324,617
Service Charge - Three Phase	1,632	225.71	368,436	98.29	160,443	324.00	528,880	323.83	528,602	\$ 51.10	83,413	\$ 374.93	\$ 612,015
kW July and August	36,082	0.00	0	-	-	-	-	-	0	-	-	-	-
kW All Other	156,464	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh July and August	12,038,977	(0.001811)	(21,803)	0.001501	18,071	(0.000310)	(3,732)	(0.000575)	(6,927)	0.007745	93,248	0.007170	86,321
kWh All Other	50,176,904	(0.001811)	(90,870)	0.001501	75,316	(0.000310)	(15,555)	(0.000575)	(28,871)	0.007745	388,644	0.007170	359,774
KVAR	103,795												
Total kWh and Revenue	62,215,881		451,184		338,930		790,114		773,178		609,548		1,382,727
									(9)		9		(2)

**Central Maine Power Company
Stranded Cost Rate Design
For Rates Effective July 1, 2024**

All these numbers updated	Forecast Units for Rate Design 1/	3/1/2023 3/	3/1/2023 3/	7/1/2023	7/1/2023	7/1/2023	7/1/2023	3/1/2024 4/	3/1/2024	7/1/2024 5/	7/1/2024	7/1/2024	7/1/2024
		Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue	Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue
IGS-S													
Service Charge	2,509	1,309.63	3,285,756	570.29	1,430,812	1,879.92	4,716,568	1,878.33	4,712,579	\$ 296.42	743,694	\$ 2,174.75	\$ 5,456,273
kW-On Peak July and August	200,735	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-Shoulder July and August	199,091	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-On Peak All Other	856,742	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-Shoulder All Other	842,689	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-On Peak July and August	22,592,486	(0.001811)	(40,915)	0.001501	33,911	(0.000310)	(7,004)	(0.000575)	(12,999)	0.007745	174,990	0.007170	161,990
kWh-Shoulder July and August	11,099,623	(0.001811)	(20,101)	0.001501	16,661	(0.000310)	(3,441)	(0.000575)	(6,386)	0.007745	85,972	0.007170	79,585
kWh-Off Peak July and August	39,536,815	(0.001811)	(71,601)	0.001501	59,345	(0.000310)	(12,256)	(0.000575)	(22,749)	0.007745	306,232	0.007170	283,483
kWh-On Peak All Other	108,959,340	(0.001811)	(197,325)	0.001501	163,548	(0.000310)	(33,777)	(0.000575)	(62,693)	0.007745	843,943	0.007170	781,250
kWh-Shoulder All Other	66,903,801	(0.001811)	(121,163)	0.001501	100,423	(0.000310)	(20,740)	(0.000575)	(38,495)	0.007745	518,202	0.007170	479,707
kWh-Off Peak All Other	185,884,889	(0.001811)	(336,638)	0.001501	279,013	(0.000310)	(57,624)	(0.000575)	(106,954)	0.007745	1,439,768	0.007170	1,332,814
KVAR	113,275												
Total kWh and Revenue	434,976,954		2,498,013		2,083,713		4,581,726		4,462,303		4,112,801		8,575,102
									(13)		0		(10)
IGS-P													
Service Charge	787	1,445.62	1,137,435	629.51	495,308	2,075.13	1,632,742	2,073.59	1,631,531	\$ 327.23	257,469	\$ 2,400.82	\$ 1,889,000
kW-On Peak July and August	70,214	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-Shoulder July and August	69,171	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-On Peak All Other	305,239	0.00	0	-	-	-	-	-	0	-	-	-	-
kW-Shoulder All Other	299,370	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-On Peak July and August	7,907,367	(0.001811)	(14,320)	0.001501	11,869	(0.000310)	(2,451)	(0.000575)	(4,550)	0.007745	61,246	0.007170	56,697
kWh-Shoulder July and August	3,981,832	(0.001811)	(7,211)	0.001501	5,977	(0.000310)	(1,234)	(0.000575)	(2,291)	0.007745	30,841	0.007170	28,550
kWh-Off Peak July and August	12,519,700	(0.001811)	(22,673)	0.001501	18,792	(0.000310)	(3,881)	(0.000575)	(7,204)	0.007745	96,971	0.007170	89,768
kWh-On Peak All Other	39,257,179	(0.001811)	(71,095)	0.001501	58,925	(0.000310)	(12,170)	(0.000575)	(22,588)	0.007745	304,066	0.007170	281,478
kWh-Shoulder All Other	23,938,175	(0.001811)	(43,352)	0.001501	35,931	(0.000310)	(7,421)	(0.000575)	(13,774)	0.007745	185,413	0.007170	171,639
kWh-Off Peak All Other	62,988,198	(0.001811)	(114,072)	0.001501	94,545	(0.000310)	(19,526)	(0.000575)	(36,242)	0.007745	487,874	0.007170	451,632
KVAR	80,918												
Total kWh and Revenue	150,592,451		864,712		721,347		1,586,059		1,544,882		1,423,880		2,968,764
									(2)		4		0
LGS-S													
Service Charge	146	4,175.58	610,923	1,818.31	266,034	5,993.89	876,957	5,981.96	875,211	\$ 944.02	138,118	\$ 6,925.98	\$ 1,013,330
kW-On Peak July and August	36,545	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-Shoulder July and August	36,475	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-On Peak All Other	147,406	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-Shoulder All Other	145,933	0.00	0	-	-	-	-	-	0	-	-	0	-
kWh-On Peak July and August	3,340,260	(0.001811)	(6,049)	0.001501	5,014	(0.000310)	(1,035)	(0.000575)	(1,922)	0.007745	25,872	0.007170	23,950
kWh-Shoulder July and August	1,560,731	(0.001811)	(2,826)	0.001501	2,343	(0.000310)	(484)	(0.000575)	(898)	0.007745	12,089	0.007170	11,191
kWh-Off Peak July and August	6,475,879	(0.001811)	(11,728)	0.001501	9,720	(0.000310)	(2,008)	(0.000575)	(3,726)	0.007745	50,159	0.007170	46,433
kWh-On Peak All Other	20,030,180	(0.001811)	(36,275)	0.001501	30,065	(0.000310)	(6,209)	(0.000575)	(11,525)	0.007745	155,143	0.007170	143,618
kWh-Shoulder All Other	12,200,678	(0.001811)	(22,095)	0.001501	18,313	(0.000310)	(3,782)	(0.000575)	(7,020)	0.007745	94,500	0.007170	87,480
kWh-Off Peak All Other	37,175,656	(0.001811)	(67,325)	0.001501	55,801	(0.000310)	(11,524)	(0.000575)	(21,390)	0.007745	287,943	0.007170	266,553
KVAR	14,148												
Total kWh and Revenue	80,783,384		464,625		387,290		851,915		828,730		763,824		1,592,555
									1		0		0
LGS-P													
Service Charge	734	6,150.36	4,512,580	2,678.25	1,965,059	8,828.61	6,477,639	8,821.70	6,472,569	\$ 1,392.16	1,021,442	\$ 10,213.86	\$ 7,494,011
kW-On Peak July and August	216,917	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-Shoulder July and August	215,013	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-On Peak All Other	1,026,831	0.00	0	-	-	-	-	-	0	-	-	0	-
kW-Shoulder All Other	1,008,871	0.00	0	-	-	-	-	-	0	-	-	0	-
kWh-On Peak July and August	29,656,005	(0.001811)	(53,707)	0.001501	44,514	(0.000310)	(9,193)	(0.000575)	(17,063)	0.007745	229,700	0.007170	212,637
kWh-Shoulder July and August	13,867,910	(0.001811)	(25,115)	0.001501	20,816	(0.000310)	(4,299)	(0.000575)	(7,979)	0.007745	107,414	0.007170	99,434
kWh-Off Peak July and August	57,797,842	(0.001811)	(104,672)	0.001501	86,755	(0.000310)	(17,917)	(0.000575)	(33,256)	0.007745	447,672	0.007170	414,416
kWh-On Peak All Other	143,112,336	(0.001811)	(259,176)	0.001501	214,812	(0.000310)	(44,365)	(0.000575)	(82,344)	0.007745	1,108,474	0.007170	1,026,130
kWh-Shoulder All Other	85,631,331	(0.001811)	(155,078)	0.001501	128,533	(0.000310)	(26,546)	(0.000575)	(49,271)	0.007745	663,256	0.007170	613,985
kWh-Off Peak All Other	267,362,198	(0.001811)	(484,193)	0.001501	401,311	(0.000310)	(82,882)	(0.000575)	(153,835)	0.007745	2,070,849	0.007170	1,917,014
KVAR	225,997												
Total kWh and Revenue	597,427,622		3,430,639		2,861,800		6,292,437		6,128,821		5,648,807		11,777,627
									(1)		1		1

