



Peter Cohen  
Vice President, Regulatory

March 1, 2024

Harry Lanphear  
Administrative Director  
Maine Public Utilities Commission  
101 State Street  
#18 State House Station  
Hallowell, ME 04347

Re: CENTRAL MAINE POWER COMPANY,  
Annual Compliance Filing and Price Change  
Docket No. 2024-00014

Dear Mr. Lanphear:

Pursuant to the Stipulation in Docket No. 2013-000168 dated July 3, 2014 and approved by the Commission in its Order dated August 25, 2014, the Commission Order in Docket No. 2018-000194 dated February 19, 2020, and the Stipulation in Docket No. 2022-00152 dated May 31, 2023 and approved by the Commission in its Order dated June 6, 2023, Central Maine Power Company (“CMP” or the “Company”) makes its annual filing. In this filing, CMP proposes that the distribution revenue would increase by \$90,869,869 including revenue decoupling mechanism adjustments (“RDM”) for residential and commercial/industrial classes on July 1, 2024. CMP proposes cost recovery provisions in this filing that are designed to minimize bill impacts. To effectuate that goal, the proposal includes an extended two-year recovery period for the 2023 Tier 3 storm costs greater than \$15 million.

CMP recognizes the significant level of recovery being requested and aims to strike an appropriate balance between minimizing near-term bill impacts and creating long-term deferrals that may create even larger pricing challenges in the future. The Company certainly is willing to discuss

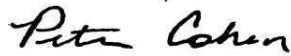
Harry Lanphear  
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alternative cost recovery timing mechanisms proposed by the Commission Staff and intervenors as this case proceeds.

CMP is prepared to meet with the Commission Staff and others to discuss the processing of this filing and request. If the Commission has any questions about the attached filing, please contact me.

Sincerely,

A handwritten signature in black ink that reads "Peter Cohen". The signature is written in a cursive, slightly slanted style.

Peter Cohen  
Vice President, Regulatory

Enclosures

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March 1, 2024

CENTRAL MAINE POWER COMPANY,  
Annual Compliance Filing

INITIAL FILING

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Pursuant to the Stipulation in Docket No. 2013-000168 dated July 3, 2014 and approved by the Commission in its Order dated August 25, 2014, the Commission Order in Docket No. 2018-000194 dated February 19, 2020, and the Stipulation in Docket No. 2022-00152 dated May 31, 2023 and approved by the Commission in its Order dated June 6, 2023, Central Maine Power Company (“CMP” or the “Company”) makes its annual filing. In this filing, CMP proposes that the distribution revenue would increase by \$90,869,869 including revenue decoupling mechanism adjustments (“RDM”) for residential and commercial/industrial classes on July 1, 2024. CMP proposes cost recovery provisions in this filing that are designed to minimize bill impacts. To effectuate that goal, the proposal includes an extended two-year recovery period for the 2023 Tier 3 storm costs greater than \$15 million.

CMP recognizes the significant level of recovery being requested and aims to strike an appropriate balance between minimizing near-term bill impacts and creating long-term deferrals that may create even larger pricing challenges in the future. The Company certainly is willing to discuss alternative cost recovery timing mechanisms proposed by the Commission Staff and intervenors as this case proceeds. The filing includes compliance and reporting obligations pursuant to the aforementioned June 6, 2023, Order:

- The revenue-decoupling mechanism (RDM) methodology changed mid-year in 2023 and is in effect as per Docket No. 2022-00152. The first six months of 2023, the Company followed the methodology as approved in the CMP RDM Order on Compliance Filing

dated July 30, 2020, in Docket No. 2018-00194 and further modified pursuant to the Order in Docket No. 2020-00159 dated December 16, 2020. Per the Orders, CMP calculates actual and target distribution revenues for the residential and commercial/industrial RDM classes by applying the actual rates in effect during calendar year 2023 to actual and targeted billing units. Targeted billing units were based on customer growth; a comparison of 2022 to 2023. For the last six months of 2023, the Company follows the methodology outlined in the illustrative example in Stipulation Attachment 11 in Docket No. 2022-00152 dated May 31, 2023 and approved by the Commission its Order dated June 6, 2023. This methodology calculates the targeted billing units as per the adopted Forecast in Stipulation Attachment 11. Further, CMP adjusts the RDM to remove the effects of the distribution portion of lost revenue from operational Net Energy Billing kWh netting projects. CMP will seek recovery of lost revenue from Net Energy Billing programs through the Company's stranded cost filing in Docket No. 2024-00015. CMP then subtracts total target revenues from total actual revenues to achieve a single total revenue allocation amount for the combined RDM classes.

- SQI Revenue Adjustment Mechanism: Beginning with its March 1, 2024, Annual Compliance Filing ("ACF"), CMP will include the calculation of the applicable revenue adjustment, if any, arising from the SQI Revenue Adjustment Mechanism.
- CMP's storm cost recovery mechanism changes in three ways, beginning on July 1, 2023. (1) The amount embedded in rates for tier 1 storms will be \$7.4 million annually with 50/50 sharing between CMP and customers outside of a +/- 15% deadband. (2) The amount embedded in rates for tier 2 will be \$6.7 million annually and the reserve amount

is increased to \$20 million. (3) For all storms forecast to be “major” (i.e., those forecast to reach the High Confidence EEI level 3 classification), all pre-staging costs will be charged to the Tier 2 storm reserve regardless of the eventual outcome of the storm.

In addition to the Docket No. 2022-00152 modifications listed above, the increase is comprised of the removal of the one-year ACF adjustments from Docket No. 2023-00038 and the inclusion of calendar year 2023 one-year adjustments, which follows the model set forth in Attachment 1 page 5 of the Stipulation in Docket No. 2013-00168.

CMP proposes to increase rates by incorporating the January to December 2023 combined RDM Adjustments of \$3,082,164 for residential customers and commercial and industrial customers taking service at distribution voltage levels. Additionally, CMP increases rates by removing the RDM Adjustments currently in rates, \$13,906,235. Combining the one-year revenue adjustments described below with the RDM adjustments, effective July 1, 2024, CMP proposes to increase the total distribution revenue requirement by \$90,869,869 as presented in Table 1 below.

Central Maine Power Company - July 2024 Distribution Price Change

Table 1

March 1 Filing

Compliance Filing Adjustments		
<b>1</b>	<b>Storm Deferral</b>	
2	TIER 3 Storm Costs in Excess of \$15M - 2023 - Year 1 of 2 Yr Recovery; 2022 - Year 2 of 2 Yr Recovery	\$ 66,923,341
3	TIER 2&3 Storm Reserve - in excess of \$10M - Year 1 of 1 Yr Recovery - 2023	12,049,150
4	Tier 1 Storm Cost Customer Share - Year 1 of 1 Yr Recovery - 2023	787,988
<b>5</b>	<b>Total Storm Deferral</b>	<b>79,760,479</b>
<b>6</b>	<b>Power Tax Amortization</b>	<b>(30,356)</b>
<b>7</b>	<b>Protected EDIT Amortization Adjustments</b>	
8	Pre-Rate Year Flow back Removal	(370,424)
9	Flow back Adjustment Jul 1,2023-June 30, 2024	(1,116,738)
10	Flow back Adjustment Jul 1,2023-June 30, 2024	(1,279,576)
<b>11</b>	<b>Total Protected EDIT Amortization Adjustments</b>	<b>(2,766,738)</b>
<b>12</b>	<b>Management Efficiency Adjustment Removal</b>	
13	Annual Impact	(554,250)
		<b>(554,250)</b>
14	All Other One Year Adjustments, Net	<b>(2,527,666)</b>
<b>15</b>	<b>Total Before RDM</b>	<b>\$ 73,881,470</b>
<b>16</b>	<b>RDM</b>	
17	Removal of 2022 RDM	13,906,235
18	RDM - 2023	3,082,164
<b>19</b>	<b>Total RDM</b>	<b>16,988,399</b>
<b>20</b>	<b>Grand Total Revenue Adjustment</b>	<b>\$ 90,869,869</b>
<b>21</b>	<b>Distribution Price Change % Impact</b>	<b>26.91%</b>

**I. Description of the One-Year Adjustments**

Attachment 1 summarizes the calculation of the one-year adjustments

**A) Storm Costs**

An increase of \$79,760,479 to recover incremental storm costs. During 2023, the Company experienced eight significant storms, three of which qualified for Tier 3 status as defined in Section IV (D) of the Stipulation in Docket No. 2013-00168 and the Order dated February 19, 2020, in Docket No. 2018-00194, while the remaining five qualified for Tier 2

status. The Tier 3 events occurred on March 14, September 16, and December 18. The Tier 2 events occurred on January 23, January 25, May 1, December 4, and December 10. CMP also presents updated storm costs for its December 16, 2022, and December 23, 2022, events as well as 2022 Tier 1 events. In this filing, CMP provides a summary of the incremental costs<sup>1</sup> associated with these storms as calculated consistent with the methodology described in Paragraph 10 of the Stipulation in Docket No. 2007-00215 and 2008-00111 dated June 6, 2008 and approved by the Commission on July 1, 2008. CMP incorporates available storm reserve funds and \$3,000,000 of Company storm cost sharing when calculating 2023 storm costs amounts to be included in rates. CMP provides the annual reconciliation of the storm reserve account including carrying costs and a calculation of Company and customer cost sharing in this filing. In addition to requesting recovery of the 2023 storm costs in excess of the \$20 million reserve account threshold, CMP also requests recovery of the March 14, September 16, and December 18 Tier 3 storm costs in excess of the \$15 million cap for costs subject to storm reserve treatment. To mitigate the impact on rate increases, CMP proposes to recover the costs for the Tier 3 storms over two years. A two-year recovery period mitigates the rate impacts to customers by approximately \$62 million for the period July 2024 to June 2025. If all 2023 incremental storm costs were recovered over one-year, total incremental storm costs in rates would total \$217 million for the July 2024 – June 2025 period. These amounts will be updated in a subsequent filing, as appropriate. See Attachment 2.

#### **B) Power Tax Amortization**

A \$1,188,381 increase to include Year 5 and a decrease of \$1,218,736 to remove Year 4 of the annual Power Tax and associated Private Letter Ruling costs amortization. CMP has

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<sup>1</sup> Incremental costs are defined as all costs incurred to restore service, excluding regular labor costs and related benefits, regular transportation costs, capitalized costs and costs appropriately allocated to transmission.



included Power Tax and associated Private Letter Ruling costs amortization, including a return on the investment of the unamortized regulatory asset balance, as set forth in the Stipulation of Docket No. 2016-00035 and approved in the Commission's Order dated January 21, 2020. See Attachment 3.

**C) Protected Excess Deferred Income Tax Amortization Adjustments**

Pursuant to the Order in Docket No. 2018-00194, the protected EDIT balance must be used to reduce rates no faster than will occur under the average rate assumption method (ARAM). Prior to July 1, 2023, the amount embedded in CMP's base distribution revenue requirement for Protected EDIT amortizations was \$2,755,755. On an annual basis, CMP reconciles the amount of Protected EDIT amortization embedded in its base distribution revenue requirement with the amount of Protected EDIT amortization produced by the ARAM method. While Docket No. 2023-00038 occurred during the pendency of CMP's most recent distribution rate case (i.e., Docket No. 2022-152), the rates established in that proceeding were set prior to the resolution of CMP's distribution rate case. Accordingly, in Docket No. 2023-00038, CMP reflected \$1,116,738 as the difference between the amount of Protected EDIT amortization produced by the ARAM method and the amount in base distribution rates as established in Docket No. 2018-194. However, following the submission of CMP's 2023 ACF, the Commission approved CMP's new rate plan in Docket No. 2022-152, with rates effective July 1, 2023. Following the approval of that rate plan, Protected EDIT amortizations in rates now match the level of Protected EDIT amortization produced by ARAM. Therefore, although CMP reconciled its Protected EDIT amortization using the levels approved in rates known at the time of Docket No. 2023-00038, the \$1,116,738 now represents an overcollection because of the July 1, 2023, base rate reset established in Docket No. 2022-152. The Company proposes to return this overcollection,

inclusive of carrying costs, as a one-time reduction to its July 1, 2024, rates of \$1,279,576. See Attachment 12.

#### **D) Management Efficiency Adjustment Removal**

A Management Efficiency Adjustment was imposed on Central Maine Power per the Order in Docket No. 2018-00194 dated February 19, 2020, as the Commission found that CMP was imprudent in its provision of customer service during its implementation of the SmartCare billing system in 2017. This adjustment reduced the Company's allowed rate of return on Common Equity ("ROE") by 100 Basis Points beginning March 1, 2020, for a minimum of 18 months. The adjustment would be lifted only when CMP demonstrated compliance with four key service quality indices over a rolling 18-month period. On September 20, 2021, the Company submitted a request in Docket No. 2018-00194 that the management efficiency adjustment be lifted as CMP had met or exceeded the benchmarks for all four metrics. Per the Order in Docket No. 2021-00318 dated February 18, 2022, the Commission conditionally lifted the adjustment effective February 18, 2022. The Order stated that CMP may accrue the incremental revenue with carrying costs at the short-term debt rate authorized in Docket No. 2018-00194 that results in removing the management efficiency adjustment between the date of the order and when the rates are next changed. The Company removes \$554,250 included in July 1, 2023 rates, which is 1/12th of the annual incremental revenue of \$6,650,994 for the removal of the 100 base point return on equity. The Company assumed 1/12th of the annual incremental revenue based upon the Distribution Rate Case, Docket No. 2022-152, effective date of August 1, 2023. The Company removes this adjustment from rates effective July 1, 2024.

#### **E) Ancillary Vegetation Management Spending**

A decrease of \$212,164 for the 2023 underspend of Ancillary Vegetation Management Program costs and a decrease of \$6,962 for the removal of the 2022 overspend. CMP's ancillary trim program consists of incidental, hot-spot and basic enhanced trimming. The amount allowed in revenue requirements beginning March 1, 2020, by the Order dated February 19, 2020, in Docket No. 2018-00194 is \$910,000, \$1,034,000 and \$1,905,000 for each program, respectively. The amount allowed in rates beginning July 1, 2023 by the Order dated May 31, 2023 in Docket No. 2022-00152 is \$759,000, \$1,127,000 and \$2,120,000 for each program, respectively. Pursuant to the Orders, the actual cost of the ancillary trim program will be reconciled in the Company's ACF. For January through December 2023, the spending for incidental trim was \$615,380, for hot-spot-trim was \$1,081,552 and for basic enhanced trim was \$2,062,972. Since the total actual spending was less than the amounts allowed in rates for these programs by \$167,596 before carrying costs. CMP proposes to return this under-spend plus carrying costs as part of this filing. See Attachment 10.

**F) O'Connor Superfund Cost**

Return of \$24,848 for the remediation and monitoring costs incurred in 2023 related to the O'Connor superfund site along with the removal of \$14,842 for the costs incurred in 2022. As part of the Accounting Order dated August 26, 1992, in Docket No. 91-00216, CMP can defer any direct costs plus carrying costs associated with the clean-up of the F. O'Connor Superfund Site. In Docket No. 97-00580 Phase II, CMP recovered \$10,884,069 over a five-year period for costs incurred through February 2000. As part of CMP's annual ARP filing in Docket No. 2002-00124, CMP refunded \$1,055,000 in insurance proceeds, net of costs, related to the O'Connor site that the Company received during the time period March 2000 through December 2001. In 2023, the remediation and monitoring costs for the O'Connor site, plus carrying costs and return

on investment, totaled a return of \$24,848. Notably, this return amount includes \$38,707 in charges incurred for the site to have a five-year site inspection performed as well as reimbursements from other parties for their share of the costs in the amount of \$86,356. CMP is requesting to return this balance as part of this filing. See Attachment 5.

**G) Electric Lifeline Program (ELP)**

A \$830,055 increase for the 2023 under-collection of the Electric Lifeline Program (ELP) costs (Attachment 6) and a decrease of \$630,038 for the removal of the 2022 under-collection. CMP's ELP assists low-income customers in paying their electric bills. Pursuant to Commission ruling in Docket No. 92-00345, CMP reconciles its ELP costs with its ELP cost recovery. For the Program Year Ending September 2023, the number of Low-Income Home Energy Assistance Program eligible accounts was 27,742, and the number of ELP applications was 26,188 with 25,104 customers that ultimately enrolled. The number of ELP customers participating in the Advanced Metering Infrastructure Opt-Out Program was 332. As of the date of this filing, the \$1,184,336 under spend for Program Year ending September 2023, has not yet been paid to the Maine State Housing Authority. The Company will issue this payment once an invoice has been received. These amounts will be updated in a subsequent filing, as appropriate. See Attachment 6A.

**H) Transmission Planning Consulting Costs for Non-Utilities**

Per paragraph E.4. of the Stipulation in Docket No. 2008-00255, as well as the Commission's June 10, 2010 Order approving the Stipulation, CMP is entitled to recover in distribution rates the costs associated with a grant to non-utility parties, allowing these parties collectively to hire expert assistance in order to participate in local, regional and possibly national fora where

transmission planning and cost allocation is evaluated and adopted. During 2023, CMP incurred no consulting costs. See Attachment 7.

**I) Arrears Management Program Incremental Costs**

A \$122,025 increase to recover incremental costs for CMP's Arrears Management Program incurred in 2023 (Attachment 8) along with a decrease for the removal of \$50,080 for 2022 costs Per Public Utilities Commission Chapter 317 Arrearage Management Program Section 5, a T&D Utility may recover in rates all costs of its Arrearage Management Program (AMP), including incremental costs, reconnection fees, and administrative and marketing costs, but not including the amount of any arrearage forgiven that is treated as bad debt for purposes of cost recovery by the T&D Utility. In 2023, CMP incurred \$122,025 in incremental costs and return on investment for direct mailing expenses and seeks recovery of this amount. See Attachment 8.

**J) AMI Opt-Out Costs**

A \$31,883 increase to recover AMI opt-out estimates in excess of costs and an \$147,152 decrease to remove the 2022 recovery of AMI opt-out costs currently in rates In the Order dated June 22, 2011 in Docket Nos. 2010-00345, 2010-00389, 2010-00398, 2010-00400, and 2011-00085, the Commission approved an opt-out recovery mechanism including a deferral and subsequent reconciliation of costs to capture the difference between assumed and actual participation levels in CMP's Smart Meter Opt-Out Program. When setting the original rates for the Opt-Out Program, the parties assumed 9,000 customers would participate; current participation levels are approximately 4,300 customers. As part of the Order dated June 22, 2023 in Docket No. 2023-00038, the Commission approved the recovery of the under-collected monthly charges of \$147,152 related to CMP's Smart Meter Opt-Out Program and increased the monthly charge from \$16.71 to \$18.06 for customers with electro-mechanical meters and from

\$14.80 to \$16.09 for customers with smart meters that have the internal network interface card operating in receive-only mode. Since that time, participation levels have continued to drop and the deferral balance reflects an under-collection of \$31,883, including carrying costs and return on investment. CMP proposes to increase rates to recover this balance. CMP also proposes to decrease the monthly charge from \$18.06 to \$18.03 for customers with electro-mechanical meters and from \$16.09 to \$16.06 for customers with smart meters that have the internal network interface card operating in receive-only mode. Of note, there is an uncharacteristic increase in the number of customers choosing to opt-out of CMP's Smart Meter Program in December 2023. This increase did not actually occur only in December, rather, it occurred over a period of time leading up to December 2023 and is attributable to two causes. 1) There was a three-month backlog in processing the customers to the opt-out rate, and there was a delay between the legacy meter installation and when the customers began paying the opt-out rate. 2) There was an issue discovered with the process of a customer disconnection and then re-enrollment into the program. It was discovered that if a customer that chose to opt-out of CMP's Smart Meter Program and was subsequently disconnected, when their account was reconnected, they were not automatically re-enrolled in the Opt-Out Program. In summary, December's increase represents the effort to become current with the process. Customers were not back-billed for the months of the delay; instead, they began paying the Opt-Out rate once they were enrolled in that program by the Company. The Company will not seek recovery of the revenue not received because of the delay but will take that amount below-the-line, so as not to socialize with other customers. The amount is estimated to be \$27,817. The Company is requesting recovery for the under-collection (which does not include the revenue for the delay) through a slight price decrease. The adjustment in December brought the number of Opt-Out customers to slightly above the

level in April 2023, which is the month the prior rate was calculated. The increase in the denominator (number of customers) contributes to the reduction in the monthly charge. These amounts will be updated in a subsequent filing, as appropriate. See Attachment 9.

**K) Office of the Public Advocate Non-Wires Alternative Coordinator**

A \$436,596 increase to recover the 2023 special OPA Assessment for funding of a Non-Wires Alternative Coordinator imposed by legislative action and a \$738,593 decrease to remove the recovery of the 2022 Assessment. Per Public Law 2019, Chapter 298, LD 1181 “An Act to Reduce Electricity Costs through Nonwires Alternatives”, CMP, as an investor owned transmission and distribution utility, is subject to an annual assessment by the Office of the Public Advocate for expenditures to contract services and administrative costs associated with a Non-Wires Alternative Coordinator pursuant to section 1701, subsection 2-A. For Maine’s fiscal year July 1, 2022 through June 30, 2023, CMP was assessed and has paid to the OPA \$418,677 and requests recovery of this cost plus return on investment as part of this filing. See Attachment 13.

**L) Service Quality Indicator Revenue Adjustment Mechanism**

Per Docket 2022-152, Beginning with its March 1, 2024, ACF, CMP’s distribution revenues annually may be adjusted downward based on its SQI performance. CMP demonstrates a revenue adjustment of \$0 based on its 2023 calendar year SQI performance. See Attachment 14.

## **II. Application of Price Change to the Rate Classes**

In Attachment 15, CMP derives the distribution revenue requirement and price change to be effective July 1, 2024. CMP's starting point is the base revenue requirement of \$349,238,603 derived by applying the rates as approved in Stipulation Attachment 15 in Docket No. 2022-00152 dated May 31, 2023 and approved by the Commission its Order dated June 6, 2023, to the forecast rate design units for the period July 1, 2023 through June 30, 2024. CMP uses forecast units that include the Net Energy Billing units as presented in Exhibit RD-REB1 in the Rebuttal Testimony filed on February 7, 2023, in Docket No. 2022-00152 and subsequently approved in Stipulation Attachment 15. The Company then adjusted the base revenue requirement for 2023 one-time adjustments and the RDM reconciliation in the amount of \$159,363,160. CMP allocated one-time adjustments to core rate classes<sup>2</sup> in proportion to each class's contribution to the base revenue requirement. CMP allocated the 2023 combined RDM reconciliations for the residential and the commercial and industrial classes based on each class's contribution to the base revenue requirement as detailed in the CMP RDM Order on Compliance Filing of Docket No. 2018-00194 dated July 30, 2020, and further modified pursuant to the Order of Docket No. 2020-00159 dated December 16, 2020. In Attachment 16, CMP designed distribution rates to recover the July 2024 revenue requirement by modifying all rate components. Also provided in Attachment 16 is the rate design for the Company's two residential Beneficial Electrification rates, Electric Technology and Seasonal Heat Pump. This rate design is informed by Docket No. 2021-325. Attachment 17 provides a summary of the distribution, transmission, stranded cost, EMT Assessment and ELP price components proposed to be effective July 1, 2024. For this

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<sup>2</sup> Includes targeted customers placed in applicable core rate classes



initial filing, CMP is changing only the distribution prices; the other price components are those currently in effect; CMP discusses each of the non-distribution price components below.

**A) ELP Rates**

The per kWh rate charged to customers who contribute to ELP will remain at \$0.001468, which reflects recovery of the CMP assessment as per approval of CMP's Compliance Filing on December 8, 2022, in Docket No. 2022-00327.

**B) Efficiency Maine Trust (EMT) Assessment Rates**

The EMT assessment rates in Attachment 17 reflect the current rate of \$0.003159 per kWh for all customer classes, except for the LGS-ST and LGS-T classes, where the rate is \$0.000000 per kWh. Following the process established in Docket No. 2017-00046, CMP will include with the recovery of its share of Efficiency Maine Trust's FY2025 budget amount the reconciliation of EMT revenue collected during calendar year 2023 to its EMT assessment for that period. CMP has calculated an under-collection of \$1,028,431 including carrying costs of the EMT Assessment during 2023. Once CMP receives from the Commission the Company's actual share of Efficiency Maine Trust's FY2025 budget, the Company will file its proposed change to its EMT Assessment rate. CMP anticipates any change to its EMT Assessment rate will be effective July 1, 2024.

**C) Transmission Rates**

The transmission prices in Attachment 17 are those currently in effect. CMP is in the process of reviewing any applicable price changes for transmission level customers on June 1, 2024, and for distribution-level customers on July 1, 2024. The proposed transmission revenue requirement update is not known at this time and will be addressed as more information becomes available.

#### **D) Stranded Costs**

The stranded cost prices in Attachment 17 are the prices approved in CMP's reset filing Docket No. 2022-00341 by Order approving the Stipulation dated June 14, 2023, in CMP's Stranded Cost Reconciliation for Rate Year 3 in Docket No. 2023-00039 by Order approving the Stipulation dated June 15, 2023, and Stranded Cost Rate Design as per the Commission's Order in Docket No. 2022-00160 dated April 21, 2023. The amount of the reconciliation adjustments will be included in stranded cost rates effective July 1, 2024, and the reconciliation adjustment for the period March 2022 through February 2023 will be removed at this same time. The stranded cost rates for the period March 1, 2024 through February 28, 2025 will be incorporated into delivery rates effective July 1, 2024. Additionally, any decisions and outcomes approved within Docket No. 2023-230 – Continuing Investigation into Stranded Cost Rate Design would be incorporated as appropriate.

### **III. Operation and Reliability Reports**

#### **A) Annual Reliability Improvement Report**

This report provides service area analysis of service reliability; cycle distribution trim results for 2023; identification and analysis of under-performing circuits and planned or undertaken improvements; results of the CMP Distribution Line Inspection Program; CMP's power quality program; and CMP's substation recloser operation counts and the additional momentary interruption information required by the Stipulation. This information contains confidential customer information and is provided pursuant to Temporary Protective Order No. 1. Also included in this attachment is the report on all polyphase line extension jobs completed

in 2023, in accordance with the Stipulation in the investigation of CMP's line extension policy for polyphase service dated October 20, 2006 in Docket Nos. 2002-00491 and 2005-00520 (the "Line Extension Stipulation"). The report includes the location and description of each job, along with the cost to the customer. For the jobs where CMP determined a portion of the line extension provided an upgrade to CMP's distribution system, the report provides a brief description of the upgrade. CMP excluded from the total cost charged to the customer the costs of any upgrades identified in the report, in accordance with the Stipulation. Jobs constructed entirely for the benefit of the customer do not include any information in the "CMP Upgrades" column of the report. The Company will provide this schedule within Attachment 19 in the Annual Compliance Filing Docket No. 2024-00014 by April 30, 2024, pursuant to Attachment 9 of the CMP Rate Case Stipulation Docket No. 2022-00152.

**B) Pricing Flexibility Information**

Consistent with Attachment 8 of the Stipulation and Standard Form Contracts filed during 2022 per Paragraph K of the Stipulation, the Company will provide Pricing flexibility information in its next update filing within Attachment 20.

**C) Service Quality Indicator Results**

Consistent with Paragraph 40 and Attachment 9 of the CMP Rate Case Stipulation Docket No. 2022-00152, the Company provides the Service Quality Indicator Report. The metrics include CAIDI, Division SAIFI for Alfred, Calls Answered, Calls Abandoned, Bill Accuracy, SAIDI without exclusions and FAIFI for worst performing circuits. Per the Stipulation and for purposes of determining compliance with these SQIs, all "Major Event Days" as calculated under the IEEE 2.5 Beta Method shall be excluded from the calculation of each of the SQIs, except the Bill Accuracy metric.

CMP also includes a report that lists the customer accounts that receive estimated bills for multiple months and why these meters were not read as scheduled as required by the final Commission Order issued in Docket No. 2018-00194 (p. 128 ii. Separate Metric for Estimated Bills). See Attachment 21.

#### **D) CMP's 2023 T&D Capital Budget**

The Company provides both CMP's 2024 capital budget compared to the 2023 capital budget and CMP's 2023 capital budget compared to actual expenditures, as required by the Commission pursuant to its Order dated February 7, 2008 in Docket No. 2007-00355. See Attachment 25.

#### **E) Technical Operations Staffing Levels and O&M Practices**

1. Technical Operations Staffing levels during 2023: Customer Service: (a) A group of twelve employees (1 supervisor and 11-meter clerks) was moved from Electric Operations to Customer Service in 2023. These employees are responsible for back-office work for new connections as well as resolving meter notifications. These tasks are largely customer facing and closely associated with Billing tasks. Year-end numbers reflect a number of vacancies in the customer contact center which were filled in the first quarter 2024. Electric T&D Operations: (b) The addition was for Shift supervisors (non-union) in the ECC/DOC as well as line apprentices in line with the staffing agreement with the IBEW.

2. O&M Practices during 2023: Customer Service: (a) Customer Service continues to make minor adjustments to processes and procedures to optimize service to customers. Community Connection Events were successful, allowing customers to meet with CMP in person in various venues to discuss their accounts or other CMP concerns. An automated post-call survey was implemented in late 2023 to expand the number of customers being surveyed

about their call experience and the timeliness of that survey. Results will be reported beginning in 2024 through Docket No. 2022-279. Electric T&D Operations: (b) There have been no changes in Electric T&D Operations O&M practices during 2023. See Attachment 26.

#### **F) Service Quality Survey Status Report**

CMP's Service Quality Survey Status Report has been removed from the Annual Compliance filing pursuant to the procedural order granting the Company's "Request to Cease Reporting Survey Results in ACF" on February 5, 2024, in Docket No. 2024-00014. Results of CMP's customer service survey were previously required in compliance with the Order dated January 6, 2015, in Docket Nos. 2007-00215 and 2007-00355. The Company is under an obligation to report its Customer Contact Survey results and shall continue to file these reports in Docket No. 2022-00279 per the granted "Request to Cease Reporting Survey Results in ACF." Formerly Attachment 27.

#### **IV. Filing Appendix**

CMP has organized the accompanying filing as follows:

- Attachment 1 summarizes the components of the distribution price change effective July 1, 2024.
- Attachment 2 details the sharing calculation, reserve balance and carrying costs for incremental storm costs through December 31, 2023.
- Attachment 3 provides the detail for the Company's amortization of its Power Tax Regulatory Asset.
- Attachment 4 provides the detail for the Company's environmental reserve account for 2023.
- Attachment 5 provides the return of costs for remediation of the O'Connor Superfund site that CMP has deferred.

- Attachment 6A provides the calculation of the under-collection of Electric Lifeline Program (ELP) costs that occurred during 2023 and the calculation of the benefits paid over apportionment for the Program Year 2022-2023.
- Attachment 6B provides the quarterly ELP spending reports filed with the Maine State Housing Authority (MSHA).
- Attachment 7 provides the detail supporting the expenses incurred to allow non-utility parties collectively to hire expert assistance in order to participate in local, regional and possibly national fora where transmission planning and cost allocation is evaluated and adopted.
- Attachment 8 provides the detail supporting the incremental expenses of the Arrears Management Program.
- Attachment 9 provides the calculation of the under-recovery of incremental costs for CMP's AMI Smart Meter Opt-Out program due to differences between the assumed and actual participation levels.
- Attachment 10 provides the reconciliation of the 2023 Non-Cycle Vegetation Management Spending compared to the targeted spending.
- Attachment 11 provides the RDM Adjustments for residential customers and commercial and industrial customers taking service at distribution voltage level.
- Attachment 12 provides CMP's Protected Excess Deferred Income Tax Amortization Adjustments.
- Attachment 13 provides detail on the payment to the Office of the Public Advocate for a non-wires alternative coordinator.
- Attachment 14 provides detail on the SQI Revenue Adjustment Mechanism.
- Attachment 15 provides CMP's distribution revenue requirement allocation by rate class, to be effective July 1, 2024.
- Attachment 16 provides CMP's proposed distribution rate design for prices effective July 1, 2024.
- Attachment 17 provides the components of delivery rates proposed to be effective July 1, 2024, by distribution, transmission, stranded costs, ELP and demand side management and also shows the impact of this distribution price change on total delivery prices.
- Attachment 18 provides CMP's Efficiency Maine Trust Assessment (EMT) 2023 under-collection calculation.

- Attachment 19<sup>3</sup>, which the Company will file in this docket by April 30, 2024, provides the Annual Reliability Improvement Report for 2023.
- Attachment 20<sup>3</sup>, which the Company will provide in its next update filing, provides pricing flexibility information.
- Attachment 21<sup>3</sup> provides CMP's Service Quality Indicator results for 2023.
- Attachment 22<sup>3</sup> provides the O&M Activity Report as required by Paragraph 40(a) of the Merger Stipulation in Docket No. 2007-00355 ("Merger Stipulation").
- Attachment 23<sup>3</sup> provides, by service area and in total, causes of outages for the year 2023.
- Attachment 24<sup>3</sup> provides the age of CMP's distribution equipment and facilities.
- Attachment 25<sup>3</sup> provides the CMP's 2024 Capital Budget and 2023 Capital Budget.
- Attachment 26<sup>3</sup> provides changes in Technical Operations Staffing Levels and O&M Practices.
- Attachment 28<sup>3</sup> provides the Asset Health Management Report of Substation Circuit Breakers and the Asset Health Management Report of Substation Power Transformers produced in 2023 (CONFIDENTIAL).<sup>4</sup>

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<sup>3</sup>In its Order dated January 6, 2015 in Docket Nos. 2007-00355 and 2007-00215, the Commission approved the clarification of on-going reporting requirements established under the ARP2008 Stipulation, the Merger Stipulation, and the Docket No. 2013-00168 Stipulation to be included in CMP's annual compliance filing.

<sup>4</sup> As noted above, CMP's Service Quality Survey Status Report, formerly Attachment 27, has been removed from CMP's Annual Compliance Filing and will be filed in Docket No. 2022-00279.

**Central Maine Power  
Annual Compliance Filing  
Docket No. 2024-00014  
Index to Attachments**

<b>Attachment Number</b>	<b>Number of Pages</b>	<b><u>Attachment Description</u></b>
1	2	July 2024 Price Change
2	55	Storm Costs
3	6	Power Tax Amortization
4	4	Environmental Reserve
5	3	O'Connor Site Remediation Costs
6A	5	Electric Lifeline Program
6B	20	Electric Lifeline Program - Maine State Housing Reports
7	2	OPA Expenses for Transmission Planning and Cost Allocation Assistance
8	4	Arrears Management Program
9	8	AMI - Smart Meter Opt-Out
10	6	Ancillary Vegetation Management
11	21	Revenue Decoupling Mechanism
12	3	Protected Excess Deferred Income Tax Amortization Adjustment
13	2	OPA Expenses for NonWire Alternatives Coordinator
14	1	SQI Revenue Adjustment Mechanism
15	1	Revenue Requirement Allocation for Rates Effective July 1, 2023
16	7	Distribution Rate Design for Rates Effective July 1, 2023
17	3	Delivery Rate Summary for Rates Effective July 1, 2023
18	6	Efficiency Maine Trust Assessment
19	N/A	Annual Reliability Report - Additional Recloser Activity Information ( Table 14)
20	N/A	Effect of Targeted Programs and Contracts on T&D Sales and Revenue - Will file in update
21	17	SQI Metric Reporting including Excluded Events
22	1	2023 O&M Activity Report
23	8	2023 Interruption Summary by Cause
24	8	2023 Summary of Distribution Plant Ages
25	6	Capital Budget and Spending
26	1	Operations Staffing Levels
27	N/A	Service Quality Survey Status Report
28a	36	Asset Health Management Report - Substation Circuit Breakers <b>(CONFIDENTIAL)</b>
28b	49	Asset Health Management Report - Substation Power Transformers <b>(CONFIDENTIAL)</b>



**Central Maine Power Company  
Distribution Revenue Requirement Adjustment  
July 1, 2024**

	A	B	C
	<b>One-Year Adjustments</b>		<b>Total</b>
	Removal of 2023 <u>Revenue Adj.</u>	2024 <u>Revenue Adj.</u>	
<b>1 Storm Deferral</b>			
2 TIER 2&3 Storm Reserve - in excess of \$10M - Year 1 of 1 Yr Recovery - 2023	\$ -	\$ 41,838,967	\$ 41,838,967
3 TIER 2&3 Storm Reserve - in excess of \$10M - Year 1 of 1 Yr Recovery - 2022	(29,789,817)	-	(29,789,817)
4 TIER 3 Storm Costs in Excess of \$15M - 2022 - Year 2 of 2 Yr Recovery	-	41,690,241	41,690,241
5 TIER 3 Storm Costs in Excess of \$15M - 2022 - Year 1 of 2 Yr Recovery	(43,983,826)	-	(43,983,826)
6 TIER 3 Storm Costs in Excess of \$15M - 2023 - Year 1 of 2 Yr Recovery	-	69,216,926	69,216,926
7 Tier 1 Storm Cost Customer Share - Year 1 of 1 Yr Recovery - 2023	-	2,442,508	2,442,508
8 Tier 1 Storm Cost Customer Share - Year 1 of 1 Yr Recovery - 2022	(1,654,520)	-	(1,654,520)
<b>9 Total Storm Deferral</b>	<b>(75,428,163)</b>	<b>155,188,642</b>	<b>79,760,479</b>
<b>10 Power Tax Regulatory Asset</b>			
11 Power Tax Annual Amortization	(430,281)	430,281	-
12 Private Letter Ruling Costs Amortization	(5,712)	5,712	-
13 Return on Investment on Unamortized Regulatory Asset Balance:	(782,744)	752,388	(30,356)
<b>14 Total Tax Act Savings</b>	<b>(1,218,736)</b>	<b>1,188,381</b>	<b>(30,356)</b>
<b>15 Protected Excess Deferred Income Taxes Adjustments</b>			
16 Pre-Rate Year Flowback Removal	(370,424)	-	(370,424)
17 Flowback Adjustment Jul 1,2023-June 30, 2024	(1,116,738)	-	(1,116,738)
18 Flowback Adjustment Jul 1,2024-June 30, 2025	-	(1,279,576)	(1,279,576)
<b>19 Total Protected Excess Deferred Income Taxes Adjustments</b>	<b>(1,487,163)</b>	<b>(1,279,576)</b>	<b>(2,766,738)</b>
<b>20 Management Efficiency Adjustment</b>			
21 March-June Deferral	-	-	-
22 Annual Impact	(554,250)	-	(554,250)
<b>23 Total Management Efficiency Adjustment</b>	<b>(554,250)</b>	<b>-</b>	<b>(554,250)</b>
<b>24 Low Income Bill Credit Program - Carrying Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>25 Other One Year Adjustments</b>			
26 Ancillary Vegetation Management Over/(Under) Spend	(6,962)	(212,164)	(219,126)
27 O'Connor Site Remediation Costs	(14,842)	(24,848)	(39,690)
28 Electricity Lifeline Program (ELP) (over)under-collection of Assessment	(630,038)	830,055	200,017
29 ELP benefits paid over apportionment for program year 2021-2022	(2,123,546)	-	(2,123,546)
30 OPA Expenses for Transmission Planning & Cost Allocation Assistance	-	-	-
31 Arrears Management Program Incremental Costs	(50,080)	122,025	71,945
32 AMI Opt Out Costs	(147,152)	31,883	(115,269)
33 OPA Assessment for Nonwires Alternative Coordinator	(738,593)	436,596	(301,997)
34 SQI Revenue Adjustment Mechanism	-	-	-
<b>35 Total One Year Adjustments</b>	<b>(3,711,214)</b>	<b>1,183,549</b>	<b>(2,527,666)</b>
<b>36 Total One-Year Adjustments Before Revenue Decoupling Mechanism</b>	<b>(82,399,525)</b>	<b>156,280,996</b>	<b>73,881,470</b>
37 Revenue Decoupling Mechanism ("RDM") - Residential	10,243,730	2,279,395	12,523,125
38 Revenue Decoupling Mechanism ("RDM") - Commercial and Industrial (1)	3,662,505	802,769	4,465,274
<b>39 Total Revenue Decoupling Mechanism ("RDM") Adjustments</b>	<b>13,906,235</b>	<b>3,082,164</b>	<b>16,988,399</b>
<b>40 Total Adjustments</b>	<b>\$ (68,493,290)</b>	<b>\$ 159,363,160</b>	<b>\$ 90,869,869</b>

(1) C&I Customers Excluding LGS-T and LGS-ST

**Central Maine Power Company  
Distribution Revenue Requirement Adjustment  
July 1, 2023**

	A	B	C
	<b>One-Year Adjustments</b>		<b>Total</b>
	Removal of 2022 <u>Revenue Adj</u>	2023 <u>Revenue Adj</u>	
<b>1 Storm Deferral</b>			
2 TIER 2&3 Storm Reserve - in excess of \$10M - Year 1 of 1 Yr Recovery - 2022	\$ -	\$ 29,789,817	\$ 29,789,817
3 TIER 2&3 Storm Reserve - in excess of \$10M - Year 1 of 1 Yr Recovery - 2021	(2,795,278)		(2,795,278)
4 TIER 2&3 Storm Reserve - in excess of \$10M - Year 2 of 2 Recovery - 2020	(8,195,545)		(8,195,545)
5 TIER 2&3 Storm Reserve - in excess of \$10M - Year 3 of 3 Recovery - 2019	(5,260,617)		(5,260,617)
6 TIER 3 Storm Costs in Excess of \$15M - 2022 - Year 1 of 2 Yr Recovery		43,983,826	43,983,826
7 TIER 3 Storm Costs in Excess of \$15M - 2020 - Year 1 of 1 Year Recovery	(37,603,219)		(37,603,219)
8 TIER 3 Storm Costs in Excess of \$15M - 2019 - Year 3 of 3 Recovery	(1,950,945)		(1,950,945)
9 Post filing adjustment - November 1, 2019 Storm - Year 2 of 2 Recovery	(112,954)		(112,954)
10 Reset of Reserve Balance per Docket No. 2018-00194 - Year 2 of 2 Recovery	(5,587,008)		(5,587,008)
11 Tier 1 Storm Cost Customer Share - Year 1 of 1 Yr Recovery - 2022		1,654,520	1,654,520
12 Tier 1 Storm Cost Customer Share - Year 1 of 1 Recovery - 2021	(440,184)		(440,184)
13 Tier 1 Storm Cost Customer Share - Year 2 of 2 Recovery - 2020	(1,411,303)		(1,411,303)
<b>14 Total Storm Deferral</b>	<b>(63,357,053)</b>	<b>75,428,163</b>	<b>12,071,110</b>
<b>15 Power Tax Regulatory Asset</b>			
16 Power Tax Annual Amortization	(430,281)	430,281	-
17 Private Letter Ruling Costs Amortization	(5,712)	5,712	-
18 Return on Investment on Unamortized Regulatory Asset Balance:	(809,720)	782,744	(26,976)
<b>19 Total Tax Act Savings</b>	<b>(1,245,713)</b>	<b>1,218,736</b>	<b>(26,976)</b>
<b>20 Protected Excess Deferred Income Taxes Adjustments</b>			
21 Pre-Rate Year Amortization Adjustment	-		-
22 Pre-Rate Year Flowback Removal	(4,445,093)	370,424	(4,074,668)
23 Flowback Adjustment Jan 1,2018-June 30, 2021	-		-
24 Flowback Adjustment Jul 1,2021-June 30, 2022	(851,090)	1,116,738	265,648
<b>25 Total Protected Excess Deferred Income Taxes Adjustments</b>	<b>(5,296,182)</b>	<b>1,487,163</b>	<b>(3,809,020)</b>
<b>26 Unprotected Excess Deferred Income Taxes Remeasurement Adjustment</b>			-
<b>27 Management Efficiency Adjustment</b>			
28 March-June Deferral	(2,519,878)	-	(2,519,878)
29 Annual Impact	(6,650,994)	554,250	(6,096,745)
<b>30 Total Management Efficiency Adjustment</b>	<b>(9,170,872)</b>	<b>554,250</b>	<b>(8,616,623)</b>
<b>31 Low Income Bill Credit Program - Carrying Costs</b>	<b>(4,745)</b>	-	<b>(4,745)</b>
<b>32 Other One Year Adjustments</b>			
33 Ancillary Vegetation Management Over/(Under) Spend	188,297	6,962	195,260
34 O'Connor Site Remediation Costs	(14,564)	14,842	278
35 Electricity Lifeline Program (ELP)	828,121	630,038	1,458,160
		2,123,546	2,123,546
36 OPA Expenses for Transmission Planning & Cost Allocation Assistance	-	-	-
37 Arrears Management Program Incremental Costs	(56,210)	50,080	(6,130)
38 AMI Opt Out Costs	19,256	147,152	166,409
39 OPA Assessment for Nonwires Alternative Coordinator	(716,101)	738,593	22,492
<b>40 Total One Year Adjustments</b>	<b>248,801</b>	<b>3,711,214</b>	<b>3,960,015</b>
<b>41 Total One-Year Adjustments Before Revenue Decoupling Mechanism</b>	<b>(78,825,764)</b>	<b>82,399,525</b>	<b>3,573,761</b>
42 Revenue Decoupling Mechanism ("RDM") - Residential	7,132,139	(10,243,730)	(3,111,591)
43 Revenue Decoupling Mechanism ("RDM") - Commercial and Industrial (1)	2,599,949	(3,662,505)	(1,062,556)
<b>44 Total Revenue Decoupling Mechanism ("RDM") Adjustments</b>	<b>9,732,088</b>	<b>(13,906,235)</b>	<b>(4,174,147)</b>
<b>45 Total Adjustments</b>	<b>\$ (69,093,676)</b>	<b>\$ 68,493,290</b>	<b>\$ (600,386)</b>