**Central Maine Power Company
Stranded Cost Rate Design
For Rates Effective July 1, 2024**

All these numbers updated	Forecast Units for Rate Design 1/	3/1/2023 3/	3/1/2023 3/	7/1/2023	7/1/2023	7/1/2023	7/1/2023	3/1/2024 4/	3/1/2024	7/1/2024 5/	7/1/2024	7/1/2024	7/1/2024
		Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue	Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue
LGS-ST-TOU 2/													
Service Charge	613	7,140.71	4,380,196	3,109.51	1,907,410	10,250.22	6,287,606	10,235.86	6,278,798	\$ 1,615.33	990,863	\$ 11,851.19	\$ 7,269,660
kWh-On Peak July and August	214,892	0.00	0	-	-	-	-	-	0	-	-	0.00	-
kWh-Shoulder July and August	215,051	0.00	0	-	-	-	-	-	0	-	-	0.00	-
kWh-On Peak All Other	1,167,614	0.00	0	-	-	-	-	-	0	-	-	0.00	-
kWh-Shoulder All Other	1,100,725	0.00	0	-	-	-	-	-	0	-	-	0.00	-
kWh-On Peak July and August	26,972,486	(0.001811)	(48,847)	0.001501	40,486	(0.000310)	(8,361)	(0.000575)	(15,519)	0.007745	208,915	0.007170	193,395
kWh-Shoulder July and August	12,133,641	(0.001811)	(21,974)	0.001501	18,213	(0.000310)	(3,761)	(0.000575)	(6,981)	0.007745	93,981	0.007170	86,999
kWh-Off Peak July and August	61,160,783	(0.001811)	(110,762)	0.001501	91,802	(0.000310)	(18,960)	(0.000575)	(35,191)	0.007745	473,720	0.007170	438,529
kWh-On Peak All Other	126,697,699	(0.001811)	(229,450)	0.001501	190,173	(0.000310)	(39,276)	(0.000575)	(72,899)	0.007745	981,335	0.007170	908,435
kWh-Shoulder All Other	80,783,752	(0.001811)	(146,299)	0.001501	121,256	(0.000310)	(25,043)	(0.000575)	(46,481)	0.007745	625,709	0.007170	579,228
kWh-Off Peak All Other	271,794,215	(0.001811)	(492,219)	0.001501	407,963	(0.000310)	(84,256)	(0.000575)	(156,385)	0.007745	2,105,177	0.007170	1,948,792
KVAR	254,855	0.00	0	-	-	-	-	-	0.00	-	-	0	-
Total kWh and Revenue	579,542,576		3,330,645		2,777,303		6,107,949		5,945,342		5,479,700		11,425,038
									1		1		6
LGS-T-TOU													
Service Charge	326	12,889.42	4,204,706	5,612.85	1,830,989	18,502.27	6,035,694	18,473.76	6,026,394	\$ 2,915.36	951,030	\$ 21,389.12	\$ 6,977,424
kWh-On Peak July and August	295,586	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-Shoulder July and August	253,199	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-On Peak All Other	1,578,546	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-Shoulder All Other	1,475,158	0.00	0	-	-	-	-	-	0	-	-	-	-
kWh-On Peak July and August	21,992,151	(0.001811)	(39,828)	0.001501	33,010	(0.000310)	(6,818)	(0.000575)	(12,654)	0.007745	170,340	0.007170	157,686
kWh-Shoulder July and August	9,032,691	(0.001811)	(16,358)	0.001501	13,558	(0.000310)	(2,800)	(0.000575)	(5,197)	0.007745	69,963	0.007170	64,765
kWh-Off Peak July and August	61,122,914	(0.001811)	(110,694)	0.001501	91,745	(0.000310)	(18,948)	(0.000575)	(35,169)	0.007745	473,426	0.007170	438,258
kWh-On Peak All Other	110,019,162	(0.001811)	(199,245)	0.001501	165,139	(0.000310)	(34,106)	(0.000575)	(63,303)	0.007745	852,151	0.007170	788,849
kWh-Shoulder All Other	69,617,118	(0.001811)	(126,077)	0.001501	104,495	(0.000310)	(21,581)	(0.000575)	(40,056)	0.007745	539,218	0.007170	499,162
kWh-Off Peak All Other	284,461,020	(0.001811)	(515,159)	0.001501	426,976	(0.000310)	(88,183)	(0.000575)	(163,673)	0.007745	2,203,288	0.007170	2,039,615
KVAR	828,316	0.00	0.00	-	-	-	-	-	0.00	-	-	-	-
Total kWh and Revenue	556,245,056		3,197,345		2,665,912		5,863,258		5,706,342		5,259,416		10,965,759
									(1)		2		(0)
AL-Delivery	9,518,510	0.005571	53,028	0.004716	44,889	0.010287	97,917	0.010259	97,650	0.009455	89,998	0.019714	187,648
SL-Delivery- Full Service	6,811,927	0.005571	37,949	0.004716	32,125	0.010287	70,074	0.010259	69,884	0.009455	64,407	0.019714	134,290
SL-Delivery- Delivery Only	6,684,998	0.005571	37,242	0.004716	31,526	0.010287	68,769	0.010259	68,581	0.009455	63,207	0.019714	131,788
SGS-TOU and MGS-TOU Rate Design													
SGS-TOU													
Service Charge - Single Phase	5,714	6.44	36,797	2.80	15,999	9.24	52,796	9.24	52,796	\$ 1.46	8,342	\$ 10.70	\$ 61,138
Service Charge - Three Phase	693	6.44	4,461	2.80	1,939	9.24	6,400	9.24	6,400	\$ 1.46	1,011	\$ 10.70	\$ 7,411
kWh-On Peak July and August	988,905	(0.001811)	(1,791)	0.001501	1,484	(0.000310)	(307)	(0.000575)	(569)	0.007745	7,660	0.007170	7,091
kWh-Shoulder July and August	462,514	(0.001811)	(838)	0.001501	694	(0.000310)	(143)	(0.000575)	(266)	0.007745	3,582	0.007170	3,316
kWh-Off Peak July and August	2,175,122	(0.001811)	(3,939)	0.001501	3,265	(0.000310)	(674)	(0.000575)	(1,252)	0.007745	16,847	0.007170	15,596
kWh-On Peak All Other	4,145,104	(0.001811)	(7,507)	0.001501	6,222	(0.000310)	(1,285)	(0.000575)	(2,385)	0.007745	32,106	0.007170	29,721
kWh-Shoulder All Other	2,488,888	(0.001811)	(4,507)	0.001501	3,736	(0.000310)	(772)	(0.000575)	(1,432)	0.007745	19,278	0.007170	17,846
kWh-Off Peak All Other	9,213,384	(0.001811)	(16,685)	0.001501	13,829	(0.000310)	(2,856)	(0.000575)	(5,301)	0.007745	71,362	0.007170	66,061
Total kWh and Revenue	19,473,918		5,991		47,168		53,159		47,991		160,188		208,179
									(2,869)		(1,894)		(4,763)
MGS-S-TOU													
Service Charge - Single Phase	741	105.44	78,084	45.91	33,999	151.35	112,082	151.25	112,008	\$ 23.87	17,677	\$ 175.12	\$ 129,685
Service Charge - Three Phase	1,291	105.44	136,166	45.91	59,288	151.35	195,454	151.25	195,325	\$ 23.87	30,826	\$ 175.12	\$ 226,150
kWh-On Peak July and August	22,362	0.00	0	0.00	0	-	0	-	0	-	0	0.00	0
kWh-Shoulder July and August	21,047	0.00	0	0.00	0	-	0	-	0	-	0	0.00	0
kWh-On Peak All Other	102,271	0.00	0	0.00	0	-	0	-	0	-	0	0.00	0
kWh-Shoulder All Other	97,691	0.00	0	0.00	0	-	0	-	0	-	0	0.00	0
kWh July and August	7,442,353	(0.001811)	(13,478)	0.001501	11,171	(0.000310)	(2,307)	(0.000575)	(4,282)	0.007745	57,645	0.007170	53,362
kWh All Other	35,637,181	(0.001811)	(64,539)	0.001501	53,491	(0.000310)	(11,048)	(0.000575)	(20,505)	0.007745	276,027	0.007170	255,522
KVAR	7,450	-	0	-	-	-	-	-	-	-	-	-	-
Total kWh and Revenue	43,079,534		136,233		157,949		294,181		282,546		382,175		664,720
									316		(104)		212