(1) C&I Customers Excluding LGS-T and LGS-ST

**Central Maine Power Company  
2023 Storm Costs Summary**

	Total	1-Jul-24 Year 1 Recovery	1-Jul-25 Year 2 Recovery
1 December 2022 Reserve Balance as filed in Docket No. 2023-00038	\$ (37,108,397)		
2 Recovery of 2022 Costs in Excess of Reserve beginning July 1, 2023	\$ 27,108,397		
3 Credits to Reserve January - December 2023	6,350,000		
4 December 2023 Reserve Balance Before Excess Storm Costs	(3,650,000)		
5 Tier 3 Storm Costs - 2023	(137,407,665)		
6 Tier 3 Storm Costs in Excess of \$15M for deferral	120,850,880		
7 Tier 2 Storm Costs - 2023	(41,275,632)		
8 December 2023 Reserve Balance After Excess Storm Costs	(61,482,417)		
9 Company Sharing (Capped at \$3M)	3,000,000		
10 December 2023 Reserve Balance After Excess Storm Costs and Company Sharing	(58,482,417)		
<b><u>Recovery of Costs in Excess of Reserve and associated carrying costs</u></b>			
11 Customer Sharing ( Amount over +/- \$20 Million)	36,925,632	36,925,632	
12 Carrying Costs, net of carrying costs on Company Sharing - Total 2022	2,636,125	2,636,125	
13 Carrying Costs for Customer Share January - June 2023	1,131,271	1,131,271	
14 ROI	1,145,940	1,145,940	-
15 <b>TOTAL RECOVERY OF 2023 COSTS IN EXCESS OF RESERVE</b>	<b>41,838,967</b>	<b>41,838,967</b>	<b>-</b>
<b><u>2023 Tier 3 Storm Cost in Excess of \$15M</u></b>			
16 Tier 3 incremental Storm Cost - March 14 Storm	18,319,309	9,159,654	9,159,654
17 Tier 3 incremental Storm Cost - September 16 Storm	30,485,018	15,242,509	15,242,509
18 Tier 3 incremental Storm Cost - December 18 Storm	87,046,553	43,523,277	43,523,277
19 Tier 3 incremental Storm Cost - December 2022 Updated Storm Costs	1,556,785	778,393	778,393
20 Less: \$15M For Reserve Treatment	(15,000,000)	(7,500,000)	(7,500,000)
21 Storm 3 Storm Cost in Excess of \$15M	<b>122,407,665</b>	<b>61,203,833</b>	<b>61,203,833</b>
22 Carrying Cost	4,905,825	2,452,912	2,452,912
23 ROI	7,522,597	5,560,181	1,962,417
24 <b>TOTAL RECOVERY OF 2023 TIER 3 COSTS IN EXCESS OF \$15M</b>	<b>134,836,087</b>	<b>69,216,926</b>	<b>65,619,162</b>
<b><u>2023 Tier 1 Storm Costs</u></b>			
25 Tier 1 Customer Sharing	2,397,140	2,397,140	
26 Tier 1 Customer Sharing - 2022 true-up	(21,683)	(21,683)	
27 ROI	67,051	67,051	
28 <b>Tier 1 Customer Sharing including ROI</b>	<b>2,442,508</b>	<b>2,442,508</b>	<b>-</b>
<b><u>2022 Tier 3 Storm Cost in Excess of \$15M - Year 2 Recovery</u></b>			
29 Tier 3 incremental Storm Cost - December 16 Storm	16,529,995	16,529,995	
30 Tier 3 incremental Storm Cost - December 23 Storm	30,138,483	30,138,483	
31 Less: \$15M For Reserve Treatment	(7,500,000)	(7,500,000)	
32 Storm 3 Storm Cost in Excess of \$15M	<b>39,168,478</b>	<b>39,168,478</b>	<b>-</b>
33 Carrying Cost	1,270,716	1,270,716	
34 ROI	1,251,046	1,251,046	-
35 <b>TOTAL RECOVERY OF 2022 TIER 3 COSTS IN EXCESS OF \$15M - Year 2</b>	<b>41,690,241</b>	<b>41,690,241</b>	<b>-</b>
36 <b>Total 2023 Incremental Storm Cost Recovery</b>	<b>220,807,804</b>	<b>155,188,642</b>	<b>65,619,162</b>

Central Maine Power Company

Storm Reserve Provision

(-) = Negative / Debit

Row Reference	January Storms	With Mar Storm	With May Storm	With Sep Storms	With Dec Storms	With Dec 22 Updated Storms
	Co Share 2023 Storm Costs	Co Share 2023 Storm Costs	Co Share 2023 Storm Costs	Co Share 2023 Storm Costs	Co Share 2023 Storm Costs	Co Share 2023 Storm Costs
<b>1 Reserve Balance at the End of the Year Before Tier 2 and 3 Storms</b>	\$ (3,650,000)	\$ (3,650,000)	\$ (3,650,000)	\$ (3,650,000)	\$ (3,650,000)	\$ (3,650,000)
<b><u>Tier 2 and Tier 3 Storm Activity</u></b>						
<b><u>Tier 3 Storm Activity</u></b>						
2 + Tier 3 Storm		\$ (18,319,309)	\$ (18,319,309)	\$ (48,804,327)	\$ (135,850,880)	\$ (137,407,665)
3 - Tier 3 Storm Activity in Excess of (\$15M) Recovered in Distribution Rates / Accounting Order		3,319,309	3,319,309	33,804,327	120,850,880	122,407,665
4 - Company Sharing capped at \$2M	17	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
5 Subtotal: Tier 3 Storm Activity	2+3+4	\$ -	\$ (13,000,000)	\$ (13,000,000)	\$ (13,000,000)	\$ (13,000,000)
<b><u>Tier 2 Storm Activity</u></b>						
6 + Tier 2 Storms		(21,171,508)	(21,171,508)	(28,654,868)	(41,275,632)	(41,275,632)
7 - Company Sharing capped at overall sharing level of \$3M	25	2,410,754	410,754	1,000,000	1,000,000	1,000,000
8 Subtotal: Tier 2 Storm Activity		\$ (18,760,754)	\$ (20,760,754)	\$ (27,654,868)	\$ (40,275,632)	\$ (40,275,632)
<b>9 Reserve Balance at End of Year After Tier 2 and 3 Storms - Before Distribution Rate Adjustment</b>	1+5+8	\$ (22,410,754)	\$ (37,410,754)	\$ (44,304,868)	\$ (44,304,868)	\$ (56,925,632)
<b>10 Customer Sharing - Distribution Rate Adjustment (amount over \$20M)</b>	18+26	2,410,754	17,410,754	24,304,868	24,304,868	36,925,632
<b>11 Reserve Balance at End of Year After Tier 2 and 3 Storms - After Distribution Rate Adjustment</b>	9+10	\$ (20,000,000)	\$ (20,000,000)	\$ (20,000,000)	\$ (20,000,000)	\$ (20,000,000)
<b><u>Calculation of Company and Customer Sharing of Reserve Balances Above the Threshold</u></b>						
<b><u>Tier 3 Sharing</u></b>						
12 Calculated Reserve Balance After Tier 2 and 3 Storms	1+2+3+6	\$ (24,821,508)	\$ (39,821,508)	\$ (47,304,868)	\$ (47,304,868)	\$ (59,925,632)
13 less: \$20M Reserve Threshold		20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
14 Subtotal: Portion of Reserve Balance Above the Threshold	See note	\$ (4,821,508)	\$ (19,821,508)	\$ (27,304,868)	\$ (27,304,868)	\$ (39,925,632)
15 less: Portion not Attributed to Tier 3 Storms <sup>1)</sup>	16	4,821,508	4,821,508	12,304,868	12,304,868	24,925,632
16 Portion of Reserve Balance Above the Threshold Attributed to Tier 3 Storms	14+15	\$ -	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)	\$ (15,000,000)
17 Company Sharing of Tier 3 Reserve Adjustment - 50% up to \$2M per Event	16 + 50%	\$ -	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000
18 Customer Sharing of Tier 3 Reserve Adjustment - Distribution Rate Adjustment	16-17	-	13,000,000	13,000,000	13,000,000	13,000,000
19 Total Tier 3 Sharing	17+18	\$ -	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
<b><u>Tier 2 Sharing</u></b>						
20 Calculated Reserve Balance After Tier 2 and 3 Storms	1+2+3+6	\$ (24,821,508)	\$ (39,821,508)	\$ (47,304,868)	\$ (47,304,868)	\$ (59,925,632)
21 less: \$20M Reserve Threshold		20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
22 Subtotal: Portion of Reserve Balance Above the Threshold	See note	\$ (4,821,508)	\$ (19,821,508)	\$ (27,304,868)	\$ (27,304,868)	\$ (39,925,632)
23 less: Portion Attributed to Tier 3 Storms	16	-	15,000,000	15,000,000	15,000,000	15,000,000
24 Portion of Reserve Balance Above the Threshold Attributed to Tier 2 Storms	22+23	\$ (4,821,508)	\$ (4,821,508)	\$ (12,304,868)	\$ (12,304,868)	\$ (24,925,632)
25 Company Sharing of Tier 2 Reserve Adjustment - 50% up to \$3.0M Annual Tier 2 and 3 Cap	24 + 50%	\$ 2,410,754	\$ 410,754	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
26 Customer Sharing of Tier 2 Reserve Adjustment - Distribution Rate Adjustment	24-25	2,410,754	4,410,754	11,304,868	11,304,868	23,925,632
27 Total Tier 2 Sharing	25+26	\$ 4,821,508	\$ 4,821,508	\$ 12,304,868	\$ 12,304,868	\$ 24,925,632
<b><u>Company and Customer Sharing of Reserve Balance in Excess of the Threshold</u></b>						
<b><u>Company Sharing</u></b>						
28 Sharing Attributed to Tier 3 Storms	17	\$ -	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000
29 Sharing Attributed to Tier 2 Storms	25	2,410,754	410,754	1,000,000	1,000,000	1,000,000
30 Total Company Sharing	28+29	\$ 2,410,754	\$ 2,410,754	\$ 3,000,000	\$ 3,000,000	\$ 3,000,000
<b><u>Customer Sharing - Distribution Rate Adjustment</u></b>						
31 Sharing Attributed to Tier 3 Storms	28	\$ -	\$ 13,000,000	\$ 13,000,000	\$ 13,000,000	\$ 13,000,000
32 Sharing Attributed to Tier 2 Storms	26	2,410,754	4,410,754	11,304,868	11,304,868	23,925,632
33 Total Customer Sharing	31+32	\$ 2,410,754	\$ 17,410,754	\$ 24,304,868	\$ 24,304,868	\$ 36,925,632

1) The calculation of the portion of the reserve adjustment not attributed to Tier 3 Storms on numbered row 15 is performed by taking the total reserve adjustment (numbered row 14 above) and first allocating it to Tier 3 Storm related debits (net of numbered rows 2 and 3 above), with the remaining balance being the reserve adjustment not attributed to Tier 3 Storms.

Note - In the event that the reserve balance at the end of the calendar year exceeds \$20 million (positive or negative), CMP and customers will share on a 50/50 basis any such coverage with CMP's share of any negative balance capped at \$3 million per year per the Stipulation in Docket No. 2022-000152.



**Central Maine Power Company**  
**2023 Storm Costs - In Excess of \$20M Reserve Threshold**  
**Monthly Amortization and Return on Investment**

		Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	
							Current	Cumulative
1	Jul-24	\$ (40,693,028)	\$ (3,391,086)	\$ (37,301,942)	\$ (26,836,994)	\$ (13,418,497)	\$ (95,495)	\$ (95,495)
2	Aug-24	(37,301,942)	(3,391,086)	(33,910,857)	(24,397,267)	(25,617,131)	(182,309)	(277,804)
3	Sep-24	(33,910,857)	(3,391,086)	(30,519,771)	(21,957,541)	(23,177,404)	(164,946)	(442,749)
4	Oct-24	(30,519,771)	(3,391,086)	(27,128,685)	(19,517,814)	(20,737,677)	(147,583)	(590,333)
5	Nov-24	(27,128,685)	(3,391,086)	(23,737,600)	(17,078,087)	(18,297,951)	(130,220)	(720,553)
6	Dec-24	(23,737,600)	(3,391,086)	(20,346,514)	(14,638,360)	(15,858,224)	(112,858)	(833,411)
7	Jan-25	(20,346,514)	(3,391,086)	(16,955,428)	(12,198,634)	(13,418,497)	(95,495)	(928,906)
8	Feb-25	(16,955,428)	(3,391,086)	(13,564,343)	(9,758,907)	(10,978,770)	(78,132)	(1,007,038)
9	Mar-25	(13,564,343)	(3,391,086)	(10,173,257)	(7,319,180)	(8,539,044)	(60,770)	(1,067,807)
10	Apr-25	(10,173,257)	(3,391,086)	(6,782,171)	(4,879,453)	(6,099,317)	(43,407)	(1,111,214)
11	May-25	(6,782,171)	(3,391,086)	(3,391,086)	(2,439,727)	(3,659,590)	(26,044)	(1,137,258)
12	Jun-25	(3,391,086)	(3,391,086)	0	0	(1,219,863)	(8,681)	(1,145,940)

**In Rates:**

July 2023-June 2024	(40,693,028)	(1,145,940)
July 2024-June 2025	-	-
July 2025-June 2026	-	-

**Income Tax Rates beginning January 1, 2018**

Return on Investment	8.54%
Monthly Rate	0.7117%
Statutory Tax Rate	28.0547%

**Central Maine Power Company  
 January 23, 2023 Storm Cost Summary**

1 Storm Total	12,554,963
2 Storm Capital	<u>107,010</u>
3 Storm Expense (1)	<u><u>12,447,954</u></u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	237,570	237,570	-
5 Overtime Labor and Benefits	2,102,060	539,034	1,563,026
6 Contractors	9,361,021	-	9,361,021
7 Materials	52,433	52,433	-
8 Fleet Fuel OH	80,132	-	80,132
9 Travel & Lodging	374,542	-	374,542
10 Meals, Misc.	240,196	-	240,196
11 Other	-	-	-
12 Total	<u><u>12,447,954</u></u>	<u><u>829,036</u></u>	<u><u>11,618,917</u></u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - January 23, 2023 Storm**

<b>Construction &amp; Other Contractors</b>	<b>Amount</b>	<b>Tree Contractors</b>	<b>Amount</b>
1 Contractor A	-	26 Contractor BA	232,073
2 Contractor B	467,424.50	27 Contractor BB	503,105
3 Contractor C	863,541	28 Contractor BC	225,758
4 Contractor D	121,595	29 Contractor BD	44,847
5 Contractor E	467,259	30 Contractor BE	26,568
6 Contractor F	5,980	31 Contractor BF	21,675
7 Contractor G	344,394	32 Contractor BG	14,850
8 Contractor H	127,191	33 Contractor BH	88,199
9 Contractor I	827,080	34 Contractor BI	103,940
10 Contractor J	318,810		
11 Contractor K	1,452,831		
12 Contractor L	275,760	<b>35 Total Tree Contractors</b>	<u><b>\$ 1,261,015</b></u> (B)
13 Contractor M	287,924		
14 Contractor N	76,385	<b>36 Total Contractors</b>	<u><b>9,462,335</b></u> (A+B)
15 Contractor O	33,161		
16 Contractor P	2,302,007	<b>37 Cost to Capital</b>	<u>(101,315)</u> (C)
17 Contractor Q	2,292		
18 Contractor R	2,653	<b>38 Total Incremental Contractor Cost</b>	<u><u><b>9,361,021</b></u></u> (A+B+C)
19 Contractor S	10,409		
20 Contractor T	129,862		
21 Contractor U	760		
22 Contractor V	45,687		
23 Contractor W	37,939		
24 Contractor X	375		
<b>25 Total Construction/Other Contractor</b>	<u><b>\$ 8,201,321</b></u> (A)		



January 23, 2023 - Capital Calculation

Labor Hour Estimate Per Asset

Asset	Number Replaced	Non-Storm Estimates* Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .82)	Contractor Hourly Labor Rates* from Pg 8	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>1</sup>	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>													
1 Pole	9	10	20	24.39	\$237	\$5,780	\$52,024			\$52,024	76%	\$80,931.67	\$8,992.41
2 Transformer	14	2	4	4.88	\$237	\$1,156	\$16,185			\$16,185	24%	\$25,178.74	\$1,798.48
3 Cutouts	1	1	2	2.44	\$237	\$578	\$578			\$578	1%	\$899.24	\$899.24
4 Crossarm	0	2	4	4.88	\$237	\$0	\$0			\$0	0%	\$0.00	\$0.00
5 Total Contractor Capital Construction Costs							\$68,788			\$68,788			
6 Contractor Capital Support Costs (see calculation below)							\$13,289						
7 Total Contractor Capital Costs							\$82,057						
8 Internal Labor (see calculation below)							\$14,249						
9 Meals and Lodging (see calculation below)							\$5,331						
10 Materials							\$2,897						
11 Total Capital Costs before Overheads							\$104,534						
12 Overheads							\$2,139						
13 Other Direct Capital Costs							\$336						
14 Total Capital Costs							\$107,010	\$140,695	(33,685)				

**Contractor Capital Support Costs Calculation**

15 Total Contractor Capital Construction Costs		68,788
		divided by
16 Total Contractor Construction Costs		7,932,202
17 Relationship	=	0.87%
18 Contractor Support Costs		1,530,133
19 Contractor Capital Support Costs	0.87%	13,269

**Meals & Lodging Calculation**

20 Meals & Lodging		614,738
		x
21 Capitalized Meals & Lodging Costs	0.87%	5,331

**Internal Labor & Fleet Calculation**

22 Total Internal Labor Cost		1,643,158
23 Capitalized Internal Labor Costs		14,249

**To Account for Non-Productive Time**

- ① 873 days worked less 58 days Travel Time = 814 days; 873 days / 817 days = 93% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (93%) x Daily Productive Time (88%) = 82%

**Overhead\* Adjustment**

Fleet OH	68
Occupancy OH	53
Material OH	55
General Construction OH	1,963
Total Overheads	2,139

<sup>1</sup> Capital Materials, OH and Capitalized OpEx

Central Maine Power Company  
 Contractor Detail for Capital Calculation - January 23, 2023

**Contractors**

Construction	# crews (unless stated)		Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc \$\$	Total Bill	Total Avg/Hour
	crews=FTE/2 [1]													
Contractor A														
Contractor L	275,700	12	1/23/2023	1/25/2023	3	-	Maine	-	1,128	225,024	42,582	8,154	275,700	244
Contractor B	467,425	19	1/23/2023	1/25/2023	4	76	Maine	-	2,594	415,825	51,600	-	467,425	180
Contractor D	121,595	5	1/23/2023	1/25/2023	3	15	Maine	-	671	103,505	17,151	938	121,594	181
Contractor E	467,259	24	1/24/2023	1/27/2023	4	96	Maine	-	2,417	450,455	-	16,804	467,259	193
Contractor M	287,924	11	1/24/2023	1/26/2023	3	32	-	-	924	244,376	35,068	8,480	287,924	312
Contractor P	2,302,007	29	1/22/2023	1/25/2023	4	116	Maine	-	9,900	1,827,673	456,155	18,179	2,302,007	-
Contractor P		60	1/22/2023	1/25/2023	4	240	Canada	53.08	-	-	-	-	-	-
Contractor J	318,810	13	1/23/2023	1/25/2023	3	39	-	-	1,326	318,810	-	-	318,810	240
Contractor H	127,191													
Contractor K	1,452,831	57	1/22/2023	1/24/2023	3	171	Ct	5.70	4,890	1,422,599	-	30,233	1,452,832	-
Contractor C	863,541													
Contractor N	76,365													
Contractor G	344,394	13	1/23/2023	1/26/2023	4	52	Maine	-	1,673	309,183	34,851	360	344,394	#DN/O
Contractor I	827,080													
<b>Total Construction Contractors</b>	<b>7,932,202</b>				<b>873</b>			<b>59</b>	<b>25,523</b>	<b>5,317,450</b>	<b>637,407</b>	<b>83,148</b>	<b>6,038,006</b>	<b>237</b>

**Tree Contractors/Other**

Contractor BA	232,073
Contractor BB	503,105
Contractor BC	225,758
Contractor BG	14,850
Contractor V	45,687
Contractor BF	21,875
Contractor R	2,853
Contractor W	37,939
Contractor BE	26,568
Contractor Q	2,292
Contractor BD	44,847
Contractor S	10,409
Contractor BH	88,199
Contractor F	5,980
Contractor U	760
Contractor T	129,862
Contractor B	103,940
Contractor X	375
Contractor O	33,161
<b>Total Tree/ Other Contractors</b>	<b>1,530,133</b>
<b>Total</b>	<b>9,462,335</b>
<b>Total from Summary</b>	<b>9,462,335</b>
<b>Variance</b>	<b>-</b>
	<b>Incremental</b>
<b>Storm Expense Cost Components</b>	<b>Storm Costs [2]</b>
Regular Labor and Benefits	-
Overtime Labor and Benefits	1,583,026
Contractors	9,294,462
Materials	-
Fleet Fuel Oil	80,132
Travel & Lodging	374,542
Meals, Misc.	240,196
Other	-
<b>Total</b>	<b>11,552,358</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 7 capital adjustment

**Central Maine Power Company  
 January 25, 2023 Storm Cost Summary**

1 Storm Total	10,047,943
2 Storm Capital	<u>42,476</u>
3 Storm Expense (1)	<u><u>10,005,467</u></u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	138,365	138,365	-
5 Overtime Labor and Benefits	1,175,054	307,336	867,718
6 Contractors	8,528,604	-	8,528,604
7 Materials	7,175	7,175	-
8 Fleet Fuel OH	44,985	-	44,985
9 Travel & Lodging	7,798	-	7,798
10 Meals, Misc.	102,664	-	102,664
11 Other	823	-	823
12 Total	<u>10,005,467</u>	<u>452,876</u>	<u>9,552,591</u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - January 25, 2023 Storm**

<b>Construction &amp; Other Contractors</b>	<b>Amount</b>	<b>Tree Contractors</b>	<b>Amount</b>
1 Contractor A	-	24 Contractor BA	669,348
2 Contractor B	9,685	25 Contractor BB	268,806
3 Contractor C	120,885	26 Contractor BC	364,562
4 Contractor D	40,016	27 Contractor BD	195,508
5 Contractor E	1,839,070	28 Contractor BE	238,782
6 Contractor F	926,338	29 Contractor BF	256,719
7 Contractor G	4,280	30 Contractor BG	36,877
8 Contractor H	249,133	31 Contractor BH	22,904
9 Contractor I	467,117	32 Contractor BI	38,528
10 Contractor J	817,957	33 Contractor BJ	8,245
11 Contractor K	105,923	34 Contractor BK	3,600
12 Contractor L	1,398,291		
13 Contractor M	105,637	<b>35 Total Tree Contractors</b>	<u>\$ 2,103,880</u> (B)
14 Contractor N	242,892		
15 Contractor O	5,372	<b>36 Total Contractors</b>	<b>8,568,006</b> (A+B)
16 Contractor P	103		
17 Contractor Q	69		
18 Contractor R	15,333	<b>37 Cost to Capital</b>	<u>(39,402)</u> (C)
19 Contractor S	2,292		
20 Contractor T	95,286	<b>38 Total Incremental Contractor Cost</b>	<u><u>\$ 8,528,604</u></u> (A+B+C)
21 Contractor U	12,646		
22 Contractor V	5,800		
<b>23 Total Construction/Other Contract</b>	<u>\$ 6,464,126</u> (A)		

January 25, 2023 - Capital Calculation

Labor Hour Estimate Per Asset												
Asset	Number Replaced	Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .76)	Contractor Hourly Labor Rates <sup>1</sup> from Pg 12	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>4</sup>	Variance	Weighted Avg	%	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>												
1 Pole	4	10		20	26.32	\$235	\$6,184	\$24,737		\$24,737	95%	\$40,453.41
2 Transformer	1	2		4	5.26	\$235	\$1,237	\$1,237		\$1,237	5%	\$2,022.67
3 Cutouts	0	1		2	2.63	\$235	\$0	\$0		\$0	0%	\$0.00
4 Crossarm	0	2		4	5.26	\$235	\$0	\$0		\$0	0%	\$0.00
5 Total Contractor Capital Construction Costs							\$25,974			\$25,974		
6 Contractor Capital Support Costs (see calculation below)							\$9,222					
7 Total Contractor Capital Costs							\$35,196					
8 Internal Labor (see calculation below)							\$3,749					
9 Meals and Lodging (see calculation below)							\$457					
10 Materials							\$1,949					
11 Total Capital Costs before Overheads							\$41,351					
12 Overheads							\$1,124					
13 Other Direct Capital Costs							\$0					
14 Total Capital Costs							\$42,476	\$48,074	(5,598)			
<b>Contractor Capital Support Costs Calculation</b>												
15 Total Contractor Capital Construction Costs		25,974										
16 Total Contractor Construction Costs		divided by	6,322,946									
17 Relationship		=	0.41%									
18 Contractor Support Costs		2,245,060										
19 Contractor Capital Support Costs	0.41%	9,222										
<b>Meals &amp; Lodging Calculation</b>												
20 Meals & Lodging		111,305										
21 Capitalized Meals & Lodging Costs	0.41%	x	457									
<b>Internal Labor &amp; Fleet Calculation</b>												
22 Total Internal Labor Cost		912,678										
23 Capitalized Internal Labor Costs		0.41%	3,749									

**To Account for Non-Productive Time**

- ① 744 days worked less 103 days Travel Time = 641 days; 744 days / 641 days = 86% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (86%) x Daily Productive Time (88%) = 76%

**Overhead\* Adjustment**

Fleet OH	-
Occupancy OH	-
Material OH	39
General Construction OH	1,087
Total Overheads	1,124

<sup>4</sup> Capital Materials, OH and Capitalized OpEx

Central Maine Power Company  
 Contractor Detail for Capital Calculation - January 26, 2023

Construction Contractors	Amount	# crews (unless stated)		Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc	Total Bill	Total Avg/Hour
		crews=FTE/2 [1]													
Contractor M	106,637	12		1/26/2023	1/26/2023	2	24		-	432	86,179	16,308	3,150	106,637	246
Contractor C	120,885	21		1/26/2023	1/26/2023	1	21		-	882	99,074	21,280	531	120,885	137
Contractor D	40,016					-	-		-	-	-	-	-	-	#DIV/0!
Contractor J	817,957	29		1/26/2023	1/26/2023	2	58	Maine	-	3,442	817,957	-	-	817,957	238
		15		1/26/2023	1/27/2023	2	39	Canada	10.15	-	-	-	-	-	#DIV/0!
		15		1/26/2023	1/26/2023	2	39	Canada	10.15	-	-	-	-	-	#DIV/0!
		22		1/26/2023	1/26/2023	2	44	Canada	15.40	-	-	-	-	-	#DIV/0!
Contractor K	105,923					-	-		-	-	-	-	-	-	#DIV/0!
Contractor E	1,839,070	96		1/24/2023	1/26/2023	3	288	Canada	67.20	8,046	1,561,837	214,369	62,665	1,839,070	
Contractor L	1,398,291	57		1/26/2023	1/27/2023	3	171		-	4,680	1,361,596	-	36,765	1,398,291	
Contractor B	9,685					1			-	-	-	-	-	-	#DIV/0!
Contractor N	242,892	20		1/24/2023	1/27/2023	4	80		-	1,080	202,766	39,628	598	242,892	225
Contractor I	467,117					1			-	-	-	-	-	-	#DIV/0!
Contractor F	926,338			1/24/2023	1/26/2023	3			-	4,623	890,110	-	46,228	926,338	
Contractor H	249,133					1			-	-	-	-	-	-	#DIV/0!
<b>Total Construction Contractors</b>	<b>6,322,946</b>						<b>744</b>		<b>103</b>	<b>23,186</b>	<b>5,009,429</b>	<b>291,485</b>	<b>150,158</b>	<b>5,451,071</b>	<b>235</b>

Tree Contractors/Other	Amount
Contractor BA	669,348
Contractor BB	268,806
Contractor BC	364,562
Contractor BD	195,506
Contractor BE	238,782
Contractor BF	256,719
Contractor BK	9,600
Contractor R	15,333
Contractor BJ	8,245
Contractor G	4,260
Contractor V	5,800
Contractor U	12,646
Contractor T	95,286
Contractor BH	22,904
Contractor S	2,292
Contractor O	5,372
Contractor BI	38,528
Contractor P	103
Contractor BG	36,877
Contractor Q	69
<b>Total Tree Contractors/Other</b>	<b>2,245,060</b>

<b>Total</b>	\$ 8,568,006
Total from Summary	8,568,006
Variance	-

Storm Expense Cost Components	Incremental Storm Costs [2]
Regular Labor and Benefits	-
Overtime Labor and Benefits	867,718
Contractors	8,523,028
Materials	-
Fleet Fuel OH	44,958
Travel & Lodging	7,798
Meals, Misc.	102,684
Other	823
<b>Total</b>	<b>9,547,006</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 11 capital adjustment

**Central Maine Power Company  
 March 14, 2023 Storm Cost Summary**

1 Storm Total	20,116,540
2 Storm Capital	<u>654,975</u>
3 Storm Expense (1)	<u><u>19,461,564</u></u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	299,283	299,283	-
5 Overtime Labor and Benefits	2,597,748	684,053	1,913,696
6 Contractors	15,666,214	-	15,666,214
7 Materials	158,919	158,919	-
8 Fleet Fuel OH	97,834	-	97,834
9 Travel & Lodging	384,141	-	384,141
10 Meals, Misc.	256,411	-	256,411
11 Other	1,013	-	1,013
12 Total	<u>19,461,564</u>	<u>1,142,255</u>	<u>18,319,309</u>
			<u>15,000,000</u>
			<u><u>3,319,309</u></u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - March 14, 2023 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	-	35	Contractor AI	929,668
2	Contractor B	246,280	36	Contractor AJ	701,023
3	Contractor C	318,066	37	Contractor AK	137,918
4	Contractor D	387,203	38	Contractor AL	238,284
5	Contractor E	120,768	39	Contractor AM	746,843
6	Contractor F	3,468,787	40	Contractor AN	131,361
7	Contractor G	677,112	41	Contractor AO	18,635
8	Contractor H	1,781,494	42	Contractor AP	12,930
9	Contractor I	375,007	43	Contractor AQ	23,800
10	Contractor J	3,545	44	Contractor AR	13,560
11	Contractor K	22,934			
12	Contractor L	111,960	45	<b>Total Tree Contractors</b>	<u>\$ 2,954,022</u> (B)
13	Contractor M	680,992	46	<b>Total Contractors</b>	<u>16,226,478</u> (A+B)
14	Contractor N	825,886	47	<b>Cost to Capital</b>	<u>(560,264)</u> (C)
15	Contractor O	1,963,297	48	<b>Total Incremental Contractor Cost</b>	<u><u>15,666,214</u></u> (A+B+C)
16	Contractor P	305,270			
17	Contractor Q	476,654			
18	Contractor R	59,168			
19	Contractor S	524,535			
20	Contractor T	352,316			
21	Contractor U	249,757			
22	Contractor V	11,729			
23	Contractor W	108,749			
24	Contractor X	377			
25	Contractor Y	96			
26	Contractor Z	28,191			
27	Contractor AA	3,445			
28	Contractor AB	8,188			
29	Contractor AC	11,995			
30	Contractor AD	26,482			
31	Contractor AE	230			
32	Contractor AF	387			
33	Contractor AG	121,556			
34	<b>Total Construction/Other Contractor</b>	<u>\$ 13,272,456</u>			(A)



March 14, 2023 - Capital Calculation

Labor Hour Estimate Per Asset

Asset	Number Replaced	Non-Storm Estimates* Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .78)	Contractor Hourly Labor Rates* from Pg 16	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments ^	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>													
1 Pole	49	10	20	25.64	\$220	\$5,841	\$276,410			\$276,410	72%	\$471,967.63	\$9,631.99
2 Transformer	55	2	4	5.13	\$220	\$1,128	\$62,051			\$62,051	16%	\$105,951.92	\$1,926.40
3 Cutouts	64	1	2	2.66	\$220	\$584	\$36,103			\$36,103	9%	\$61,644.75	\$963.20
4 Crossarm	8	2	4	5.13	\$220	\$1,128	\$59,026			\$59,026	2%	\$15,411.19	\$1,926.40
5 Total Contractor Capital Construction Costs							\$383,590			\$383,590			
6 Contractor Capital Support Costs (see calculation below)							\$97,998					\$13,366.85	
7 Total Contractor Capital Costs							\$481,588						
8 Internal Labor (see calculation below)							\$59,700						
9 Meals and Lodging (see calculation below)							\$19,976						
10 Materials							\$52,171						
11 Total Capital Costs before Overheads							\$612,435						
12 Overheads							\$35,774						
13 Other Direct Capital Costs							\$6,766						
14 Total Capital Costs							\$654,975	\$829,711	(174,736)				
<b>Contractor Capital Support Costs Calculation</b>													
15 Total Contractor Capital Construction Costs		383,590											
16 Total Contractor Construction Costs		12,924,553											
17 Relationship		=	2.97%										
18 Contractor Support Costs		3,301,926											
19 Contractor Capital Support Costs	2.97%	97,998											
<b>Meals &amp; Lodging Calculation</b>													
20 Meals & Lodging		639,358											
21 Capitalized Meals & Lodging Costs	2.97%	18,976											
<b>Internal Labor &amp; Fleet Calculation</b>													
22 Total Internal Labor Cost		2,011,530											
23 Capitalized Internal Labor Costs		59,700											

To Account for Non-Productive Time

- ① 873 days worked less 59 days Travel Time = 814 days; 1,308 days / 1473 days = 89% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (89%) x Daily Productive Time (88%) = 78%

Overhead\* Adjustment

Fleet OH	773
Occupancy OH	726
Material OH	746
General Construction OH	33,529
<b>Total Overheads</b>	<b>35,774</b>

^ Capital Materials, OH and Capitalized OpEx

Central Maine Power Company  
 Contractor Detail for Capital Calculation - March 14, 2023

**Contractors**

Contractor	# crews (unless stated crews=FTE/2) [1]		Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$	Total Equipment \$	Total Meas/Misc \$	Total Bill	Total Avg/Hour
Contractor Q	476,854	17	3/13/2023	3/16/2023	4	68	Maine	-	1,910	383,416	76,464	16,774	476,654	250
Contractor B	246,280	15	3/14/2023	3/16/2023	3	45	Maine	-	1,309	210,590	31,050	4,640	246,280	188
Contractor D	387,203	21	3/14/2023	3/17/2023	4	84	Maine	-	2,782	314,936	64,646	7,620	387,202	139
Contractor S	524,535	12	3/13/2023	3/19/2023	4	48	Maine	-	1,590	441,284	78,715	4,536	524,535	336
Contractor E	120,768	7	3/13/2023	3/17/2023	5	35	Maine	-	657	95,959	20,025	4,784	120,768	184
Contractor G	677,112	26	3/13/2023	3/17/2023	5	130	Canada	36.40	3,519	656,535		20,577	677,112	162
Contractor O	1,953,297	62	3/13/2023	3/19/2023	4	248	Canada	86.80	8,428	1,555,506	391,615	16,276	1,953,297	233
Contractor P	305,270	13	3/13/2023	3/19/2023	4	52	Maine	-	1,248	289,568	33,620	2,080	305,268	245
Contractor F	3,468,787	9	3/13/2023	3/17/2023	5	45	Canada	12.00	15,232	2,960,166	406,781	102,840	3,468,787	228
Contractor L	111,960	5	3/13/2023	3/19/2023	4	20	Maine	-	500	92,359	15,950	3,651	111,960	224
Contractor C	318,056	19	3/14/2023	3/19/2023	3	57	Maine	-	1,754	291,056	33,693	3,540	318,099	187
Contractor T	352,316	21	3/15/2023	3/16/2023	2	42	Canada	29.40	984	290,023	44,786	17,506	352,316	358
Contractor R	58,168	4	3/14/2023	3/15/2023	2	8	Maine	-	238	57,800		1,368	59,168	249
Contractor I	376,007	27	3/14/2023	3/17/2023	4	108	Maine	-	1,876	336,861	34,366	4,760	376,007	200
Contractor U	249,757	11	3/13/2023	3/16/2023	4	44	Maine	-	1,113	201,661	45,156	2,940	249,757	224
Contractor N	825,886	31	3/13/2023	3/19/2023	4	124	Maine	-	4,067	780,135	16,080	28,671	825,886	202
Contractor H	1,781,494	63	3/13/2023	3/17/2023	5	315	Maine	-	6,662	1,411,530	290,110	80,854	1,781,494	298
Contractor M	680,992		3/14/2023	3/17/2023	4	-	Maine	-	-	-	-	-	-	-
<b>Total Construction Contractors</b>	<b>12,924,553</b>					<b>1,473</b>		<b>166</b>	<b>55,778</b>	<b>10,348,397</b>	<b>1,680,867</b>	<b>324,437</b>	<b>12,253,791</b>	<b>220</b>

**Tree Contractors/Other**

Contractor BA	929,688
Contractor BB	701,023
Contractor BC	137,918
Contractor BD	238,284
Contractor BE	746,843
Contractor BF	151,961
Contractor BG	18,635
Contractor BH	12,930
Contractor BI	23,800
Contractor BJ	13,560
Contractor J	3,545
Contractor K	22,954
Contractor V	11,729
Contractor W	108,749
Contractor X	377
Contractor Y	66
Contractor Z	28,191
Contractor AA	3,446
Contractor AB	8,168
Contractor AC	11,995
Contractor AD	26,462
Contractor AE	230
Contractor AF	387
Contractor AG	121,556
<b>Total Tree/ Other Contractors</b>	<b>3,301,928</b>
<b>Total</b>	<b>16,226,478</b>
<b>Total from Summary</b>	<b>16,226,478</b>
<b>Variance</b>	<b>-</b>

**Storm Expense Cost Components**

	Incremental Storm Costs [2]
Regular Labor and Benefits	-
Overtime Labor and Benefits	1,913,696
Contractors	15,491,478
Materials	-
Fleet Fuel OH	97,834
Travel & Lodging	384,141
Meals, Misc.	254,315
Other	902
<b>Total</b>	<b>18,142,366</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 15 capital adjustment

**Central Maine Power Company  
 May 1, 2023 Storm Cost Summary**

1 Storm Total	9,084,624
2 Storm Capital	<u>1,035,044</u>
3 Storm Expense (1)	<u><u>8,049,580</u></u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	167,698	167,698	-
5 Overtime Labor and Benefits	1,289,402	360,857	928,544
6 Contractors	6,325,234	-	6,325,234
7 Materials	37,665	37,665	-
8 Fleet Fuel OH	49,906	-	49,906
9 Travel & Lodging	81,339	-	81,339
10 Meals, Misc.	98,337	-	98,337
11 Other	-	-	-
12 Total	<u>8,049,580</u>	<u>566,220</u>	<u>7,483,360</u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - May 1, 2023 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	1,058,249	34	Contractor BA	-
2	Contractor B	172,313	35	Contractor BB	176,304
3	Contractor C	226,187	36	Contractor BC	360,608
4	Contractor D	293,423	37	Contractor BD	158,302
5	Contractor E	51,676	38	Contractor BE	113,014
6	Contractor F	289,794	39	Contractor BF	94,853
7	Contractor G	155,430	40	Contractor BG	12,140
8	Contractor H	4,810	41	Contractor BH	7,950
9	Contractor I	209,687	42	Contractor BI	26,400
10	Contractor J	171,014	43	Contractor BJ	18,808
11	Contractor K	700			
12	Contractor L	9,683	44	<b>Total Tree Contractors</b>	<u>\$ 968,377</u> (B)
13	Contractor M	92,026			
14	Contractor N	453,394	45	<b>Total Contractors</b>	<b>6,904,742</b> (A+B)
15	Contractor O	796,831			
16	Contractor P	268,898			
17	Contractor Q	107,382	46	<b>Cost to Capital</b>	<u>(579,508)</u> (C)
18	Contractor R	463,775			
19	Contractor S	100,364	47	<b>Total Incremental Contractor Cost</b>	<u><u>\$ 6,325,234</u></u> (A+B+C)
20	Contractor T	288,322			
21	Contractor U	30,495			
22	Contractor V	58,253			
23	Contractor W	3,488			
24	Contractor Z	149,139			
25	Contractor AA	282			
26	Contractor AB	10,568			
27	Contractor AC	7,936			
28	Contractor AD	3,049			
29	Contractor AE	10,330			
30	Contractor AF	9,993			
31	Contractor AG	33,757			
32	Contractor AH	405,117			
33	<b>Total Construction/Other Contractors</b>	<u>\$ 5,936,365</u>			(A)

May 1, 2023 - Capital Calculation

Labor Hour Estimate Per Asset													
Asset	Number Replaced	Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .67)	Contractor Hourly Labor Rates <sup>1</sup> from Pg 20	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>4</sup>	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>													
1 Pole	51	10	20	29.85	\$266	\$7,940	\$404,955			\$404,955	89%	\$922,853.64	\$18,095.17
2 Transformer	17	2	4	5.37	\$266	\$1,588	\$26,997			\$26,997	6%	\$61,523.58	\$3,619.03
3 Cutouts	6	1	2	2.89	\$266	\$794	\$4,764			\$4,764	1%	\$10,857.10	\$1,809.52
4 Crossarm	11	2	4	5.87	\$266	\$1,588	\$17,459			\$17,459	4%	\$39,809.37	\$3,619.03
5 Total Contractor Capital Construction Costs							\$454,185			\$454,185			
6 Contractor Capital Support Costs (see calculation below)							\$96,708			\$96,708			
7 Total Contractor Capital Costs							\$550,893			\$550,893			
8 Internal Labor (see calculation below)							\$78,065			\$78,065			
9 Meals and Lodging (see calculation below)							\$14,335			\$14,335			
10 Materials							\$11,862			\$11,862			
11 Total Capital Costs before Overheads							\$655,156			\$655,156			
12 Overheads							\$359,254			\$359,254			
13 Other Direct Capital Costs							\$20,634			\$20,634			
14 Total Capital Costs							\$1,035,044	\$1,130,535	(95,492)				
<b>Contractor Capital Support Costs Calculation</b>													
15 Total Contractor Capital Construction Costs		454,185											
		divided by											
16 Total Contractor Construction Costs		5,692,630											
17 Relationship		=	7.98%										
18 Contractor Support Costs		1,212,112											
19 Contractor Capital Support Costs	7.98%	96,708											
<b>Meals &amp; Lodging Calculation</b>													
20 Meals & Lodging		179,676											
		x											
21 Capitalized Meals & Lodging Costs	7.98%	14,335											
<b>Internal Labor &amp; Fleet Calculation</b>													
22 Total Internal Labor Cost		978,450											
23 Capitalized Internal Labor Costs		78,065											