**Central Maine Power Company
Stranded Cost Rate Design
For Rates Effective July 1, 2024**

All these numbers updated	Forecast Units for Rate Design 1/	3/1/2023 3/	3/1/2023 3/	7/1/2023	7/1/2023	7/1/2023	7/1/2023	3/1/2024 4/	3/1/2024	7/1/2024 5/	7/1/2024	7/1/2024	7/1/2024
		Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue	Stranded Cost Base Rate	Stranded Cost Base Revenue	Stranded Cost Incremental Rate	Stranded Cost Incremental Revenue	Stranded Cost Total Rate	Stranded Cost Total Revenue
MGS-P-TOU													
Service Charge - Single Phase	22	225.71	4,887	98.29	2,128	324.00	7,015	323.83	7,011	\$ 51.10	1,106	\$ 374.93	\$ 8,117
Service Charge - Three Phase	280	225.71	63,101	98.29	27,479	324.00	90,580	323.83	90,532	\$ 51.10	14,286	\$ 374.93	\$ 104,818
kW-On Peak July and August	7,885	0.00	0	0.00	0	0.00	0		0		0	0.00	0
kW-Shoulder July and August	7,473	0.00	0	0.00	0	0.00	0		0		0	0.00	0
kW-On Peak All Other	50,189	0.00	0	0.00	0	0.00	0		0		0	0.00	0
kW-Shoulder All Other	49,282	0.00	0	0.00	0	0.00	0		0		0	0.00	0
kWh July and August	2,684,497	(0.001811)	(4,862)	0.001501	4,029	(0.000310)	(832)	(0.000575)	(1,545)	0.007745	20,793	0.007170	19,248
kWh All Other	18,771,742	(0.001811)	(33,996)	0.001501	28,176	(0.000310)	(5,819)	(0.000575)	(10,801)	0.007745	145,396	0.007170	134,595
KVAR	8,678												
Total kWh and Revenue	21,456,239		29,130		61,812		90,944		85,197		181,581		266,778
									(9)		9		(2)
Total	9,292,617,700	52,527,184	44,146,376	96,673,570	95,282,368	87,840,118	183,122,484	95,330,009	87,863,715	183,193,723	183,193,723	183,193,723	183,193,723
								95,330,009	87,863,715	183,193,723	183,193,723	183,193,723	183,193,723
								47,641	23,597	71,239	71,239	71,239	71,239

1/ Forecast billing units net of Net Energy Billing units.

2/ Forecasted Units for LGS-ST class adjusted to include only Targeted Contract Fixed Contract Usage

3/ Rates effective date 3/1/2023 and Included in Tariffs on 7/1/2023

4/ Proposed Stranded Cost base rate to be effective 3/1/2024 and included in Tariffs on 7/1/2024. Net Energy Billing Costs collected in Customer Charge and all other Stranded Costs collected with kWh charge per Docket No. 2021-00160.

5/ Proposed Stranded Cost incremental rate to be included in tariffs on 7/1/2024. Net Energy Billing Costs collected in Customer Charge and all other Stranded Costs collected with kWh charge per Docket No. 2021-00160.