**To Account for Non-Productive Time**

- ① 704 days worked less 165 days Travel Time = 539 days / 704 days = 77% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (77%) x Daily Productive Time (88%) = 67%

**Overhead\* Adjustment**

Fleet OH	674
Occupancy OH	652
Material OH	1,395
General Construction OH	356,533
Total Overheads	359,254

<sup>4</sup> Capital Materials, OH and Capitalized OpEx

Central Maine Power Company  
 Contractor Detail for Capital Calculation - May 1, 2023

Construction Contractors	Amount	# crews (unless stated crews=FTE/2) [1]	Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc \$\$	Total Bill	Total Avg/Hour
Contractor A	1,058,249													
Contractor R	463,775	27	4/30/2023	5/2/2023	3	81	Pa	32.40	1,799	389,085	57,259	17,431	463,775	208
Contractor I	296,687	15	5/1/2023	5/2/2023	2	30	Ma	30.00	405	178,414	26,495	4,868	209,687	516
Contractor T	288,322	26	5/1/2023	5/2/2023	2	52	Maine	-	1,614	235,740	42,636	9,946	288,322	159
Contractor B	172,313	16	5/1/2023	5/2/2023	2	32	Maine	-	899	148,013	24,300	-	172,313	192
Contractor D	235,423	29	4/30/2023	5/2/2023	3	87	Maine	-	1,522	215,930	65,127	11,365	239,423	153
Contractor E	51,676	4	5/1/2023	5/2/2023	2	8	Maine	-	208	39,646	6,460	5,570	51,676	248
Contractor F	289,794	22	5/1/2023	5/2/2023	2	44	VT/Ma	17.60	513	241,385	36,326	12,082	289,794	565
Contractor AH	405,117	25	5/1/2023	5/2/2023	2	50	NY	40.00	1,176	339,319	57,126	8,672	405,117	344
Contractor P	268,898	28	5/1/2023	5/2/2023	2	56	Canada	44.80	1,144	209,700	54,700	4,498	268,898	235
Contractor Q	107,382	11	5/1/2023	5/2/2023	2	22	Maine	-	420	96,042	11,340	-	107,382	256
Contractor M	92,026	10	5/1/2023	5/2/2023	2	20	Maine	-	399	75,513	13,629	2,884	92,026	231
Contractor G	155,430	11	4/30/2023	5/2/2023	3	33	Maine	-	651	122,080	28,458	4,892	155,430	239
Contractor O	796,831	26	4/30/2023	5/2/2023	3	78	Maine	-	1,734	714,659	62,308	19,865	796,831	460
Contractor S	100,364	20	5/1/2023	5/1/2023	1	20	Maine	-	330	98,327	-	2,038	100,364	304
Contractor C	226,187	26	5/1/2023	5/2/2023	2	52	Maine	-	1,087	196,566	25,981	3,640	226,187	208
Contractor U	30,495	4	5/1/2023	5/1/2023	1	4	Maine	-	136	30,175	-	320	30,495	224
Contractor J	171,014	14	5/1/2023	5/2/2023	2	28	Maine	-	812	151,310	18,024	1,680	171,014	211
Contractor V	58,253	7	5/1/2023	5/1/2023	1	7	Maine	-	256	46,292	11,121	840	58,253	228
Contractor N	453,394		5/1/2023	5/2/2023	2	-	Maine	-						
<b>Total Construction Contractors</b>	<b>5,692,630</b>					<b>704</b>		<b>165</b>	<b>15,704</b>	<b>3,525,097</b>	<b>542,199</b>	<b>110,691</b>	<b>4,180,987</b>	<b>266</b>

539  
77%

Tree Contractors/Other	Amount
Contractor BB	176,304
Contractor BC	369,008
Contractor BD	158,302
Contractor BE	113,014
Contractor BF	94,853
Contractor BG	12,140
Contractor BH	7,950
Contractor BI	26,400
Contractor BJ	18,808
Contractor K	700
Contractor L	9,683
Contractor W	3,488
Contractor Z	149,139
Contractor AA	282
Contractor AC	7,936
Contractor AD	3,049
Contractor AE	10,330
Contractor H	4,810
Contractor AB	10,568
Contractor AF	9,993
Contractor AG	33,757

**Total Tree Contractors/Other** **1,212,112**

**Total Contractor** **6,904,742**

**Total from Summary** **6,904,742**

Variance -

Incremental Storm Costs [2]	Amount
Regular Labor and Benefits	-
Overtime Labor and Benefits	928,544
Contractors	6,271,000
Materials	-
Fleet Fuel OH	49,906
Travel & Lodging	81,339
Meals, Misc.	98,337
Other	-
<b>Total</b>	<b>7,429,126</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 19 capital adjustment

**Central Maine Power Company  
 September 16, 2023 Storm Cost Summary**

1 Storm Total	33,224,631
2 Storm Capital	<u>1,840,552</u>
3 Storm Expense (1)	<u><u>31,384,079</u></u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	95,847	95,847	-
5 Overtime Labor and Benefits	2,841,981	323,582	2,518,399
6 Contractors	26,575,794	-	26,575,794
7 Materials	479,632	479,632	-
8 Fleet Fuel OH	100,621	-	100,621
9 Travel & Lodging	1,097,653	-	1,097,653
10 Meals, Misc.	180,986	-	180,986
11 Other	11,565	-	11,565
12 Total	<u>31,384,079</u>	<u>899,061</u>	<u>30,485,018</u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - September 16, 2023 Storm**

<b>Construction &amp; Other Contractors</b>	<b>Amount</b>	<b>Tree Contractors</b>	<b>Amount</b>
1 Contractor A	6,453,982	38 Contractor BA	-
2 Contractor B	101,096	39 Contractor BB	2,576,601
3 Contractor C	555,899	40 Contractor BC	1,042,614
4 Contractor D	3,960	41 Contractor BD	675,838
5 Contractor E	10,661	42 Contractor BE	153,568
6 Contractor F	12,811	43 Contractor BF	785,641
7 Contractor G	1,590,700	44 Contractor BG	19,875
8 Contractor H	31,895	45 Contractor BH	153,007
9 Contractor I	273,295	46 Contractor BI	82,989
10 Contractor J	2,920	47 Contractor BJ	100,501
11 Contractor K	1,860	48 Contractor BK	19,485
12 Contractor L	15,099	49 Contractor BL	128,786
13 Contractor M	152,310	50 Contractor BM	30,350
14 Contractor N	6,065	51 Contractor BN	136,875
15 Contractor O	306,067	52 Contractor BO	60,180
16 Contractor P	1,252,188		
17 Contractor Q	539,479		
18 Contractor R	116,259	<b>53 Total Tree Contractors</b>	<b>\$ 5,966,310 (B)</b>
19 Contractor S	1,050		
20 Contractor T	397,051		
21 Contractor U	2,493,978	<b>54 Total Contractors</b>	<b>27,847,034 (A+B)</b>
22 Contractor V	571,510		
23 Contractor W	898,533	<b>55 Cost to Capital</b>	<b>(1,271,241) (C)</b>
24 Contractor X	3,603,893		
25 Contractor Y	844,501	<b>56 Total Incremental Contractor Cost</b>	<b>26,575,794 (A+B+C)</b>
26 Contractor AA	257,562		
27 Contractor AB	898,019		
28 Contractor AC	36,936		
29 Contractor AD	123,670		
30 Contractor AE	15,480		
31 Contractor AF	74,292		
32 Contractor AG	9,444		
33 Contractor AH	5,818		
34 Contractor AI	10,683		
35 Contractor AJ	138,999		
36 Contractor AK	72,760		
<b>37 Total Construction/Other Contract</b>	<b>\$ 21,880,724 (A)</b>		



September 16, 2023 - Capital Calculation

Labor Hour Estimate Per Asset												
Asset	Number Replaced	Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .58)	Contractor Hourly Labor Rates <sup>1</sup> from Pg 24	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>4</sup>	Variance	Weighted Avg	%	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>												
1 Pole	65	10		20	34.48	\$300	\$10,345	\$672,414		\$672,414	76%	\$1,395,984.76
2 Transformer	36	2		4	6.90	\$300	\$2,069	\$74,483		\$74,483	8%	\$154,632.16
3 Cutouts	65	1		2	3.45	\$300	\$1,034	\$67,241		\$67,241	8%	\$139,598.48
4 Crossarm	35	2		4	6.90	\$300	\$2,069	\$72,414		\$72,414	8%	\$150,336.92
5 Total Contractor Capital Construction Costs							\$886,552			\$886,552		
6 Contractor Capital Support Costs (see calculation below)							\$260,086					
7 Total Contractor Capital Costs							\$1,146,638					
8 Internal Labor (see calculation below)							\$109,656					
9 Meals and Lodging (see calculation below)							\$14,947					
10 Materials							\$45,950					
11 Total Capital Costs before Overheads							\$1,317,191					
12 Overheads							\$504,557					
13 Other Direct Capital Costs							\$18,804					
14 Total Capital Costs							\$1,840,552	\$1,559,312	281,241			
<b>Contractor Capital Support Costs Calculation</b>												
15 Total Contractor Capital Construction Costs		886,552										
16 Total Contractor Construction Costs		21,446,104										
17 Relationship		=	4.13%									
18 Contractor Support Costs		6,291,602										
19 Contractor Capital Support Costs	4.13%	260,086										
<b>Meals &amp; Lodging Calculation</b>												
20 Meals & Lodging		361,582										
21 Capitalized Meals & Lodging Costs	4.13%	14,947										
<b>Internal Labor &amp; Fleet Calculation</b>												
22 Total Internal Labor Cost		2,652,622										
23 Capitalized Internal Labor Costs		109,656										

**To Account for Non-Productive Time**

- ① 624 days worked less 213 days Travel Time = 410 days; 410 days / 624 days = 66% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (66%) x Daily Productive Time (88%) = 58%

**Overhead\* Adjustment**

Fleet OH	3,522
Occupancy OH	3,401
Material OH	692
General Construction OH	496,741
Total Overheads	504,557

<sup>4</sup> Capital Materials, OH and Capitalized OpEx

Central Maine Power Company  
 Contractor Detail for Capital Calculation - September 16, 2023

Construction Contractors	Amount	# crews (unless stated crews=FTE/2) [1]	Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc \$\$	Total Bill	Total Avg/Hour	
Contractor A	6,453,982														
Contractor O	539,479		30	9/16/2023	9/18/2023	3	89	Maine	35,40	2,124	445,109	79,128	15,243	539,479	254
Contractor G	1,590,700		75	9/15/2023	9/18/2023	4	298	Canada	149,000	4,481	1,532,078		58,622	1,590,700	355
Contractor Q	306,967		17	9/16/2023	9/18/2023	3	51	Maine	-	1,224	306,967			306,967	250
Contractor M	152,310					1	-		-						
Contractor E	10,881					1	-		-						
Contractor P	1,252,188		36	9/15/2023	9/18/2023	4	144	Maine	28,80	4,104	1,222,828	2,035	27,325	1,252,188	305
Contractor C	555,899					1	-		-						
Contractor R	116,259					1	-		-						
Contractor I	273,295		14	9/16/2023	9/18/2023	3	42	Maine	11,20	1,283	240,645	28,810	3,840	273,295	213
Contractor T	397,351														
Contractor U	2,493,978														
Contractor V	571,510														
Contractor W	898,533														
Contractor X	3,603,893														
Contractor Y	844,501														
Contractor AA	257,562														
Contractor AB	698,019														
<b>Total Construction Contractors</b>	<b>21,216,687</b>					<b>624</b>			<b>224</b>	<b>13,216</b>	<b>3,746,726</b>	<b>109,973</b>	<b>105,030</b>	<b>3,961,729</b>	<b>300</b>

Tree Contractors/Other	Amount
Contractor BA	-
Contractor AJ	10,683
Contractor D	3,960
Contractor BH	30,350
Contractor BB	2,576,601
Contractor BO	60,180
Contractor BK	19,485
Contractor B	101,956
Contractor K	1,860
Contractor AH	5,818
Contractor L	15,999
Contractor S	1,050
Contractor BF	785,641
Contractor BN	136,875
Contractor BG	19,075
Contractor AG	9,444
Contractor BC	1,042,614
Contractor BL	62,969
Contractor AD	123,870
Contractor J	2,920
Contractor BJ	100,501
Contractor H	31,895
Contractor AE	15,480
Contractor F	12,811
Contractor BE	153,668
Contractor N	6,905
Contractor BH	153,007
Contractor AC	36,936
Contractor AF	74,292
Contractor AJ	138,999
Contractor AK	72,760
Contractor BD	675,838
Contractor BL	128,786

<b>Total Tree/Other Contractors</b>	<b>6,631,147</b>
<b>Total Contractor</b>	<b>27,847,034</b>
<b>Total from Summary</b>	<b>27,847,034</b>
Variance	-

Storm Expense Cost Components	Incremental Storm Costs [2]
Regular Labor and Benefits	-
Overtime Labor and Benefits	2,518,399
Contractors	25,657,034
Materials	-
Fleet Fuel OH	100,621
Travel & Lodging	1,087,653
Meals, Misc.	100,968
Other	11,565
<b>Total</b>	<b>30,766,259</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 23 capital adjustment

**Central Maine Power Company  
 December 4, 2023 Storm Cost Summary**

1 Storm Total	6,301,611
2 Storm Capital	200,408
3 Storm Expense (1)	<u>6,101,203</u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	118,403	118,403	-
5 Overtime Labor and Benefits	1,747,345	475,430	1,271,915
6 Contractors	3,950,909	-	3,950,909
7 Materials	102,820	102,820	-
8 Fleet Fuel OH	63,902	-	63,902
9 Travel & Lodging	64,103	-	64,103
10 Meals, Misc.	53,722	-	53,722
11 Other	-	-	-
12 Total	<u>6,101,203</u>	<u>696,652</u>	<u>5,404,551</u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - December 4, 2023 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	\$ 2,919,106	15	Contractor BA	\$ 70,974
2	Contractor B	193,435	16	Contractor BB	256,985
3	Contractor C	4,790	17	Contractor BC	105,885
4	Contractor D	7,086	18	Contractor BD	237,711
5			19	Contractor BE	32,103
6			20	Contractor BF	98,366
7			21	Contractor BG	27,000
8			22	Contractor BH	29,040
9			23	Contractor BI	36,788
10			24	Contractor BJ	23,800
11			25	Contractor BK	42,840
12			26		
13			27		
<b>14</b>	<b>Total Construction/Other Contractors</b>	<u>\$ 3,124,417</u> (A)	<b>18</b>	<b>Total Tree Contractors</b>	<u>\$ 961,492</u> (B)
			<b>19</b>	<b>Total Contractors</b>	<b>4,085,909</b> (A+B)
			<b>20</b>	<b>Cost to Capital</b>	<u>(135,000)</u> (C)
			<b>21</b>	<b>Total Incremental Contractor Cost</b>	<u><u>\$ 3,950,909</u></u> (A+B+C)



Central Maine Power Company  
 Contractor Detail for Capital Calculation - December 4, 2023

Construction Contractors	Amount	# crews (unless stated crews=FTE/2) [1]	Start Date	Release Date	Days worked	Total Days	Where From	Travel days	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc \$\$	Total Bill	Total Avg/Hour
<b>Total Construction Contractors</b>	-													#DIV/0!

Tree Contractors/Other      Amount

<b>Total Tree Contractors</b>	-
<b>Total Contractors</b>	-
Total from Summary	4,085,909
<b>Variance - Cost to Capital</b>	<u><u>4,085,908.93</u></u>

Storm Expense Cost Components      Incremental Storm Costs [2]

Regular Labor and Benefits	-
Overtime Labor and Benefits	1,271,915
Contractors	3,850,909
Materials	-
Fleet Fuel OH	63,902
Travel & Lodging	64,103
Meals, Misc.	53,722
Other	-
<b>Total</b>	<u><u>5,404,551</u></u>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 27 capital adjustment

**Central Maine Power Company  
 December 10, 2023 Storm Cost Summary**

1 Storm Total	7,478,357
2 Storm Capital	-
3 Storm Expense (1)	<u>7,478,357</u>

<u>Storm Expense Cost Components</u>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	106,849	106,849	-
5 Overtime Labor and Benefits	773,475	151,487	621,988
6 Contractors	6,331,505	-	6,331,505
7 Materials	3,808	3,808	-
8 Fleet Fuel OH	30,151	-	30,151
9 Travel & Lodging	138,256	-	138,256
10 Meals, Misc.	94,312	-	94,312
11 Other	-	-	-
12 Total	<u>7,478,357</u>	<u>262,145</u>	<u>7,216,212</u>

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - December 10, 2023 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	\$ 3,604,894	18	Contractor BA	\$ 434,779
2	Contractor B	132,892	19	Contractor BB	770,998
3	Contractor C	22,418	20	Contractor BC	153,125
4	Contractor D	66,957	21	Contractor BD	32,185
5	Contractor E	6,894	22	Contractor BE	61,177
6	Contractor F	41,242	23	Contractor BF	53,474
7	Contractor G	5,280	24	Contractor BG	20,016
8	Contractor H	322,806	25	Contractor BH	3,095
9	Contractor I	216,926	26	Contractor BI	3,000
10	Contractor J	500	27	Contractor BJ	4,240
11	Contractor K	345,953	28	Contractor BK	2,278
12	Contractor L	565	29	Contractor BL	5,950
13	Contractor M	1,540	30	Contractor BM	6,630
14	Contractor N	1,454	31		
15	Contractor O	10,238	32		
16			33		
<b>17</b>	<b>Total Construction/Other Contractors</b>	<b>\$ 4,780,558 (A)</b>	<b>34</b>	<b>Total Tree Contractors</b>	<b>\$ 1,550,947 (B)</b>
			<b>35</b>	<b>Total Contractors</b>	<b>6,331,505 (A+B)</b>
			<b>36</b>	<b>Cost to Capital</b>	<b>- (C)</b>
			<b>37</b>	<b>Total Incremental Contractor Cost</b>	<b>\$ 6,331,505 (A+B+C)</b>







**Central Maine Power Company  
 December 18, 2023 Storm Cost Summary**

1	Storm Total	117,892,079
2	Storm Capital	25,976,132
3	Storm Expense (1)	91,915,948

	<u>Storm Expense Cost Components</u>	<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4	Regular Labor and Benefits	889,454	-
5	Overtime Labor and Benefits	1,277,793	5,643,192
6	Contractors	-	80,082,536
7	Materials	2,702,147	-
8	Fleet Fuel OH	-	267,508
9	Travel & Lodging	-	873,629
10	Meals, Misc.	-	157,470
11	Other	-	22,219
12	Total	4,869,394	87,046,553

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Incremental Contractor Costs - December 18, 2023 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	\$ 77,641,528	32	Contractor BA	\$ 15,188,158.23
2	Contractor B	89,374	33	Contractor BB	163,416
3	Contractor C	5,373	34	Contractor BC	
4	Contractor D	407,835	35	Contractor BD	
5	Contractor E	8,910			
6	Contractor F	1,135			
7	Contractor G	42,860	36	<b>Total Tree Contractors</b>	<b>\$ 15,351,574 (B)</b>
8	Contractor H	1,000			
9	Contractor I	1,094,747			
10	Contractor J	5,909			
11	Contractor K	17,429			
12	Contractor L	1,738,128	37	<b>Total Contractors</b>	<b>97,760,784 (A+B)</b>
13	Contractor M	373,594			
14	Contractor N	657,232	38	<b>Cost to Capital</b>	<b>(17,685,000)</b>
15	Contractor O	42,991			
16	Contractor P	861	39	<b>Total Incremental Contractor Cost</b>	<b>\$ 80,075,784</b>
17	Contractor Q	4,646			
18	Contractor R				
19	Contractor S	360			
20	Contractor T	25,379			
21	Contractor U	231,045			
22	Contractor V	18,873			
23					
24					
25					
26					
27					
28					
29					
30					
31	<b>Total Construction/Other Contractors</b>	<b>\$ 82,409,210 (A)</b>			

December 18, 2023 – Capital Calculation

Labor Hour Estimate Per Asset													
Asset	Number Replaced	Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .65)	Contractor Hourly Labor Rates <sup>3</sup> from Att 1	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>4</sup>	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
<b>Contractor Capital Construction Costs</b>													
1 Pole	957	10	20	30.77	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 Transformer	524	2	4	6.15	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 Outcots	839	1	2	3.08	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 Crossarm	443	2	4	6.15	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 Total Contractor Capital Construction Costs							#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 Contractor Capital Support Costs (see calculation below)							#DIV/0!						
7 Total Contractor Capital Costs							#DIV/0!						
8 Internal Labor (see calculation below)							#DIV/0!						
9 Meals and Lodging (see calculation below)							#DIV/0!						
10 Materials							#DIV/0!						
11 Total Capital Costs before Overheads							#DIV/0!						
12 Overheads							\$0						
13 Other Direct Capital Costs													
14 Total Capital Costs							#DIV/0!		#DIV/0!				
<b>Contractor Capital Support Costs Calculation</b>													
15 Total Contractor Capital Construction Costs		#DIV/0!					divided by						
16 Total Contractor Construction Costs							=	#DIV/0!					
17 Relationship													
18 Contractor Support Costs													
19 Contractor Capital Support Costs		#DIV/0!						#DIV/0!					
<b>Meals &amp; Lodging Calculation</b>													
20 Meals & Lodging				3,059,623			x						
21 Capitalized Meals & Lodging Costs		#DIV/0!		#DIV/0!									
<b>Overhead Adjustment</b>													
<b>Internal Labor &amp; Fleet Calculation</b>													
22 Total Internal Labor Cost							5,064,807						
23 Capitalized Internal Labor Costs							#DIV/0!						