**Central Maine Power Company
Stranded Cost Revenue Requirement Allocation
Revenue Allocation per Docket No. 2022-00160**

Rate Design Attachment RD1
Docket No. 2024-00015
March 29, 2024
Page 5 of 6

Forecast Units for Rate Design	Allocation Factor	Revenue Allocation for Entitlement Rate Year 2 - Base SC Rate	Revenue Allocation for Reconciliation Rate Year 1 - Incremental SC Rate	Total Stranded Cost Revenue	NEB Entitlement	NEB Reconciliation	Other Stranded	Other Stranded	Total Entitlement Rate Year 2 Base SC Rate	Total Reconciliation Rate Year 1 Incremental SC Rate	Total	
					Rate Year 2	Rate Year 1	Cost	Cost				
					Customer Charge	Customer Charge	kWh Charge	kWh Charge				
Rate A, A-TOU & A-LM	4,123,588,994	44.37%	42,302,588	38,989,428	81,292,015	44,675,216	7,050,244	(2,372,628)	31,939,184	42,302,588	38,989,428	81,292,015
SGS & SGS TOU	673,553,432	7.25%	6,909,770	6,368,594	13,278,364	7,297,319	1,151,598	(387,549)	5,216,996	6,909,770	6,368,594	13,278,364
MGS-S & MGS-S TOU	1,989,219,676	21.41%	20,406,772	18,808,503	39,215,275	21,551,328	3,401,038	(1,144,556)	15,407,465	20,406,772	18,808,503	39,215,275
MGS-P & MGS-P TOU	83,672,120	0.90%	858,366	791,138	1,649,504	906,509	143,057	(48,143)	648,081	858,366	791,138	1,649,504
IGS-S-TOU	434,976,954	4.68%	4,462,290	4,112,801	8,575,092	4,712,567	743,695	(250,277)	3,369,106	4,462,290	4,112,801	8,575,092
IGS-P-TOU	150,592,451	1.62%	1,544,880	1,423,884	2,968,764	1,631,528	257,473	(86,648)	1,166,411	1,544,880	1,423,884	2,968,764
LGS-S-TOU	80,783,384	0.87%	828,731	763,824	1,592,555	875,212	138,118	(46,481)	625,706	828,731	763,824	1,592,555
LGS-P-TOU	597,427,622	6.43%	6,128,820	5,648,808	11,777,628	6,472,567	1,021,443	(343,748)	4,627,365	6,128,820	5,648,808	11,777,628
LGS-ST-TOU	579,542,576	6.24%	5,945,343	5,479,701	11,425,044	6,278,800	990,864	(333,457)	4,488,837	5,945,343	5,479,701	11,425,044
LGS-T-TOU	556,245,056	5.99%	5,706,341	5,259,418	10,965,759	6,026,393	951,032	(320,052)	4,308,386	5,706,341	5,259,418	10,965,759
AL-Delivery	9,518,510	0.10%	97,647	90,000	187,647	103,124	16,274	(5,477)	73,725	97,647	90,000	187,647
SL-Delivery	13,496,925	0.15%	138,461	127,616	266,077	146,227	23,076	(7,766)	104,540	138,461	127,616	266,077
Total	9,292,617,700	100.00%	95,330,009	87,863,715	183,193,723	100,676,790	15,887,912	(5,346,781)	71,975,802	95,330,009	87,863,715	183,193,723

Rate per kWh	(0.000575)		0.007745	
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	%	
Entitlement - Rate Year 2		
Net Energy Billing	100,676,790	105.6%
All Other SC	(5,346,781)	-5.6%
Total	95,330,009	100.0%

Reconciliation - Rate Year 1		
Net Energy Billing	15,887,912	18.1%
All Other SC	71,975,801	81.9%
Total	87,863,714	100.0%

Total Stranded Costs		
Net Energy Billing	116,564,702	63.6%
All Other SC	66,629,020	36.4%
Total	183,193,722	100.0%

**Central Maine Power Company
Proposed Price Change for Rate A-Seasonal and Electric Technology Rates
Effective July 1, 2024**

A-Seasonal/Heat-Pump Rate

Rates effective January 1, 2024

	Distribution Rates 1/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023 2/	Transmission Rates 1/1/2024	Total Rates Effective 1/1/2024
Service Charge	31.60			6.11		37.71
kWh-May to October	0.059145	0.001468	0.003159	(0.000310)	0.074046	0.137508
kWh-November to April		0.001468	0.003159	(0.000310)		0.004317

Rates proposed to be effective July 1, 2024

	Distribution Rates 1/1/2024	ELP Assessment 1/1/2023	EMT Assessment 7/1/2022	Stranded Cost Rates 7/1/2023	Transmission Rates 1/1/2024	Total Rates Effective 7/1/2023	% Change in Component
Service Charge	31.60			7.62		39.22	4.00%
kWh-May to October	0.117645	0.001468	0.003159	0.007170	0.074046	0.203488	47.98%
kWh-November to April		0.001468	0.003159	0.007170	-	0.011797	173.27%

Electric Technology Rate

Rates effective January 1, 2024

	Distribution Rates 1/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023 2/	Transmission Rates 1/1/2024	Total Rates Effective 1/1/2024
Service Charge	31.60			6.11		37.71
kWh's All Hours	0.014519	0.001468	0.003159	(0.000310)	0.031900	0.050736

Rates proposed to be effective July 1, 2024

	Distribution Rates 7/1/2024 1/	ELP Assessment 1/1/2023 3/	EMT Assessment 7/1/2023 7/	Stranded Cost Rates 7/1/2024 2/	Transmission Rates 1/1/2024 8/	Total Rates Effective 7/1/2024	% Change in Component
Service Charge	31.60			7.62		39.22	4.00%
kWh's All Hours	0.034755	0.001468	0.003159	0.007170	0.031900	0.078452	54.63%

Central Maine Power Company
Rate Summary
For Rates Effective July 1, 2024

Central Maine Power Company
Rate Summary
For Rates Effective July 1, 2024

	Distribution Rates 7/1/2024 1/	ELP Assessment 1/1/2023 3/	EMT Assessment 7/1/2023 7/	Stranded Cost Rates 7/1/2024 2/	Transmission Rates 1/1/2024 8/	Total Rates Effective 7/1/2024	Total Rates Effective 1/1/2024	% Change in Component	Forecast Units for Rate Design before Netting Program 5/	Forecast Units for Rate Design Net of kWh Netting Program 6/	Revenues July 1, 2024					7/1/2024 Avg kWh	Total Delivery Revenue 1/1/2024	1/1/2024 Avg kWh	Total Delivery Change	
											Distribution	ELP Assessment	EMT Assessment	Stranded Costs	Transmission					Total Delivery
RATES A & R																				
Service Charge	\$ 15.68	\$ 0.07	\$ 0.15	\$ 7.62	\$ 1.53	\$ 25.05	\$ 21.55	16.24%	7,042,888	7,042,888	110,432,484	493,002	1,056,433	53,666,804	10,775,618	176,424,341		151,774,234		
kWh Charge kWh > 50	0.066110	0.001468	0.003159	0.007170	0.031900	0.109807	0.085717	28.10%	3,896,732,892	3,728,175,473	257,613,011	5,472,962	11,777,306	26,731,400	118,928,798	420,523,477		327,911,609		
									4,234,228,923	4,065,671,504	368,045,495	5,965,964	12,833,739	80,398,204	129,704,416	596,947,818	0.143223	479,685,843	0.115152	24.38%
A & R-TOU																				
Service Charge	15.27			6.60		21.87	18.63	17.39%	59,034	59,034	901,449	0	0	389,625	0	1,291,074		1,099,804		
kWh-On Peak	0.110521	0.001468	0.003159	0.007170	0.031900	0.154218	0.121758	26.66%	15,712,718	15,712,717	1,736,585	23,066	49,636	112,662	501,236	2,423,185		1,913,149		
kWh-Shoulder	0.110521	0.001468	0.003159	0.007170	0.031900	0.154218	0.121758	26.66%	6,356,355	6,356,355	702,511	9,331	20,080	45,576	202,768	980,266		773,937		
kWh-Off Peak	0.028430	0.001468	0.003159	0.007170	0.031900	0.072127	0.058562	23.16%	34,983,429	34,983,429	994,579	51,356	110,513	250,835	1,115,971	2,523,254		2,048,700		
									57,052,502	57,052,501	4,335,124	83,753	180,229	798,698	1,819,975	7,217,779	0.126511	5,835,589	0.102285	23.69%
A-LM																				
Service Charge	24.62			6.60		31.22	26.29	18.75%	1,987	1,987	48,920	0	0	13,116	0	62,036		52,239		
kWh-On Peak	0.139936	0.001468	0.003159	0.007170	0.054172	0.205905	0.152898	34.67%	51,079	51,078	7,148	75	161	366	2,767	10,517		7,810		
kWh-Shoulder	0.139936	0.001468	0.003159	0.007170	0.054172	0.205905	0.152898	34.67%	52,674	52,674	7,371	77	166	378	2,853	10,845		8,054		
kWh-Off Peak	0.011168	0.001468	0.003159	0.007170	-	0.022965	0.013095	75.37%	761,237	761,237	8,501	1,117	2,405	5,458	0	17,481		9,968		
									864,990	864,989	71,940	1,269	2,732	19,318	5,620	100,879	0.116625	78,071	0.090257	29.21%
SGS (0 - 20 kW)																				
Service Charge - Single Phase	27.72	-	-	10.70	-	38.42	31.91	20.40%	662,497	662,497	18,364,417	0	0	7,088,715	0	25,453,132		21,140,277		
Service Charge - Three Phase	36.28	-	-	10.70	-	46.98	40.65	15.57%	121,160	121,160	4,395,685	0	0	1,296,416	0	5,692,101		4,925,158		
kWh	0.046951	0.001468	0.003159	0.007170	0.026298	0.085046	0.066108	28.65%	654,079,515	654,079,515	30,709,687	960,189	2,066,237	4,889,817	17,200,983	55,626,913	0.132663	43,239,889	0.105959	25.20%
									654,079,515	654,079,515	53,469,789	960,189	2,066,237	13,074,948	17,200,983	86,772,146		69,305,323		
MGS-S																				
Service Charge - Single Phase	64.91	-	-	175.12	-	240.03	197.18	21.73%	46,390	46,390	3,011,175	0	0	8,123,803	0	11,134,978		9,147,168		
Service Charge - Three Phase	84.50	-	-	175.12	-	259.62	211.02	23.03%	94,064	94,064	7,948,408	0	0	16,472,516	0	24,420,924		19,849,410		
kW - July and August	7.46	-	-	-	8.41	15.87	14.46	9.75%	1,104,895	1,104,895	8,242,517	0	0	0	9,292,168	17,534,685		15,976,783		
kW - September through June	6.20	-	-	-	8.41	14.61	13.45	8.62%	4,755,955	4,755,955	29,486,921	0	0	0	39,997,582	69,484,503		63,967,595		
kWh - July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	370,740,012	363,836,111	0	534,111	1,149,358	2,608,742	0	4,292,211		1,570,680		
kWh - September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	1,609,502,843	1,582,304,031	0	2,322,822	4,998,498	11,345,282	0	18,666,602		6,830,807		
KVAR	2.14	-	-	-	-	2.14	1.21	78.86%	182,547	182,547	390,651	0	0	0	0	390,651		220,882		
									1,980,242,855	1,946,140,142	49,079,672	2,856,933	6,147,856	38,550,343	49,289,750	145,924,554	0.074547	117,563,324	0.060067	24.11%
MGS-P																				
Service Charge - Single Phase	171.35	-	-	374.93	-	546.28	447.57	22.05%	866	866	148,389	0	0	324,617	0	473,006		387,533		
Service Charge - Three Phase	265.88	-	-	374.93	-	640.81	515.74	24.25%	1,632	1,632	433,916	0	0	612,015	0	1,045,931		841,799		
kW - July and August	6.09	-	-	-	7.16	13.25	12.19	8.70%	36,082	36,082	219,739	0	0	0	258,347	478,086		439,840		
kW - September through June	5.08	-	-	-	7.16	12.24	11.35	7.84%	156,464	156,464	794,837	0	0	0	1,120,282	1,915,119		1,775,866		
kWh - July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	12,038,977	12,038,977	0	17,673	38,031	86,321	0	142,025		51,972		
kWh - September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	50,176,904	50,176,904	0	73,660	158,509	359,774	0	591,943		216,614		
KVAR	1.52	-	-	-	-	1.52	1.06	43.40%	103,795	103,795	157,768	0	0	0	0	157,768		110,023		
									62,215,881	62,215,881	1,754,649	91,333	196,540	1,382,727	1,378,629	4,803,878	0.077213	3,823,647	0.061458	25.64%
IGS-S																				
Service Charge	199.19	-	-	2,174.75	-	2,373.94	2,043.12	16.19%	2,509	2,509	499,768	0	0	5,456,273	0	5,956,041		5,126,037		
kW-On Peak July and August	3.66	-	-	-	10.18	13.84	13.06	5.97%	200,735	200,735	734,690	0	0	0	2,043,482	2,778,172		2,621,599		
kW-Shoulder July and August	3.66	-	-	-	-	3.66	2.88	27.08%	199,091	199,091	728,673	0	0	0	0	728,673		573,382		
kW-On Peak September through June	3.07	-	-	-	10.18	13.25	12.58	5.33%	856,742	856,742	2,630,198	0	0	0	8,721,633	11,351,831		10,777,814		
kW-Shoulder September through June	3.07	-	-	-	-	3.07	2.40	27.92%	842,689	842,689	2,587,055	0	0	0	0	2,587,055		2,022,454		
kWh-On Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	22,592,486	22,592,486	0	33,166	71,370	161,990	0	266,526		97,532		
kWh-Shoulder July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	11,099,623	11,099,623	0	16,294	35,064	79,585	0	130,943		47,917		
kWh-Off Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	39,536,815	39,536,815	0	58,040	124,897	283,483	0	466,420		170,680		
kWh-On Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	108,959,340	108,959,340	0	159,952	344,203	781,250	0	1,285,405		470,377		
kWh-Shoulder September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	66,903,801	66,903,801	0	98,215	211,349	479,707	0	789,271		288,824		
kWh-Off Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	185,884,889	185,884,889	0	272,879	587,210	1,332,814	0	2,192,903		802,465		
KVAR	1.77	-	-	-	-	1.77	1.24	42.74%	113,275	113,275	200,497	0	0	0	0	200,497		140,461		
									434,976,954	434,976,954	7,380,881	638,546	1,374,093	8,575,102	10,765,115	28,733,737	0.066058	23,139,542	0.053197	24.18%
IGS-P																				
Service Charge	289.77	-	-	2,400.82	-	2,690.59	2,312.91	16.33%	787	787	228,049	0	0	1,889,000	0	2,117,049		1,819,875		
kW-On Peak July and August	4.93	-	-	-	9.67	14.60	13.54	7.83%	70,214	70,214	346,155	0	0	0	678,966	1,025,121		950,694		
kW-Shoulder July and August	4.93	-	-	-	-	4.93	3.87	27.39%	69,171	69,171	341,013	0	0	0	0	341,013		267,692		
kW-On Peak September through June	4.11	-	-	-	9.67	13.78	12.89	6.90%	305,239	305,239	1,254,532	0	0	0	2,951,663	4,206,195		3,934,533		
kW-Shoulder September through June	4.11	-	-	-	-	4.11	3.22	27.64%	299,370	299,370	1,230,411	0	0	0	0	1,230,411		963,971		
kWh-On Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	7,907,367	7,907,367	0	11,608	24,979	56,697	0	93,284		34,136		
kWh-Shoulder July and August	-	0.001468	0.003159	0.007170	-	0.011797														