**Central Maine Power Company**  
**December 16, 2022 Updated Storm Cost Summary**

			Approved in Docket No. 2023-00038		Change	
1 Storm Total	35,606,001		34,796,167		809,833	
2 Storm Capital	<u>486,982</u>		<u>530,451</u>		<u>(43,469)</u>	
3 Storm Expense (1)	<u>35,119,018</u>		<u>34,265,716</u>		<u>853,302</u>	
<b>Storm Expense Cost Components</b>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
4 Regular Labor and Benefits	286,927	286,927	-	284,259	284,259	-
5 Overtime Labor and Benefits	4,501,753	809,598	3,692,155	4,460,209	806,770	3,653,439
6 Contractors	28,792,427	-	28,792,427	28,779,095	-	28,779,095
7 Materials	140,056	140,056	-	114,698	114,698	-
8 Fleet Fuel OH	149,430	-	149,430	147,790	-	147,790
9 Travel & Lodging	768,635	-	768,635	41,035	-	41,035
# Meals, Misc.	474,299	-	474,299	433,136	-	433,136
# Other	5,493	-	5,493	5,493	-	5,493
# Total	<u>35,119,018</u>	<u>1,236,581</u>	<u>33,882,438</u>	<u>34,265,716</u>	<u>1,205,727</u>	<u>33,059,989</u>
					<u>853,302</u>	<u>30,854</u>
						<u>822,449</u>

(1) Reflects costs recorded at Dec 31, 2023

**Central Maine Power Company  
 Incremental Contractor Costs - December 16, 2022 Storm**

<b>Construction &amp; Other Contractors</b>	<b>Amount</b>	<b>Tree Contractors</b>	<b>Amount</b>
1 Contractor A	\$ -	38 Contractor BA	\$ -
2 Contractor B	484,476	39 Contractor BB	317,902
3 Contractor C	688,828	40 Contractor BC	1,203,150
4 Contractor D	712,886	41 Contractor BD	407,516
5 Contractor E	239,330	42 Contractor BE	126,577
6 Contractor F	15,435	43 Contractor BF	287,190
7 Contractor G	1,061,389	44 Contractor BG	220,627
8 Contractor H	13,368	45 Contractor BH	114,892
9 Contractor I	705,022	46 Contractor BI	231,414
10 Contractor J	2,678	47 Contractor BJ	747,548
11 Contractor K	837,336		
12 Contractor L	1,443,766		
13 Contractor M	166,835	<b>48 Total Tree Contractors</b>	<b>\$ 3,656,815 (B)</b>
14 Contractor N	484,674		
15 Contractor O	307,396		
16 Contractor P	128		
17 Contractor Q	366,433	<b>49 Total Contractors</b>	<b>29,232,415 (A+B)</b>
18 Contractor R	64,791		
19 Contractor S	688	<b>50 Cost to Capital</b>	<b>(440,267) (C)</b>
20 Contractor T	9,931		
21 Contractor U	8,614	<b>51 Total Incremental Contractor Cost</b>	<b>\$ 28,792,148 (A+B+C)</b>
22 Contractor V	22,651		
23 Contractor W	622,340		
24 Contractor X	1,535,969		
25 Contractor Y	680,076		
26 Contractor Z	1,095,860		
27 Contractor AA	2,012,608		
28 Contractor AB	2,186,287		
29 Contractor AC	54,583		
30 Contractor AD	2,042,669		
31 Contractor AE	1,550,423		
32 Contractor AF	631,935		
33 Contractor AG	1,542,430		
34 Contractor AH	233,577		
35 Contractor AI	70,400		
36 Contractor AJ	3,679,788		
<b>37 Total Construction/Other Contractors</b>	<b>\$ 25,575,599 (A)</b>		



December 16, 2022 – Capital Calculation

Asset	Number Replaced	Labor Hour Estimate Per Asset		To account for non-productive time (divide by .65)	Contractor Hourly Labor Rates* from Att 1	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>A</sup>	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
		Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky										
<b>Contractor Capital Construction Costs</b>													
1 Pole	29	10		20	30,77	\$275	\$8,462	\$245,385		\$245,385	78%	\$380,660.13	\$13,126.21
2 Transformer	10	2		4	6,15	\$275	\$1,692	\$16,923		\$16,923	5%	\$26,252.42	\$2,525.24
3 Outcrops	9	1		2	3,08	\$275	\$846	\$7,615		\$7,615	2%	\$11,813.59	\$1,312.62
4 Crossarm	26	2		4	6,15	\$275	\$1,692	\$44,000		\$44,000	14%	\$68,256.30	\$2,625.24
5 Total Contractor Capital Construction Costs								\$313,923		\$313,923			
6 Contractor Capital Support Costs (see calculation below)								\$61,052					
7 Total Contractor Capital Costs								\$374,976					
8 Internal Labor (see calculation below)								\$49,277					
9 Meals and Lodging (see calculation below)								\$16,014					
10 Materials								\$25,487					
11 Total Capital Costs before Overheads								\$465,754					
12 Overheads								\$18,571					
13 Other Direct Capital Costs								\$2,658					
14 Total Capital Costs								\$486,982	\$316,715	170,267			
<b>Contractor Capital Support Costs Calculation</b>													
15 Total Contractor Capital Construction Costs		313,923											
		divided by											
16 Total Contractor Construction Costs		24,472,878											
17 Relationship		=	1.28%										
18 Contractor Support Costs		4,759,537											
19 Contractor Capital Support Costs	1.28%	61,052											
<b>Meals &amp; Lodging Calculation</b>													
20 Meals & Lodging		1,248,426											
		x											
21 Capitalized Meals & Lodging Costs	1.28%	16,014											
<b>Internal Labor &amp; Fleet Calculation</b>													
22 Total Internal Labor Cost		3,841,584											
		1.28%											
23 Capitalized Internal Labor Costs		49,277											

**To Account for Non-Productive Time**

- ① 361 days worked less 34 days Travel Time = 327 days; 327 days / 361 days = 91% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (91%) x Daily Productive Time (88%) = 80%

**Overhead Adjustment**

Fleet OH	143
Occupancy OH	114
Material OH	266
General Construction OH	18,049
<b>Total Overheads</b>	<b>18,571</b>

Central Maine Power Company  
 Incremental Contractor Costs - December 16, 2022 Storm

Construction Contractors	Amount	# crews (unless stated crews=FTE/2) [1]	Start Date	Release Date	Days worked	Total Days	Where From	* Travel days (ONE Day of travel, stayed for 12/23 event and travel back from that event)	Actual Labor Hours	Total Labor \$\$	Total Equipment \$\$	Total Meals/Misc \$\$	Total Bill	Total Avg/Hour
Contractor A														
Contractor AD	2,042,669	40	12/17/2022	12/21/2022	5	200		-	5,985	1,729,490	268,910	44,269	2,042,669	341
Contractor AG	1,542,430	36	12/16/2022	12/21/2022	6	216	Canada	3,60	7,344	1,233,860	297,840	10,730	1,542,430	210
Contractor AE	1,550,423	44	12/19/2022	12/20/2022	2	88	Alabama	4,40	4,488	1,236,806	281,270	32,348	1,550,424	345
Contractor AF	631,935	19	12/18/2022	12/21/2022	4	74		-	2,220	620,700		11,235	631,935	285
Contractor B	484,476	15	12/16/2022	12/21/2022	6	90		-	2,703	426,876	57,600		484,476	179
Contractor H	13,368	1	12/17/2022	12/21/2022	5	3		-	48	6,684			13,368	279
Contractor D	712,886	21	12/16/2022	12/21/2022	6	123		-	4,004	596,476	113,762	2,649	712,886	178
Contractor AJ	3,679,788	78	12/17/2022	12/20/2022	4	310	Various	7,75	10,076	3,679,788			3,679,788	365
Contractor Z	1,095,860	37	12/17/2022	12/21/2022	5	185	New York	9,25	2,642	991,535	104,325		1,095,860	415
Contractor E	239,330	5	12/16/2022	12/21/2022	6	29		-	1,211	199,169	35,790	4,371	239,330	198
Contractor W	622,340	12	12/17/2022	12/21/2022	5	60		-	1,872	611,520		10,820	622,340	332
Contractor N	484,674	11	12/16/2022	12/21/2022	6	66		-	2,096	421,964	62,710		484,674	231
Contractor AA	2,012,608	47	12/19/2022	12/22/2022	4	188	Me	-	6,477	1,656,906	311,786	43,916	2,012,608	311
Contractor M	166,835	7	12/16/2022	12/19/2022	4	26	Me	-	738	166,835			166,835	226
Contractor AB	2,186,287	46	12/17/2022	12/21/2022	5	230	Me	-	7,325	2,130,844		55,443	2,186,287	298
Contractor C	688,828	20	12/16/2022	12/20/2022	5	100		-	3,655	610,557	76,391	1,880	688,828	188
Contractor G	1,061,389	24	12/19/2022	12/20/2022	4	96	Ma	19,20	3,057	806,409	239,950	15,030	1,061,389	347
Contractor K	937,336	27	12/19/2022	12/22/2022	4	108	Me	-	2,722	720,796		114,916	937,336	306
Contractor I	705,022	19	12/16/2022	12/21/2022	6	111		-	5,777	631,300		71,092	705,022	122
Contractor X	1,535,969	49	12/17/2022	12/21/2022	5	243		-	6,815	1,242,180	249,285	44,504	1,535,969	225
Contractor L	1,443,766													#DIV/0!
Contractor Y	680,076	5	12/17/2022	12/22/2022	6	27		-	2,294	530,036	140,123	9,917	680,075	296
Contractor AC	54,583													
<b>Total Construction Contractors</b>	<b>24,472,878</b>					<b>2,572</b>		<b>44</b>	<b>83,548</b>	<b>20,250,732</b>	<b>2,432,425</b>	<b>291,371</b>	<b>#####</b>	<b>275</b>

Tree Contractors/Other	Amount
Contractor BB	317,902
Contractor BC	1,203,150
Contractor BD	407,516
Contractor BI	231,414
Contractor F	15,435
Contractor BE	126,577
Contractor J	2,678
Contractor BG	220,607
Contractor BH	114,892
Contractor BJ	747,548
Contractor O	307,396
Contractor P	128
Contractor Q	366,433
Contractor R	64,791
Contractor S	688
Contractor T	9,931
Contractor U	8,614
Contractor V	22,651
Contractor AH	233,577
Contractor AI	70,400
Contractor BF	287,190
<b>Total Tree Contractors</b>	<b>4,769,537</b>
<b>Total Contractors</b>	<b>29,232,415</b>
Total from Summary	29,232,415
Variance	(0)

Storm Expense Cost Components	Incremental Storm Costs [2]
Regular Labor and Benefits	-
Overtime Labor and Benefits	3,692,155
Contractors	28,962,694
Materials	-
Fleet Fuel OH	149,430
Travel & Lodging	768,635
Misc., Misc.	474,299
Other	5,493
<b>Total</b>	<b>34,052,705</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 39 capital adjustment

**Central Maine Power Company**  
**December 23, 2022 Updated Storm Cost Summary**

		<b>Approved in Docket No. 2023-00038</b>		<b>Change</b>	
1 Storm Total	67,869,127	67,810,507		58,619	
2 Storm Capital	4,764,454	5,440,776		(676,322)	
3 Storm Expense (1)	63,104,673	62,369,731		734,941	
		<b>Non Incremental</b>	<b>Incremental Storm Costs</b>	<b>Non Incremental</b>	<b>Incremental Storm Costs</b>
<b>Storm Expense Cost Components</b>					
4 Regular Labor and Benefits	375,602	375,602	-	367,736	7,866
5 Overtime Labor and Benefits	5,218,998	794,931	4,424,067	4,868,483	770,275
6 Contractors	53,971,954	-	53,971,954	54,770,046	(798,092)
7 Materials	922,836	922,836	-	954,753	(31,917)
8 Fleet Fuel OH	175,599	-	175,599	163,108	12,491
9 Travel & Lodging	1,645,108	-	1,645,108	510,072	1,135,036
10 Meals, Misc.	789,040	-	789,040	729,997	59,043
11 Other	5,536	-	5,536	5,536	-
12 Total	63,104,673	2,093,369	61,011,303	62,369,731	2,092,764
				60,276,967	734,941
					605
					734,337

(1) Reflects costs recorded at Dec 31, 2023

**Central Maine Power Company  
 Incremental Contractor Costs - December 23, 2022 Storm**

<b>Construction &amp; Other Contractors</b>		<b>Amount</b>	<b>Tree Contractors</b>		<b>Amount</b>
1	Contractor A	\$ -	55	Contractor BA	\$ -
2	Contractor B	10,499	56	Contractor BB	1,561,154
3	Contractor C	95,277	57	Contractor BC	1,153,443
4	Contractor D	144,673	58	Contractor BD	894,416
5	Contractor E	8,965	59	Contractor BE	614,346
6	Contractor F	472,311	60	Contractor BF	2,629,747
7	Contractor G	38,284	61	Contractor BG	3,591,798
8	Contractor H	314,100	62	Contractor BH	92,651
9	Contractor I	47,283	63	Contractor BI	68,125
10	Contractor J	872,796	64	Contractor BJ	207,144
11	Contractor L	501,046	65	Contractor BK	195,730
12	Contractor M	6,996	66	Contractor BL	1,057,292
13	Contractor N	603,145	67	Contractor BM	233,985
14	Contractor O	72,140	68	Contractor BN	31,052
15	Contractor P	1,486,364	69	Contractor BO	39,100
16	Contractor Q	1,130,014			
17	Contractor R	492,063			
18	Contractor S	8,860	<b>70 Total Tree Contractors</b>		<b>\$ 12,369,983 (B)</b>
19	Contractor T	481,165			
20	Contractor U	11,642			
21	Contractor V	1,607,024			
22	Contractor W	1,423,566	<b>71 Total Contractors</b>		<b>58,515,352 (A+B)</b>
23	Contractor X	78,882			
24	Contractor Y	897,144	<b>72 Cost to Capital</b>		<b>(4,543,399) (C)</b>
25	Contractor Z	8,970			
26	Contractor AA	2,452	<b>73 Total Incremental Contractor Cost</b>		<b>\$ 53,971,954 (A+B+C)</b>
27	Contractor AB	1,896,877			
28	Contractor AC	7,175,156			
29	Contractor AD	1,148,224			
30	Contractor AE	571,758			
31	Contractor AF	626,119.91			
32	Contractor AG	1,614,449.65			
33	Contractor AH	1,019,416.63			
34	Contractor AI	2,767,162.87			
35	Contractor AJ	8,626,608.29			
36	Contractor AK	861,476.58			
37	Contractor AM	3,780,083.22			
38	Contractor AN	1,198,421.62			
39	Contractor AO	530,415.08			
40	Contractor AP	1,441,027.02			
41	Contractor AQ	18,776.92			
42	Contractor AR	15,503.27			
43	Contractor AS	233,799.68			
44	Contractor AT	14,802.80			
45	Contractor AU	1,365,415.00			
46	Contractor AV	349,141.28			
47	Contractor AW	20,048.70			
48	Contractor AX	130.82			
49	Contractor AY	1,184.05			
50	Contractor AZ	56.44			
51	Contractor AAA	159.00			
52	Contractor AAB	28,603.93			
53	Contractor AAC	24,891.31			
<b>54 Total Construction/Other Contractors</b>		<b>\$ 46,145,369 (A)</b>			

December 23, 2022 – Capital Calculation

Asset	Number Replaced	Labor Hour Estimate Per Asset				Contractor Hourly Labor Rates* from Att 1	Contractor Costs Per Asset	Total Capital Costs	Capital OH and Previous Adjustments <sup>A</sup>	Variance	Weighted Avg	%	Cost per Unit	Average Cost per Unit
		Non-Storm Estimates <sup>2</sup> Hours	Non-Storm Estimates X 2 for non-blue sky	To account for non-productive time (divide by .65)										
<b>Contractor Capital Construction Costs</b>														
1 Pole	284	10		20	30.77	\$278	\$8,554	\$2,429,292						
2 Transformer	162	2		4	6.15	\$278	\$1,711	\$277,145						
3 Outcrops	215	1		2	3.08	\$278	\$595	\$183,908						
4 Crossarm	130	2		4	6.15	\$278	\$1,711	\$222,400						
5 Total Contractor Capital Construction Costs								\$3,112,745						
6 Contractor Capital Support Costs (see calculation below)								\$942,778					\$16,776.25	
7 Total Contractor Capital Costs								\$4,055,523						
8 Internal Labor (see calculation below)								\$318,789						
9 Meals and Lodging (see calculation below)								\$189,087						
10 Materials								\$127,587						
11 Total Capital Costs before Overheads								\$4,670,998						
12 Overheads								\$88,979						
13 Other Direct Capital Costs								\$4,478						
14 Total Capital Costs								\$4,764,454	\$4,841,055	(76,601)				
<b>Contractor Capital Support Costs Calculation</b>														
15 Total Contractor Capital Construction Costs								3,112,745						
								divided by						
16 Total Contractor Construction Costs								44,912,424						
17 Relationship								=	6.93%					
18 Contractor Support Costs								13,602,929						
19 Contractor Capital Support Costs								6.93%	942,778					
<b>Meals &amp; Lodging Calculation</b>														
20 Meals & Lodging								2,439,684						
								x						
21 Capitalized Meals & Lodging Costs								6.93%	169,087					
<b>Internal Labor &amp; Fleet Calculation</b>														
22 Total Internal Labor Cost								4,599,666						
								6.93%						
23 Capitalized Internal Labor Costs									318,789					

**To Account for Non-Productive Time**

- ① 361 days worked less 34 days Travel Time = 327 days; 327 days / 361 days = 91% On-site time
- ② Daily non-productive time = 2 hours / 17 hours = 12%; Daily productive time = 88%
- ③ Productive time = On-site time (91%) x Daily Productive Time (88%) = 80%

**Overhead Adjustment**

Fleet OH	908
Occupancy OH	723
Material OH	1,331
General Construction OH	86,017
<b>Total Overheads</b>	<b>88,979</b>

Central Maine Power Company  
 Incremental Contractor Costs - December 23, 2022 Storm

Construction Contractors	Amount	# crews (unless stated crews=FTE/2) [1]	Start Date	Release Date	Days worked	Total Days	Where From	* Travel days (ONE Day of travel stayed for 12/23 event and travel back from that event)	Actual Labor Hours	Total Labor \$	Total Equipment \$	Total Meals/Misc \$	Total Bill	Total Avg/Hour
Contractor AO	630,415.08	6	12/18/2022	12/28/2022	10	55			2,048	455,719	61,350	13,146	530,415	259
Contractor AU	1,365,415.00	22	12/22/2022	12/29/2022	8	176			6,310	1,324,080	-	41,335	1,365,415	216
Contractor AQ	18,776.92	2	12/26/2022	12/27/2022	2	3			88	17,995	-	782	18,777	212
Contractor AK	861,476.58								4,450	689,771	142,460	29,245	861,477	194
Contractor AC	7,175,156.20													
		16	12/23/2022	12/27/2022	5	78	Various	1.55	2,433	598,752	76,839	31,978	707,569	291
		9	12/19/2022	12/27/2022	9	81	Various	0.90	2,241	581,873	95,338	22,515	699,726	312
		25	12/22/2022	12/25/2022	4	100			3,013	768,572	155,576	14,085	938,233	311
		18	12/19/2022	12/23/2022	5	88			2,329	612,374	106,964	20,070	739,408	317
		18	12/24/2022	12/27/2022	4	70	Various	1.75	1,365	345,039	91,122	12,214	418,375	305
		15	12/19/2022	12/23/2022	5	73			2,261	562,071	103,037	21,960	687,068	304
		12	12/24/2022	12/27/2022	4	46	Various	1.15	1,502	361,330	74,362	12,277	447,969	298
		21	12/22/2022	12/24/2022	3	63			2,142	557,481	99,450	8,783	665,714	311
		22	12/19/2022	12/21/2022	3	66			2,332	608,599	106,795	10,516	725,910	311
		23	12/27/2022	12/27/2022	1	23			720	152,304	32,536	36,115	220,755	307
		23	12/25/2022	12/27/2022	3	68			1,535	399,476	72,297	10,995	482,768	315
		25	12/26/2022	12/27/2022	2	50			1,388	330,087	74,932	36,643	441,662	318
Contractor W	1,423,566.37								8,691	1,103,963	306,749	13,077	1,423,790	164
Contractor AV	349,141.28	12	12/26/2022	12/29/2022	4	48			1,195	305,459	42,938	745	349,141	292
Contractor AP	1,441,027.02	69	12/26/2022	12/27/2022	2	137			4,455	1,287,613	132,199	21,215	1,441,027	323
Contractor AM	3,780,083.22	53	12/22/2022	12/28/2022	7	368	Various	3.09	10,456	3,780,083			3,780,083	362
Contractor AN	1,196,421.62	9	12/22/2022	12/28/2022	7	-	Various	-	5,028	1,161,760		16,662	1,196,422	236
Contractor C	95,277.22	8	12/26/2023	12/27/2023	3	24	Maine	-	374	75,543	14,790	4,944	95,277	255
Contractor F	472,311.07	11			6	66			2,277	350,965	45,600	-	396,565	174
Contractor Y	897,144.12	27	12/22/2022	12/27/2022	6	159	Maine	6.63	5,799	765,744	128,844	2,556	897,144	155
Contractor J	8,626,606.29	95	12/21/2022	12/29/2022	9	855	Various	5.59	24,393	8,626,608			8,626,608	354
Contractor H	314,059.69					5			105	15,538	857	237	16,632	156
Contractor J	872,795.73	12	12/22/2022	12/28/2022	7	84	Various	0.71	2,616	854,560			872,796	334
Contractor AB	1,896,877.19	26	12/22/2022	12/27/2022	6	156	NY	5.20	5,408	1,617,096	254,955	24,826	1,896,877	351
Contractor AG	1,614,448.65	45	12/22/2022	12/27/2022	6	267	Canada	5.24	8,371	1,279,740	318,185	16,525	1,614,450	193
Contractor AE	571,756.33	13	12/25/2022	12/28/2022	4	52	Pa	2.80	1,596	480,825	85,537	5,396	571,756	356
Contractor L	501,045.86	11	12/22/2022	12/27/2022	6	63	Maine	-	2,176	501,046			501,046	230
Contractor M	6,995.72	2	12/24/2022	12/24/2022	1	2			39	5,046	1,950		6,996	179
Contractor AI	2,767,162.87	45	12/22/2022	12/28/2022	7	315			9,292	2,703,083		64,080	2,767,163	298
Contractor N	803,144.94	17	12/22/2022	12/27/2022	6	102			3,301	598,588	66,973	2,820	668,381	202
Contractor P	1,486,364.00	29	12/23/2022	12/28/2022	6	171	Ma	5.70	5,102	1,137,505	335,119	13,740	1,486,364	291
Contractor Q	1,130,014.00	20	12/22/2022	12/28/2022	7	137	Various	1.15	3,732	1,130,014			1,130,014	303
Contractor R	492,062.85	17	12/22/2022	12/28/2022	7	119			2,295	439,065	51,698	1,300	492,063	214
Contractor AH	1,019,416.63	19	12/24/2022	12/28/2022	5	95	Out of State	3.80	2,862	840,253	163,337	15,826	1,019,417	356
Contractor V	1,907,023.56	37	12/22/2022	12/28/2022	7	259			8,214	1,277,055	271,950	58,019	1,607,024	196
Contractor AD	1,148,223.89	27	12/25/2022	12/29/2022	5	135	Out of State	3.18	3,562	977,306	126,341	44,577	1,148,224	322
Contractor AW	20,048.70	2	12/24/2022	12/25/2022	2	4			122	18,969	1,080		20,049	164
Contractor AF	626,119.91	22	12/25/2022	12/28/2022	4	86			2,580	534,850	87,513	3,757	626,120	243
<b>Total Construction Contractors</b>	<b>44,912,423.61</b>					<b>4,745</b>		<b>48</b>	<b>160,199</b>	<b>40,253,801</b>	<b>3,899,673</b>	<b>651,194</b>	<b>44,604,668</b>	<b>278</b>