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										Distribution	ELP Assessment	EMT Assessment	Stranded Costs	Transmission	Total Delivery					
LGS-S																				
Service Charge	995.06	-	-	6,925.98	-	7,921.04	6,809.20	16.33%	146	146	145,279	0	0	1,013,330	0	1,158,609	995,992			
kW-On Peak July and August	4.74	-	-	-	12.40	17.14	16.09	6.53%	36,545	36,545	173,223	0	0	453,156	0	626,379	588,007			
kW-Shoulder July and August	4.74	-	-	-	-	4.74	3.69	28.46%	36,475	36,475	172,892	0	0	0	0	172,892	134,593			
kW-On Peak September through June	3.94	-	-	-	12.40	16.34	15.47	5.62%	147,406	147,406	580,780	0	0	1,827,835	0	2,408,615	2,280,371			
kW-Shoulder September through June	3.94	-	-	-	-	3.94	3.07	28.34%	145,933	145,933	574,976	0	0	0	0	574,976	448,014			
kWh-On Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	3,340,260	3,340,260	0	4,904	10,552	23,950	0	39,406	14,420			
kWh-Shoulder July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	1,560,731	1,560,731	0	2,291	4,930	11,191	0	18,412	6,738			
kWh-Off Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	6,475,879	6,475,879	0	9,507	20,457	46,433	0	76,397	27,956			
kWh-On Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	20,030,180	20,030,180	0	29,404	63,275	143,618	0	236,297	86,470			
kWh-Shoulder September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	12,200,678	12,200,678	0	17,911	38,542	87,480	0	143,933	52,670			
kWh-Off Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	37,175,656	37,175,656	0	54,574	117,438	266,553	0	438,565	160,487			
KVAR	1.86	-	-	-	-	1.86	1.60	16.25%	14,148	14,148	26,315	0	0	0	0	26,315	22,637			
									80,783,384	80,783,384	1,673,465	118,591	255,194	1,592,555	2,280,991	5,920,796	0.073292	4,818,356	0.059645	22.88%
LGS-P																				
Service Charge	1,055.03	-	-	10,213.86	-	11,268.89	9,718.57	15.95%	734	734	774,392	0	0	7,494,011	0	8,268,403	7,130,869			
kW-On Peak July and August	5.08	-	-	-	11.13	16.21	15.24	6.36%	216,917	216,917	1,101,938	0	0	2,414,285	0	3,516,223	3,305,814			
kW-Shoulder July and August	5.08	-	-	-	-	5.08	4.11	23.60%	215,013	215,013	1,092,266	0	0	0	0	1,092,266	883,703			
kW-On Peak September through June	4.24	-	-	-	11.13	15.37	14.55	5.64%	1,026,831	1,026,831	4,353,763	0	0	11,428,634	0	15,782,397	14,940,396			
kW-Shoulder September through June	4.24	-	-	-	-	4.24	3.42	23.98%	1,008,871	1,008,871	4,277,613	0	0	0	0	4,277,613	3,450,339			
kWh-On Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	29,656,005	29,656,005	0	43,535	93,683	212,637	0	349,855	128,025			
kWh-Shoulder July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	13,867,910	13,867,910	0	20,358	43,809	99,434	0	163,601	59,868			
kWh-Off Peak July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	57,797,842	57,797,842	0	84,847	182,583	414,416	0	681,846	249,513			
kWh-On Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	143,112,336	143,112,336	0	210,089	452,092	1,026,130	0	1,688,311	617,816			
kWh-Shoulder September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	85,631,331	85,631,331	0	125,707	270,509	613,985	0	1,010,201	369,670			
kWh-Off Peak September through June	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	267,362,198	267,362,198	0	392,488	844,597	1,917,014	0	3,154,099	1,154,203			
KVAR	1.40	-	-	-	-	1.40	1.04	34.13%	225,997	225,997	315,266	0	0	0	0	315,266	235,037			
									597,427,622	597,427,622	11,915,238	877,024	1,887,273	11,777,627	13,842,919	40,300,081	0.067456	32,525,253	0.054442	23.90%
LGS-ST-TOU																				
Service Charge	431.38	-	-	11,851.19	-	12,282.57	10,631.94	15.53%	613	613	264,436	0	0	7,269,660	0	7,534,096	6,521,601			
kW-On Peak July and August	-	-	-	-	-	-	-	-	214,892	214,892	0	0	0	0	0	0	-	-		
kW-Shoulder July and August	-	-	-	-	-	-	-	-	215,051	215,051	0	0	0	0	0	0	-	-		
kW-On Peak September through June	-	-	-	-	Note 4	-	-	-	1,167,614	1,167,614	0	0	0	0	0	0	-	-		
kW-Shoulder September through June	-	-	-	-	-	-	-	-	1,100,725	1,100,725	0	0	0	0	0	0	-	-		
kWh-On Peak July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	26,972,486	26,972,486	0	0	0	193,395	0	193,395	(8,361)			
kWh-Shoulder July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	12,133,641	12,133,641	0	0	0	86,999	0	86,999	(3,761)			
kWh-Off Peak July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	61,160,783	61,160,783	0	0	0	438,529	0	438,529	(18,960)			
kWh-On Peak September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	126,697,699	126,697,699	0	0	0	908,435	0	908,435	(39,276)			
kWh-Shoulder September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	80,783,752	80,783,752	0	0	0	579,228	0	579,228	(25,043)			
kWh-Off Peak September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	271,794,215	271,794,215	0	0	0	1,948,792	0	1,948,792	(84,256)			
KVAR	-	-	-	-	-	-	-	-	254,855	254,855	0	0	0	0	0	0	-	-		
									579,542,576	579,542,576	264,436	0	0	11,425,038	13,764,040	25,453,514	0.043920	20,105,982	0.034693	26.60%
LGS-T-TOU																				
Service Charge	1,451.80	-	-	21,389.12	-	22,840.92	19,691.40	15.99%	326	326	473,287	0	0	6,977,424	0	7,450,711	6,423,351			
kW-On Peak July and August	-	-	-	-	-	-	-	-	295,586	295,586	0	0	0	0	0	0	-	-		
kW-Shoulder July and August	-	-	-	-	-	-	-	-	253,199	253,199	0	0	0	0	0	0	-	-		
kW-On Peak September through June	-	-	-	-	Note 4	-	-	-	1,578,546	1,578,546	0	0	0	0	0	0	-	-		
kW-Shoulder September through June	-	-	-	-	-	-	-	-	1,475,158	1,475,158	0	0	0	0	0	0	-	-		
kWh-On Peak July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	21,992,151	21,992,151	0	0	0	157,686	0	157,686	(6,818)			
kWh-Shoulder July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	9,032,691	9,032,691	0	0	0	64,765	0	64,765	(2,800)			
kWh-Off Peak July and August	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	61,122,914	61,122,914	0	0	0	438,258	0	438,258	(18,948)			
kWh-On Peak September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	110,019,162	110,019,162	0	0	0	788,849	0	788,849	(34,106)			
kWh-Shoulder September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	69,617,118	69,617,118	0	0	0	499,162	0	499,162	(21,581)			
kWh-Off Peak September through June	-	-	-	0.007170	-	0.007170	(0.000310)	200.00%	284,461,020	284,461,020	0	0	0	2,039,615	0	2,039,615	(88,183)			
KVAR	-	-	-	-	-	-	-	-	828,316	828,316	0	0	0	0	0	0	-	-		
									556,245,056	556,245,056	473,287	0	0	10,965,759	8,511,558	19,950,604	0.035867	14,762,473	0.026540	35.14%
AL - Delivery	0.053122	0.001468	0.003159	0.019714	0.018430	0.095893	0.076855	24.77%	9,518,510	9,518,510	505,642	13,973	30,069	187,648	175,426	912,758	0.095893	731,545	0.076855	7.91%
SL - Delivery - Full Service	0.053122	0.001468	0.003159	0.019714	0.018430	0.095893	0.076855	24.77%	6,811,927	6,811,927	361,863	10,000	21,519	134,290	125,544	653,216	0.095893	523,531	0.076855	6.54%
SL - Delivery - Delivery Only	0.053436	0.001468	0.003159	0.019714	0.018430	0.096207	0.076855	25.18%	6,684,998	6,684,998	357,220	9,814	21,118	131,788	123,205	643,145	0.096207	513,776	0.076855	25.18%
AL - Lighting Equipment	0.163707	-	-	-	-	0.163707	0.163707	0.00%	-	-	-	-	-	-	-	1,558,247	0.163707	1,558,247	0.163707	Combined with above
SL - Lighting Equipment	0.214413	-	-	-	-	0.214413	0.214413	0.00%	-	-	-	-	-	-	-	1,460,566	0.214413	1,460,566	0.214413	above