Tree Contractors/Other	Amount
Contractor A	\$
Contractor BB	1,561,154
Contractor BC	1,153,443
Contractor BD	894,416
Contractor BK	195,730
Contractor S	8,860,000
Contractor B	10,499,000
Contractor BI	68,125,18
Contractor E	8,965,000
Contractor I	47,283,08
Contractor U	11,642,17
Contractor BJ	207,143,50
Contractor BO	39,100,00
Contractor BH	92,651,04
Contractor Z	8,970,000
Contractor AA	2,451,53
Contractor BF	2,629,746,62
Contractor BL	1,057,291,54
Contractor BM	233,964,50
Contractor BN	31,052,47
Contractor O	72,140,03
Contractor T	481,164,61
Contractor D	144,672,39
Contractor AR	15,503,27
Contractor AS	233,799,68
Contractor G	38,263,61
Contractor X	78,862,30
Contractor AT	14,802,80
Contractor AX	130,82
Contractor AY	1,184,05
Contractor AZ	56,44
Contractor AAA	159
Contractor AAB	28,604
Contractor AAC	24,891
Contractor BE	614,346
Contractor BG	3,591,798
<b>Total Tree Contractors</b>	<b>13,602,828.60</b>
<b>Total Contractors</b>	<b>58,515,352.21</b>
<b>Total from Summary</b>	<b>58,515,352.21</b>
<b>Variance</b>	<b>-</b>

Storm Expense Cost Components	Incremental Storm Costs [2]
Regular Labor and Benefits	-
Overtime Labor and Benefits	4,424,067
Contractors	53,865,952
Materials	-
Fleet Fuel OH	175,599
Travel & Lodging	1,645,108
Meals, Misc.	789,040
Other	5,536
<b>Total</b>	<b>60,834,702.13</b>

[1] The listed crew numbers were determined based on the total FTE count in the contractor's invoice divided by 2 to develop a total crew count and include all invoiced personnel, not just distribution line crews  
 [2] Incremental costs before pg 43 capital adjustment

**Central Maine Power Company**  
**Calculation of Carrying Costs Associated with March 14 TIER 3 Storm Costs in Excess of \$15M Reserve Cap**

Month	Storm Costs	Cumulative Balance	Deferred Taxes @ 28.05470%	Cumulative Deferred Taxes	Net Cumulative Balance	Weighted Average Cost of Capital (a)	Number of Days	Carrying Costs	Cumulative Carrying Costs
1	Mar-23 \$ 3,319,309	\$ 3,319,309	\$ (931,222)	\$ (931,222)	\$ 2,388,087	8.60%	18	\$ 10,128	\$ 10,128
2	Apr-23	3,319,309	-	(931,222)	2,388,087	8.60%	30	16,880	27,008
3	May-23	3,319,309	-	(931,222)	2,388,087	8.60%	31	17,443	44,451
4	Jun-23	3,319,309	-	(931,222)	2,388,087	8.60%	30	16,880	61,331
5	Jul-23	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	78,652
6	Aug-23	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	95,974
7	Sep-23	3,319,309	-	(931,222)	2,388,087	8.54%	30	16,762	112,736
8	Oct-23	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	130,057
9	Nov-23	3,319,309	-	(931,222)	2,388,087	8.54%	30	16,762	146,820
10	Dec-23	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	164,141
11	Jan-24	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	181,462
12	Feb-24	3,319,309	-	(931,222)	2,388,087	8.54%	29	16,204	197,666
13	Mar-24	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	214,987
14	Apr-24	3,319,309	-	(931,222)	2,388,087	8.54%	30	16,762	231,749
15	May-24	3,319,309	-	(931,222)	2,388,087	8.54%	31	17,321	249,070
16	Jun-24	3,319,309	-	(931,222)	2,388,087	8.54%	30	16,762	265,833

(a) Weighted average cost of capital rate is 8.6% effective February 18, 2022  
 Weighted average cost of capital rate is 8.54% effective July 1, 2023/February 18, 2022

**Central Maine Power Company**  
**Calculation of Carrying Costs Associated with September 9 TIER 3 Storm Costs in Excess of \$15M Reserve Cap**

Month	Storm Costs	Cumulative Balance	Deferred Taxes @ 28.05470%	Cumulative Deferred Taxes	Net Cumulative Balance	Weighted Average Cost of Capital (a)	Number of Days	Carrying Costs	Cumulative Carrying Costs
1	Sep-23 \$ 30,485,018	\$ 30,485,018	\$ (8,552,480)	\$ (8,552,480)	\$ 21,932,538	8.54%	22	\$ 112,895	\$ 112,895
2	Oct-23	30,485,018	-	(8,552,480)	21,932,538	8.54%	31	159,080	271,975
3	Nov-23	30,485,018	-	(8,552,480)	21,932,538	8.54%	30	153,948	425,924
4	Dec-23	30,485,018	-	(8,552,480)	21,932,538	8.54%	31	159,080	585,004
5	Jan-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	31	159,080	744,084
6	Feb-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	29	148,817	892,901
7	Mar-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	31	159,080	1,051,981
8	Apr-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	30	153,948	1,205,929
9	May-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	31	159,080	1,365,009
10	Jun-24	30,485,018	-	(8,552,480)	21,932,538	8.54%	30	153,948	1,518,957

(a) Weighted average cost of capital rate is 8.54% effective July 1, 2023



**Central Maine Power Company  
 Calculation of Carrying Costs Associated with December 18 TIER 3 Storm Costs in Excess of \$15M Reserve Cap**

Month	Storm Costs	Cumulative Balance	Deferred Taxes @ 28.05470%	Cumulative Deferred Taxes	Net Cumulative Balance	Weighted Average Cost of Capital (a)	Number of Days	Carrying Costs	Cumulative Carrying Costs
1	Dec-23 \$ 87,046,553	\$ 87,046,553	\$ (24,420,649)	\$ (24,420,649)	\$ 62,625,904	8.54%	31	\$ 454,235	\$ 454,235
2	Jan-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	31	454,235	908,470
3	Feb-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	29	424,930	1,333,400
4	Mar-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	31	454,235	1,787,635
5	Apr-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	30	439,582	2,227,217
6	May-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	31	454,235	2,681,452
7	Jun-24	87,046,553	-	(24,420,649)	62,625,904	8.54%	30	439,582	3,121,035

(a) Weighted average cost of capital rate is 8.54% effective July 1, 2023

**Central Maine Power Company**  
**Calculation of Carrying Costs Associated with December 16 TIER 3 Storm Costs in Excess of \$15M Reserve Cap**

Month	Storm Costs	Cumulative Balance	Deferred Taxes @ 28.05470%	Cumulative Deferred Taxes	Net Cumulative Balance	Weighted Average Cost of Capital	Number of Days	Carrying Costs	Cumulative Carrying Costs				
1	Dec-22	822,449	\$	822,449	\$ (230,735)	\$	591,713	8.60%	15	\$	2,091	\$	2,091
2	Jan-23	822,449		822,449	-		(230,735)	8.60%	31		4,322		6,413
3	Feb-23	822,449		822,449	-		(230,735)	8.60%	28		3,904		10,317
4	Mar-23	822,449		822,449	-		(230,735)	8.60%	31		4,322		14,639
5	Apr-23	822,449		822,449	-		(230,735)	8.60%	30		4,183		18,821
6	May-23	822,449		822,449	-		(230,735)	8.60%	31		4,322		23,143
7	Jul-23	822,449		822,449	-		(230,735)	8.54%	30		4,153		27,297
8	Aug-23	822,449		822,449	-		(230,735)	8.54%	31		4,292		31,588
9	Sep-23	822,449		822,449	-		(230,735)	8.54%	31		4,292		35,880
10	Oct-23	822,449		822,449	-		(230,735)	8.54%	30		4,153		40,034
11	Nov-23	822,449		822,449	-		(230,735)	8.54%	31		4,292		44,325
12	Dec-23	822,449		822,449	-		(230,735)	8.54%	30		4,153		48,479
13	Jan-24	822,449		822,449	-		(230,735)	8.54%	31		4,292		52,770
14	Feb-24	822,449		822,449	-		(230,735)	8.54%	31		4,292		57,062
15	Mar-24	822,449		822,449	-		(230,735)	8.54%	29		4,015		61,077
16	Apr-24	822,449		822,449	-		(230,735)	8.54%	31		4,292		65,369
17	May-24	822,449		822,449	-		(230,735)	8.54%	30		4,153		69,522
18	Jun-24	822,449		822,449	-		(230,735)	8.54%	31		4,292		73,814
19	Jul-24	822,449		822,449	-		(230,735)	8.54%	30		4,153		77,967

(a) Weighted average cost of capital rate is 8.60% effective February 18, 2022  
 Weighted average cost of capital rate is 8.54% effective July 1, 2023

**Central Maine Power Company**  
**Calculation of Carrying Costs Associated with December 23 TIER 3 Storm Costs in Excess of \$15M Reserve Cap**

Month	Storm Costs	Cumulative Balance	Deferred Taxes @ 28.05470%	Cumulative Deferred Taxes	Net Cumulative Balance	Weighted Average Cost of Capital	Number of Days	Carrying Costs	Cumulative Carrying Costs			
1	Dec-22	734,337	\$	734,337	\$ (206,016)	\$	(206,016)	\$ 528,321	8.60%	9	\$ 1,120	\$ 1,120
2	Jan-23	734,337		734,337	-	(206,016)	528,321	8.60%	31	3,859	4,979	
3	Feb-23	734,337		734,337	-	(206,016)	528,321	8.60%	28	3,485	8,465	
4	Mar-23	734,337		734,337	-	(206,016)	528,321	8.60%	31	3,859	12,324	
5	Apr-23	734,337		734,337	-	(206,016)	528,321	8.60%	30	3,734	16,058	
6	May-23	734,337		734,337	-	(206,016)	528,321	8.60%	31	3,859	19,917	
7	Jul-23	734,337		734,337	-	(206,016)	528,321	8.54%	30	3,708	23,625	
8	Aug-23	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	27,457	
9	Sep-23	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	31,289	
10	Oct-23	734,337		734,337	-	(206,016)	528,321	8.54%	30	3,708	34,998	
11	Nov-23	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	38,830	
12	Dec-23	734,337		734,337	-	(206,016)	528,321	8.54%	30	3,708	42,538	
13	Jan-24	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	46,370	
14	Feb-24	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	50,202	
15	Mar-24	734,337		734,337	-	(206,016)	528,321	8.54%	29	3,585	53,787	
16	Apr-24	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	57,619	
17	May-24	734,337		734,337	-	(206,016)	528,321	8.54%	30	3,708	61,327	
18	Jun-24	734,337		734,337	-	(206,016)	528,321	8.54%	31	3,832	65,159	
19	Jul-24	734,337		734,337	-	(206,016)	528,321	8.54%	30	3,708	68,868	

(a) Weighted average cost of capital rate is 8.6% effective February 18, 2022  
 Weighted average cost of capital rate is 8.54% effective July 1, 2023

**Central Maine Power Company  
 2023 TIER 3 Storm Costs in Excess of Reserve Cap  
 Monthly Amortization and Return on Investment (1 Year Scenario)**

		Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	
							Current	Cumulative
1	Jul-24	\$ 127,460,325	\$ 10,621,694	\$116,838,631	\$ 84,059,904	\$ 42,029,952	\$ 299,814	\$ 299,814
2	Aug-24	116,838,631	10,621,694	106,216,938	76,418,094	80,238,999	\$ 572,372	872,185
3	Sep-24	106,216,938	10,621,694	95,595,244	68,776,285	72,597,190	\$ 517,860	1,390,045
4	Oct-24	95,595,244	10,621,694	84,973,550	61,134,476	64,955,380	\$ 463,348	1,853,394
5	Nov-24	84,973,550	10,621,694	74,351,856	53,492,666	57,313,571	\$ 408,837	2,262,230
6	Dec-24	74,351,856	10,621,694	63,730,163	45,850,857	49,671,761	\$ 354,325	2,616,556
7	Jan-25	63,730,163	10,621,694	53,108,469	38,209,047	42,029,952	\$ 299,814	2,916,369
8	Feb-25	53,108,469	10,621,694	42,486,775	30,567,238	34,388,142	\$ 245,302	3,161,671
9	Mar-25	42,486,775	10,621,694	31,865,081	22,925,428	26,746,333	\$ 190,791	3,352,462
10	Apr-25	31,865,081	10,621,694	21,243,388	15,283,619	19,104,524	\$ 136,279	3,488,741
11	May-25	21,243,388	10,621,694	10,621,694	7,641,809	11,462,714	\$ 81,767	3,570,508
12	Jun-25	10,621,694	10,621,694	-	-	3,820,905	\$ 27,256	3,597,764
13	Jul-25	-	-	-	-	-	\$ -	3,597,764
14	Aug-25	-	-	-	-	-	\$ -	3,597,764
15	Sep-25	-	-	-	-	-	\$ -	3,597,764
16	Oct-25	-	-	-	-	-	\$ -	3,597,764
17	Nov-25	-	-	-	-	-	\$ -	3,597,764
18	Dec-25	-	-	-	-	-	\$ -	3,597,764
19	Jan-26	-	-	-	-	-	\$ -	3,597,764
20	Feb-26	-	-	-	-	-	\$ -	3,597,764
21	Mar-26	-	-	-	-	-	\$ -	3,597,764
22	Apr-26	-	-	-	-	-	\$ -	3,597,764
23	May-26	-	-	-	-	-	\$ -	3,597,764
24	Jun-26	-	-	-	-	-	\$ -	3,597,764

**In Rates:**

July 2024-June 2025	127,460,325	3,597,764
July 2025-June 2026	-	-
July 2026-June 2027	-	-

**Income Tax Rates beginning January 1, 2018**

RY1 Return on Investment	8.54%
Monthly Rate	0.7117%
RY2 Return on Investment	8.56%
Monthly Rate	0.7133%
Statutory Tax Rate	28.0547%

**Central Maine Power Company  
 2023 TIER 3 Storm Costs in Excess of Reserve Cap  
 Monthly Amortization and Return on Investment (2 Year Scenario)**

		Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	
							Current	Cumulative
1	Jul-24	\$ 127,460,325	\$ 5,310,847	\$122,149,478	\$ 87,880,809	\$ 43,940,404	\$ 313,442	\$ 313,442
2	Aug-24	122,149,478	5,310,847	116,838,631	84,059,904	85,970,356	\$ 613,255	926,697
3	Sep-24	116,838,631	5,310,847	111,527,785	80,238,999	82,149,452	\$ 585,999	1,512,696
4	Oct-24	111,527,785	5,310,847	106,216,938	76,418,094	78,328,547	\$ 558,744	2,071,440
5	Nov-24	106,216,938	5,310,847	100,906,091	72,597,190	74,507,642	\$ 531,488	2,602,928
6	Dec-24	100,906,091	5,310,847	95,595,244	68,776,285	70,686,737	\$ 504,232	3,107,160
7	Jan-25	95,595,244	5,310,847	90,284,397	64,955,380	66,865,833	\$ 476,976	3,584,136
8	Feb-25	90,284,397	5,310,847	84,973,550	61,134,476	63,044,928	\$ 449,720	4,033,856
9	Mar-25	84,973,550	5,310,847	79,662,703	57,313,571	59,224,023	\$ 422,465	4,456,321
10	Apr-25	79,662,703	5,310,847	74,351,856	53,492,666	55,403,118	\$ 395,209	4,851,530
11	May-25	74,351,856	5,310,847	69,041,009	49,671,761	51,582,214	\$ 367,953	5,219,483
12	Jun-25	69,041,009	5,310,847	63,730,163	45,850,857	47,761,309	\$ 340,697	5,560,181
13	Jul-25	63,730,163	5,310,847	58,419,316	42,029,952	43,940,404	\$ 313,442	5,873,622
14	Aug-25	58,419,316	5,310,847	53,108,469	38,209,047	40,119,500	\$ 286,186	6,159,808
15	Sep-25	53,108,469	5,310,847	47,797,622	34,388,142	36,298,595	\$ 258,930	6,418,738
16	Oct-25	47,797,622	5,310,847	42,486,775	30,567,238	32,477,690	\$ 231,674	6,650,412
17	Nov-25	42,486,775	5,310,847	37,175,928	26,746,333	28,656,785	\$ 204,418	6,854,830
18	Dec-25	37,175,928	5,310,847	31,865,081	22,925,428	24,835,881	\$ 177,163	7,031,993
19	Jan-26	31,865,081	5,310,847	26,554,234	19,104,524	21,014,976	\$ 149,907	7,181,900
20	Feb-26	26,554,234	5,310,847	21,243,388	15,283,619	17,194,071	\$ 122,651	7,304,551
21	Mar-26	21,243,388	5,310,847	15,932,541	11,462,714	13,373,167	\$ 95,395	7,399,946
22	Apr-26	15,932,541	5,310,847	10,621,694	7,641,809	9,552,262	\$ 68,139	7,468,086
23	May-26	10,621,694	5,310,847	5,310,847	3,820,905	5,731,357	\$ 40,884	7,508,969
24	Jun-26	5,310,847	5,310,847	0	0	1,910,452	\$ 13,628	7,522,597

**In Rates:**

July 2024-June 2025	63,730,163	5,560,181
July 2025-June 2026	63,730,163	1,962,417
July 2026-June 2027	-	-

**Income Tax Rates beginning January 1, 2018**

RY1 Return on Investment	8.54%
Monthly Rate	0.7117%
RY2 Return on Investment	8.56%
Monthly Rate	0.7133%
Statutory Tax Rate	28.0547%

**Central Maine Power Company  
 Tier 1 Storm Costs Sharing**

Per Docket No. 2018-00194, beginning March 1, 2020 \$8.1M is recovered in rates annually for Tier 1 storm costs. A deadband of +/- 25% applies to the recoverable amount. Amounts over or under the deadband will be shared 50-50 between the Company and its ratepayers. Per Docket 2022-00152, beginning July 1, 2023 \$7.4M is recovered in rates annually for Tier 1 storm costs. A deadband of +/- 15% applies to the recoverable amount.

		Tier 1 Storm		Over/(Under)	Cumulative		Customer
		Costs (1)	Tier 1 \$ in Rates	Collection	Over/(Under)	Company Share	Share
1	Jan-23	1,363,946	675,000	(688,946)	(688,946)		
2	Feb-23	4,679,296	675,000	(4,004,296)	(4,693,242)		
3	Mar-23	3,683,116	675,000	(3,008,116)	(7,701,358)		
4	Apr-23	377,193	675,000	297,807	(7,403,550)		
5	May-23		675,000	675,000	(6,728,550)		
6	Jun-23	111,638	675,000	563,362	(6,165,188)		
7	Jul-23	223,263	616,667	393,404	(5,771,784)		
8	Aug-23	101,812	616,667	514,854	(5,256,930)		
9	Sep-23	1,186,282	616,667	(569,615)	(5,826,545)		
10	Oct-23	555,051	616,667	61,616	(5,764,929)		
11	Nov-23	1,830,185	616,667	(1,213,518)	(6,978,447)		
12	Dec-23	-	616,667	616,667	(6,361,780)	(3,964,640)	(2,397,140)
13	<b>TOTAL</b>	<b>14,111,780</b>	<b>7,750,000</b>	<b>(6,361,780)</b>			
	Baseline		7,750,000				
14	Higher Level		1,567,500				
15	Lower Level		(1,567,500)				

(1) Tier 1 Storms with up to \$3.5M in incremental restoration spending.

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 Tier 1 Storm Costs Sharing - True Up of 2022 Costs**

Per Docket No. 2018-00194, beginning March 1, 2020 \$8.1M is recovered in rates annually for Tier 1 storm costs. A deadband of +/- 25% applies to the recoverable amount. Amounts over or under the deadband will be shared 50-50 between the Company and its ratepayers. Per Docket 2022-00152, beginning July 1, 2023 \$7.4M is recovered in rates annually for Tier 1 storm costs. A deadband of +/- 15% applies to the recoverable amount.

		Tier 1 Storm		Over/(Under)	Cumulative		Customer	Approved in	
		Costs (1)	Tier 1 \$ in Rates	Collection	Over/(Under)	Company Share	Share	Docket No.	Change
					Collection			2023-00038	
1	Jan-22		675,000	675,000	675,000				
2	Feb-22	3,581,235	675,000	(2,906,235)	(2,231,235)				
3	Mar-22	1,936,434	675,000	(1,261,434)	(3,492,668)				
4	Apr-22	1,527,383	675,000	(852,383)	(4,345,052)				
5	May-22		675,000	675,000	(3,670,052)				
6	Jun-22		675,000	675,000	(2,995,052)				
7	Jul-22	2,646,950	675,000	(1,971,950)	(4,967,002)				
8	Aug-22	385,294	675,000	289,706	(4,677,296)				
9	Sep-22	977,936	675,000	(302,936)	(4,980,231)				
10	Oct-22		675,000	675,000	(4,305,231)				
11	Nov-22	1,745,584	675,000	(1,070,584)	(5,375,816)				
12	Dec-22	498,606	675,000	176,394	(5,199,422)	(3,612,211)	(1,587,211)	(1,608,894)	21,683
13	<b>TOTAL</b>	<b>13,299,422</b>	<b>8,100,000</b>	<b>(5,199,422)</b>					
	Baseline		8,100,000						
14	Higher Level		2,025,000						
15	Lower Level		(2,025,000)						

(1) Tier 1 Storms with up to \$3.5M in incremental restoration spending.