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										Distribution	ELP Assessment	EMT Assessment	Stranded Costs	Transmission	Total Delivery					
SGS-TOU and MGS TOU Rate Classes																				
SGS-TOU																				
Service Charge - Single Phase	25.43	-	-	10.70	-	36.13	30.06	20.19%	5,714	5,714	145,307	0	0	61,138	0	206,445	171,761			
Service Charge - Three Phase	43.09	-	-	10.70	-	53.79	44.52	20.82%	693	693	29,861	0	0	7,411	0	37,272	30,849			
kWh-On Peak July and August	0.083588	0.001468	0.003159	0.007170	0.026298	0.121683	0.095586	27.30%	988,905	988,905	82,661	1,452	3,124	7,091	26,006	120,334	94,525			
kWh-Shoulder July and August	0.083588	0.001468	0.003159	0.007170	0.026298	0.121683	0.095586	27.30%	462,514	462,514	38,661	679	1,461	3,316	12,163	56,280	44,210			
kWh-Off Peak July and August	0.013178	0.001468	0.003159	0.007170	0.026298	0.051273	0.040968	25.15%	2,175,122	2,175,122	28,664	3,193	6,871	15,596	57,201	111,525	89,110			
kWh-On Peak All Other	0.083588	0.001468	0.003159	0.007170	0.026298	0.121683	0.095586	27.30%	4,145,104	4,145,104	346,481	6,085	13,094	29,721	109,008	504,389	396,214			
kWh-Shoulder All Other	0.083588	0.001468	0.003159	0.007170	0.026298	0.121683	0.095586	27.30%	2,488,888	2,488,888	208,041	3,654	7,862	17,846	65,453	302,856	237,903			
kWh-Off Peak All Other	0.013178	0.001468	0.003159	0.007170	0.026298	0.051273	0.040968	25.15%	9,213,384	9,213,384	121,414	13,525	29,105	66,061	242,294	472,399	377,454			
Total kWh and Revenue									19,473,917	19,473,918	1,001,090	28,588	61,517	208,180	512,125	1,811,500	0.093022	1,442,027	0.074049	25.62%
MGS-S-TOU																				
Service Charge - Single Phase	45.23	-	-	175.12	-	220.35	188.42	16.95%	741	741	33,515	0	0	129,685	0	163,200	139,551			
Service Charge - Three Phase	58.22	-	-	175.12	-	233.34	199.06	17.22%	1,291	1,291	75,162	0	0	226,150	0	301,312	257,047			
kW-On Peak July and August	4.15	-	-	-	8.41	12.56	11.62	8.09%	22,362	22,362	92,802	0	0	0	188,062	280,864	259,844			
kW-Shoulder July and August	4.15	-	-	-	-	4.15	3.21	29.28%	21,047	21,047	87,345	0	0	0	0	87,345	67,561			
kW-On Peak All Other	3.46	-	-	-	8.41	11.87	11.09	7.03%	102,271	102,271	353,858	0	0	0	860,102	1,213,960	1,134,188			
kW-Shoulder All Other	3.46	-	-	-	-	3.46	2.68	29.10%	97,691	97,691	338,011	0	0	0	0	338,011	261,812			
kWh July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	7,442,353	7,442,353	0	10,925	23,510	53,362	0	87,797	32,129			
kWh All Other	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	35,637,181	35,637,181	0	52,315	112,578	255,522	0	420,415	153,846			
KVAR	1.46	-	-	-	-	1.46	1.25	16.80%	7,450	7,450	10,877	0	0	0	0	10,877	9,313			
Total kWh and Revenue									43,079,534	43,079,534	991,570	63,240	136,088	664,719	1,048,164	2,903,781	0.067405	2,315,291	0.053745	25.42%
MGS-P-TOU																				
Service Charge - Single Phase	134.14	-	-	374.93	-	509.07	433.39	17.46%	22	22	2,951	0	0	8,117	0	11,068	9,421			
Service Charge - Three Phase	198.88	-	-	374.93	-	573.81	486.20	18.02%	280	280	55,686	0	0	104,818	0	160,504	135,996			
kW-On Peak July and August	3.02	-	-	-	7.16	10.18	9.63	5.71%	7,885	7,885	23,813	0	0	0	56,459	80,272	75,935			
kW-Shoulder July and August	3.02	-	-	-	-	3.02	2.47	22.27%	7,473	7,473	22,568	0	0	0	0	22,568	18,458			
kW-On Peak All Other	2.52	-	-	-	7.16	9.68	9.22	4.99%	50,189	50,189	126,476	0	0	0	359,353	485,829	462,743			
kW-Shoulder All Other	2.52	-	-	-	-	2.52	2.06	22.33%	49,282	49,282	124,191	0	0	0	0	124,191	101,521			
kWh July and August	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	2,684,497	2,684,497	0	3,941	8,480	19,248	0	31,669	11,589			
kWh All Other	-	0.001468	0.003159	0.007170	-	0.011797	0.004317	173.27%	18,771,742	18,771,742	0	27,557	59,300	134,595	0	221,452	81,038			
KVAR	3.90	-	-	-	-	3.90	1.37	184.67%	8,678	8,678	33,844	0	0	0	0	33,844	11,889			
Total kWh and Revenue									21,456,239	21,456,239	389,529	31,498	67,780	266,778	415,812	1,171,397	0.054595	908,589	0.042346	28.92%
Total									9,495,277,834	9,292,617,700	508,605,576	11,971,785	25,757,706	183,122,486	254,594,900	984,052,453	0.104728	789,771,240	0.084069	24.57%

1/ Proposed Distribution Rates from Docket No. 2024-00014 to be effective July 1, 2024
2/ Proposed total Stranded Cost Rates to be effective July 1, 2024
3/ ELP rates effective January 1, 2023 in Docket Nos. 2022-00327 and 2022-00328
4/ Transmission level customers purchase transmission services in accordance with the ISO Transmission Market and Services Tariff, and as a result, the prices are not included here.
5/ Forecasted Billing Units that include the Net Energy Billing units as presented in Stipulation Attachment 15 in Docket No. 2022-00152
MMI and PTZ Units are included in their respective core class
6/ Forecasted Billing Units net of Net Energy Billing units in Docket No. 2022-00152
MMI and PTZ Units are included in their respective core class
7/ EMT rates for customers effective July 1 2024 will be updated in this proceeding when CMP's portion of the FY2025 Assessment is available.

**Central Maine Power Company
Bundled Rate A and Typical Bills
Docket No. 2024-00015**

Rate Design Attachment RD2
Docket No. 2024-00015
March 29, 2024
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	Forecast Units for Rate Design Net of kWh Netting Program 6/ (1)	1/1/2024 Current T&D Rate (2)	Current Revenue (3)	7/1/2024 T&D Rate (4)	Proposed T&D Revenue (5) = (1) * (4)	Standard Offer Rate	
Customer Months	7,042,888	\$ 21.55	\$ 151,774,230	\$ 25.05	\$ 176,424,337		
1st 50 kWh (or less)	337,496,031					0.108363	Jan-24
kWh >50	3,728,175,473	0.085717	319,568,017	0.109807	409,380,146	0.108363	Jan-24
Total	4,065,671,504		471,342,247		585,804,483		

Effect of Rate Change on Bills:

Total Usage	T&D Only Bill			Percentage Change	Bundled Bill			
	Current		7/1/2024		Current		7/1/2024	
1500	\$ 145.84	\$	184.27	26.35%	\$ 308.38	\$	346.81	12.46%
1400	137.27		173.29	26.24%	288.98		325.00	12.46%
1300	128.70		162.31	26.11%	269.57		303.18	12.47%
1200	120.12		151.33	25.98%	250.16		281.36	12.47%
1100	111.55		140.35	25.82%	230.75		259.55	12.48%
1000	102.98		129.37	25.63%	211.34		237.73	12.49%
950	98.70		123.88	25.51%	201.64		226.82	12.49%
900	94.41		118.39	25.40%	191.94		215.91	12.49%
850	90.12		112.90	25.28%	182.23		205.00	12.50%
800	85.84		107.41	25.13%	172.53		194.10	12.50%
750	81.55		101.91	24.97%	162.82		183.19	12.51%
700	77.27		96.42	24.78%	153.12		172.28	12.51%
650	72.98		90.93	24.60%	143.42		161.37	12.52%
600	68.69		85.44	24.38%	133.71		150.46	12.53%
550	64.41		79.95	24.13%	124.01		139.55	12.53%
400	51.55		63.48	23.14%	94.90		106.83	12.57%
300	42.98		52.50	22.15%	75.49		85.01	12.61%
200	34.41		41.52	20.66%	56.08		63.19	12.68%
100	25.84		30.54	18.19%	36.67		41.38	12.84%
75	23.69		27.80	17.35%	31.82		35.92	12.88%
50	21.55		25.05	16.24%	26.97		30.47	12.98%
25	21.55		25.05	16.24%	24.26		27.76	14.43%
0	21.55		25.05	16.24%	21.55		25.05	16.24%