(1) Reflects costs recorded at January 31, 2024

**Central Maine Power Company  
 2023 Storm Costs - Tier 1 Sharing  
 Monthly Amortization and Return on Investment**

		Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	
							Current	Cumulative
<b>1</b>	Jul-24	\$ 2,375,457	\$ 197,955	\$ 2,177,502	\$ 1,566,611	\$ 783,305	\$ 5,588	\$ 5,588
<b>2</b>	Aug-24	2,177,502	197,955	1,979,548	1,424,192	1,495,401	10,667	16,255
<b>3</b>	Sep-24	1,979,548	197,955	1,781,593	1,281,772	1,352,982	9,651	25,906
<b>4</b>	Oct-24	1,781,593	197,955	1,583,638	1,139,353	1,210,563	8,635	34,541
<b>5</b>	Nov-24	1,583,638	197,955	1,385,683	996,934	1,068,144	7,619	42,161
<b>6</b>	Dec-24	1,385,683	197,955	1,187,729	854,515	925,724	6,604	48,764
<b>7</b>	Jan-25	1,187,729	197,955	989,774	712,096	783,305	5,588	54,352
<b>8</b>	Feb-25	989,774	197,955	791,819	569,677	640,886	4,572	58,924
<b>9</b>	Mar-25	791,819	197,955	593,864	427,257	498,467	3,556	62,479
<b>10</b>	Apr-25	593,864	197,955	395,910	284,838	356,048	2,540	65,019
<b>11</b>	May-25	395,910	197,955	197,955	142,419	213,629	1,524	66,543
<b>12</b>	Jun-25	197,955	197,955	(0)	(0)	71,210	508	67,051

In Rates:

<b>13</b>	July 2024-June 2025	2,375,457	67,051
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**Income Tax Rates beginning January 1, 2018**

<b>14</b>	Return on Investment	8.56%
<b>15</b>	Monthly Rate	0.7133%
<b>16</b>	Statutory Tax Rate	28.0547%



Table 1: Project Information

Table with columns: Project Name, Location, Start Date, End Date, Status, Budget, etc. Contains multiple rows of project data.

Table 2: Financial Summary
Table 3: Risk Assessment
Table 4: Stakeholder Engagement
Table 5: Communication Plan
Table 6: Resource Allocation
Table 7: Performance Metrics

**Central Maine Power Company**  
**Power Tax Regulatory Asset Amortization**  
**Per Stipulation in Docket No. 2016-00035**

	Power Tax		Private Letter Ruling		Total
1 Regulatory Asset	\$ 11,421,500	(a)	\$ 126,052	(c)	\$ 11,547,552
2 Carrying Costs	<u>2,569,453</u>	(b)	<u>59,683</u>	(d)	<u>2,629,136</u>
3 Total	\$ 13,990,953		\$ 185,735		\$ 14,176,688
4 Amortization Period (Years)	32.5		32.5		32.5
5 Annual Amortization	<u>\$ 430,281</u>		<u>\$ 5,712</u>		<u>\$ 435,993</u>
6 plus: Return on Investment on Unamortized Regulatory Asset Balance:					<u>\$ 752,388</u> (f)
7 Total Power Tax Recovery in Rates July 1, 2024 - June 30, 2025					<u>\$ 1,188,381</u>

(a) Page 4, row 26  
 (b) Page 3, row 79, column J  
 (c) Page 6, row 18  
 (d) Page 5, row 72, column G  
 (f) Page 2, row 6, column L

**Central Maine Power Company**  
**Docket No. 2016-00035**  
**Power Tax**  
**Return on Investment**

		With BP Adj		Without BP Adj		Docket							
		7.90%		8.60%		2022-152 [1]							
Carrying Cost Rate		28.0547%				8.56%							
Statutory Tax Rate													
		A	B	C	D	E	F	G	H	I	J	K	L
		<u>Amortization of Regulatory Asset</u>				<u>Calculation of Accumulated Deferred Income Taxes</u>							
<u>From</u>	<u>To</u>	<u>Beginning Balance</u>	<u>Amortization Expense</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Tax</u>	<u>Book</u>	<u>Difference</u>	<u>Current Taxes</u>	<u>Accum Taxes</u>	<u>Average Taxes</u>	<u>Average Rate Base</u>	<u>Return on Rate Base</u>
1	Jun-20	14,176,806		14,176,806	14,176,806	(14,176,806)	-	(14,176,806)	(3,977,260)	(3,977,260)	(3,977,260)	10,199,546	
2	Jul-20	14,176,806	435,996	13,740,810	13,958,808		(435,996)	435,996	122,318	(3,854,943)	(3,916,102)	10,042,706	793,374
3	Jul-21	13,740,810	435,996	13,304,813	13,522,811		(435,996)	435,996	122,318	(3,732,625)	(3,793,784)	9,729,027	768,593
4	Jul-22	13,304,813	435,996	12,868,817	13,086,815		(435,996)	435,996	122,318	(3,610,308)	(3,671,467)	9,415,348	809,720
5	Jul-23	12,868,817	435,996	12,432,820	12,650,818		(435,996)	435,996	122,318	(3,487,990)	(3,549,149)	9,101,669	782,744
6	<b>Jul-24</b>	<b>12,432,820</b>	<b>435,996</b>	<b>11,996,824</b>	<b>12,214,822</b>		<b>(435,996)</b>	<b>435,996</b>	<b>122,318</b>	<b>(3,365,673)</b>	<b>(3,426,832)</b>	<b>8,787,990</b>	<b>752,388</b>
7	Jul-25	11,996,824	435,996	11,560,827	11,778,825		(435,996)	435,996	122,318	(3,243,355)	(3,304,514)	8,474,311	725,532
8	Jul-26	11,560,827	435,996	11,124,831	11,342,829		(435,996)	435,996	122,318	(3,121,038)	(3,182,197)	8,160,632	698,676
9	Jul-27	11,124,831	435,996	10,688,834	10,906,832		(435,996)	435,996	122,318	(2,998,720)	(3,059,879)	7,846,953	671,821
10	Jul-28	10,688,834	435,996	10,252,838	10,470,836		(435,996)	435,996	122,318	(2,876,403)	(2,937,562)	7,533,274	644,965
11	Jul-29	10,252,838	435,996	9,816,841	10,034,839		(435,996)	435,996	122,318	(2,754,085)	(2,815,244)	7,219,595	618,109
12	Jul-30	9,816,841	435,996	9,380,845	9,598,843		(435,996)	435,996	122,318	(2,631,768)	(2,692,927)	6,905,916	591,253
13	Jul-31	9,380,845	435,996	8,944,848	9,162,846		(435,996)	435,996	122,318	(2,509,450)	(2,570,609)	6,592,237	564,398
14	Jul-32	8,944,848	435,996	8,508,852	8,726,850		(435,996)	435,996	122,318	(2,387,133)	(2,448,292)	6,278,558	537,542
15	Jul-33	8,508,852	435,996	8,072,855	8,290,854		(435,996)	435,996	122,318	(2,264,815)	(2,325,974)	5,964,879	510,686
16	Jul-34	8,072,855	435,996	7,636,859	7,854,857		(435,996)	435,996	122,318	(2,142,498)	(2,203,657)	5,651,200	483,830
17	Jul-35	7,636,859	435,996	7,200,862	7,418,861		(435,996)	435,996	122,318	(2,020,180)	(2,081,339)	5,337,521	456,974
18	Jul-36	7,200,862	435,996	6,764,866	6,982,864		(435,996)	435,996	122,318	(1,897,863)	(1,959,022)	5,023,842	430,119
19	Jul-37	6,764,866	435,996	6,328,869	6,546,868		(435,996)	435,996	122,318	(1,775,545)	(1,836,704)	4,710,164	403,263
20	Jul-38	6,328,869	435,996	5,892,873	6,110,871		(435,996)	435,996	122,318	(1,653,228)	(1,714,387)	4,396,485	376,407
21	Jul-39	5,892,873	435,996	5,456,876	5,674,875		(435,996)	435,996	122,318	(1,530,910)	(1,592,069)	4,082,806	349,551
22	Jul-40	5,456,876	435,996	5,020,880	5,238,878		(435,996)	435,996	122,318	(1,408,593)	(1,469,752)	3,769,127	322,696
23	Jul-41	5,020,880	435,996	4,584,883	4,802,882		(435,996)	435,996	122,318	(1,286,275)	(1,347,434)	3,455,448	295,840
24	Jul-42	4,584,883	435,996	4,148,887	4,366,885		(435,996)	435,996	122,318	(1,163,958)	(1,225,117)	3,141,769	268,984
25	Jul-43	4,148,887	435,996	3,712,890	3,930,889		(435,996)	435,996	122,318	(1,041,640)	(1,102,799)	2,828,090	242,128
26	Jul-44	3,712,890	435,996	3,276,894	3,494,892		(435,996)	435,996	122,318	(919,323)	(980,482)	2,514,411	215,272
27	Jul-45	3,276,894	435,996	2,840,897	3,058,896		(435,996)	435,996	122,318	(797,005)	(858,164)	2,200,732	188,417
28	Jul-46	2,840,897	435,996	2,404,901	2,622,899		(435,996)	435,996	122,318	(674,688)	(735,847)	1,887,053	161,561
29	Jul-47	2,404,901	435,996	1,968,905	2,186,903		(435,996)	435,996	122,318	(552,370)	(613,529)	1,573,374	134,705
30	Jul-48	1,968,905	435,996	1,532,908	1,750,906		(435,996)	435,996	122,318	(430,053)	(491,212)	1,259,695	107,849
31	Jul-49	1,532,908	435,996	1,096,912	1,314,910		(435,996)	435,996	122,318	(307,735)	(368,894)	946,016	80,984
32	Jul-50	1,096,912	435,996	660,915	878,913		(435,996)	435,996	122,318	(185,418)	(246,576)	632,337	54,138
33	Jul-51	660,915	435,996	224,919	442,917		(435,996)	435,996	122,318	(63,100)	(124,259)	318,658	27,282
34	Jul-52	224,919	224,919	-	112,459		(224,919)	224,919	63,100	(0)	(31,550)	80,909	6,927
35													<u>14,076,739</u>

[1] WACC approved in Docket No. 2022-00152 for the period beginning August 1, 2024

**Central Maine Power Company  
 Annual Distribution Compliance Filing  
 Docket No: 2016-035  
 Build Up of Power Tax Regulatory Asset**

	A	B	C	D	E	F	G	H	I	J	K
	Current Month Deferral	Cumulative Deferrable Costs	Average Cumulative Deferred	ADITS	Deferred less ADITS	Carrying Cost Rate	Current Month Carrying Costs	Stipulation Adjustment	Stipulation Carrying Costs	Cumulative Carrying Costs	Total Cumulative Deferral and CC
1 Through 2013		6,489,535	6,489,535	(2,648,022)	3,841,513						
2 Jan-14	180,265	6,669,800	6,579,667	(2,684,800)	3,894,867						
3 Feb-14	180,265	6,850,065	6,759,932	(2,758,357)	4,001,576						
4 Mar-14	180,265	7,030,330	6,940,197	(2,831,913)	4,108,284						
5 Apr-14	180,265	7,210,594	7,120,462	(2,905,469)	4,214,993						
6 May-14	180,265	7,390,859	7,300,727	(2,979,025)	4,321,702						
7 Jun-14	180,265	7,571,124	7,480,992	(3,052,581)	4,428,410						
8 Jul-14	53,477	7,624,602	7,597,863	(3,100,270)	4,497,593	10.32%	38,679			38,679	
9 Aug-14	53,477	7,678,079	7,651,340	(3,122,091)	4,529,249	10.32%	38,952			77,631	
10 Sep-14	53,477	7,731,556	7,704,818	(3,143,912)	4,560,905	10.32%	39,224			116,855	
11 Oct-14	53,477	7,785,034	7,758,295	(3,165,734)	4,592,562	10.32%	39,496			156,351	
12 Nov-14	53,477	7,838,511	7,811,773	(3,187,555)	4,624,218	10.32%	39,768			196,119	
13 Dec-14	53,477	7,891,989	7,865,250	(3,209,376)	4,655,874	10.32%	40,041			236,159	
14 Jan-15	53,477	7,945,466	7,918,727	(3,231,197)	4,687,530	10.32%	40,313			276,472	
15 Feb-15	53,477	7,998,944	7,972,205	(3,253,018)	4,719,187	10.32%	40,585			317,057	
16 Mar-15	53,477	8,052,421	8,025,682	(3,274,840)	4,750,843	10.32%	40,857			357,914	
17 Apr-15	53,477	8,105,899	8,079,160	(3,296,661)	4,782,499	10.32%	41,129			399,044	
18 May-15	53,477	8,159,376	8,132,637	(3,318,482)	4,814,155	10.32%	41,402			440,446	
19 Jun-15	53,477	8,212,853	8,186,115	(3,340,303)	4,845,812	10.32%	41,674			482,120	
20 Jul-15	53,477	8,266,331	8,239,592	(3,362,124)	4,877,468	10.32%	41,946			524,066	
21 Aug-15	53,477	8,319,808	8,293,070	(3,383,946)	4,909,124	10.32%	42,218			566,284	
22 Sep-15	53,477	8,373,286	8,346,547	(3,405,767)	4,940,780	10.32%	42,491			608,775	
23 Oct-15	53,477	8,426,763	8,400,024	(3,427,588)	4,972,436	10.32%	42,763			651,538	
24 Nov-15	53,477	8,480,241	8,453,502	(3,449,409)	5,004,093	10.32%	43,035			694,573	
25 Dec-15	53,477	8,533,718	8,506,979	(3,471,230)	5,035,749	10.32%	43,307			737,881	
26 Jan-16	53,477	8,587,196	8,560,457	(3,493,052)	5,067,405	10.32%	43,580			781,460	
27 Feb-16	53,477	8,640,673	8,613,934	(3,514,873)	5,099,061	10.32%	43,852			825,312	
28 Mar-16	53,477	8,694,150	8,667,412	(3,536,694)	5,130,718	10.32%	44,124			869,436	
29 Apr-16	53,477	8,747,628	8,720,889	(3,558,515)	5,162,374	10.32%	44,396			913,833	
30 May-16	53,477	8,801,105	8,774,367	(3,580,336)	5,194,030	10.32%	44,669			958,502	
31 Jun-16	53,477	8,854,583	8,827,844	(3,602,158)	5,225,686	10.32%	44,941			1,003,442	
32 Jul-16	53,477	8,908,060	8,881,321	(3,623,979)	5,257,343	10.32%	45,213			1,048,656	
33 Aug-16	53,477	8,961,538	8,934,799	(3,645,800)	5,288,999	10.32%	45,485			1,094,141	
34 Sep-16	53,477	9,015,015	8,988,276	(3,667,621)	5,320,655	10.32%	45,758			1,139,899	
35 Oct-16	53,477	9,068,492	9,041,754	(3,689,442)	5,352,311	10.32%	46,030			1,185,928	
36 Nov-16	53,477	9,121,970	9,095,231	(3,711,264)	5,383,968	10.32%	46,302			1,232,231	
37 Dec-16	53,477	9,175,447	9,148,709	(3,733,085)	5,415,624	10.32%	46,574			1,278,805	
38 Jan-17	53,477	9,228,925	9,202,186	(3,754,906)	5,447,280	10.32%	46,847			1,325,652	
39 Feb-17	53,477	9,282,402	9,255,664	(3,776,727)	5,478,936	10.32%	47,119			1,372,770	
40 Mar-17	53,477	9,335,880	9,309,141	(3,798,548)	5,510,593	10.32%	47,391			1,420,162	
41 Apr-17	53,477	9,389,357	9,362,618	(3,820,370)	5,542,249	10.32%	47,663			1,467,825	
42 May-17	53,477	9,442,835	9,416,096	(3,842,191)	5,573,905	10.32%	47,936			1,515,760	
43 Jun-17	53,477	9,496,312	9,469,573	(3,864,012)	5,605,561	10.32%	48,208			1,563,968	
44 Jul-17	53,477	9,549,789	9,523,051	(3,885,833)	5,637,218	10.32%	48,480	25%	12,120	1,576,088	11,125,878
45 Aug-17	53,477	9,603,267	9,576,528	(3,907,654)	5,668,874	10.32%	48,752	25%	12,188	1,588,276	11,191,543
46 Sep-17	53,477	9,656,744	9,630,006	(3,929,476)	5,700,530	10.32%	49,025	25%	12,256	1,600,532	11,257,277
47 Oct-17	53,477	9,710,222	9,683,483	(3,951,297)	5,732,186	10.32%	49,297	25%	12,324	1,612,857	11,323,079
48 Nov-17	53,477	9,763,699	9,736,961	(3,973,118)	5,763,842	10.32%	49,569	25%	12,392	1,625,249	11,388,948
49 Dec-17	53,477	9,817,177	9,790,438	(3,994,939)	5,795,499	10.32%	49,841	25%	12,460	1,637,709	11,454,886
50 Jan-18	53,477	9,870,654	9,843,915	(2,761,681)	7,082,234	8.91%	52,586	25%	13,146	1,650,856	11,521,510
51 Feb-18	53,477	9,924,132	9,897,393	(2,776,684)	7,120,709	8.91%	52,871	25%	13,218	1,664,073	11,588,205
52 Mar-18	53,477	9,977,609	9,950,870	(2,791,687)	7,159,183	8.91%	53,157	25%	13,289	1,677,363	11,654,972
53 Apr-18	53,477	10,031,086	10,004,348	(2,806,690)	7,197,658	8.91%	53,443	25%	13,361	1,690,723	11,721,810
54 May-18	53,477	10,084,564	10,057,825	(2,821,693)	7,236,133	8.91%	53,728	25%	13,432	1,704,155	11,788,719
55 Jun-18	53,477	10,138,041	10,111,303	(2,836,696)	7,274,607	8.91%	54,014	25%	13,503	1,717,659	11,855,700
56 Jul-18	53,477	10,191,519	10,164,780	(2,851,699)	7,313,082	8.91%	54,300	25%	13,575	1,731,234	11,922,753
57 Aug-18	53,477	10,244,996	10,218,258	(2,866,701)	7,351,556	8.91%	54,585	25%	13,646	1,744,880	11,989,876
58 Sep-18	53,477	10,298,474	10,271,735	(2,881,704)	7,390,031	8.91%	54,871	25%	13,718	1,758,598	12,057,072
59 Oct-18	53,477	10,351,951	10,325,212	(2,896,707)	7,428,505	8.91%	55,157	25%	13,789	1,772,387	12,124,338
60 Nov-18	53,477	10,405,429	10,378,690	(2,911,710)	7,466,980	8.91%	55,442	25%	13,861	1,786,248	12,191,676
61 Dec-18	53,477	10,458,906	10,432,167	(2,926,713)	7,505,454	8.91%	55,728	25%	13,932	1,800,180	12,259,086
62 Jan-19	53,477	10,512,383	10,485,645	(2,941,716)	7,543,929	8.91%	56,014	25%	14,003	1,814,183	12,326,567
63 Feb-19	53,477	10,565,861	10,539,122	(2,956,719)	7,582,403	8.91%	56,299	25%	14,075	1,828,258	12,394,119
64 Mar-19	53,477	10,619,338	10,592,600	(2,971,722)	7,620,878	8.91%	56,585	25%	14,146	1,842,404	12,461,743
65 Apr-19	53,477	10,672,816	10,646,077	(2,986,725)	7,659,352	8.91%	56,871	25%	14,218	1,856,622	12,529,438
66 May-19	53,477	10,726,293	10,699,554	(3,001,728)	7,697,827	8.91%	57,156	25%	14,289	1,870,911	12,597,204
67 Jun-19	53,477	10,779,771	10,753,032	(3,016,731)	7,736,301	8.91%	57,442	25%	14,361	1,885,271	12,665,042
68 Jul-19	53,477	10,833,248	10,806,509	(3,031,734)	7,774,776	8.91%	57,728			1,942,999	12,776,247
69 Aug-19	53,477	10,886,726	10,859,987	(3,046,737)	7,813,250	8.91%	58,013			2,001,013	12,887,738
70 Sep-19	53,477	10,940,203	10,913,464	(3,061,740)	7,851,725	8.91%	58,299			2,059,312	12,999,515
71 Oct-19	53,477	10,993,680	10,966,942	(3,076,743)	7,890,199	8.91%	58,585			2,117,896	13,111,577
72 Nov-19	53,477	11,047,158	11,020,419	(3,091,746)	7,928,674	8.91%	58,870			2,176,767	13,223,925
73 Dec-19	53,477	11,100,635	11,073,897	(3,106,748)	7,967,148	8.91%	59,156			2,235,923	13,336,558
74 Jan-20	53,477	11,154,113	11,127,374	(3,121,751)	8,005,623	8.91%	59,442			2,295,365	13,449,477
75 Feb-20	53,477	11,207,590	11,180,851	(3,136,754)	8,044,097	8.91%	59,727			2,355,092	13,562,682
76 Mar-20	53,477	11,261,068	11,234,329	(3,151,757)	8,082,572	7.90%	53,210			2,408,302	13,669,370
77 Apr-20	53,477	11,314,545	11,287,806	(3,166,760)	8,121,046	7.90%	53,464			2,461,766	13,776,311
78 May-20	53,477	11,368,023	11,341,284	(3,181,763)	8,159,521	7.90%	53,717			2,515,483	13,883,505
79 Jun-20	53,477	11,421,500	11,394,761	(3,196,766)	8,197,995	7.90%	53,970			2,569,453	13,990,953

**Central Maine Power Company  
 Annual Distribution Compliance Filing  
 Docket No: 2016-00035  
 Build Up of Power Tax Regulatory Asset**

	<b>Income Tax Expense</b>	<b>Tax Gross Up for Revenues</b>	<b>Distribution's Share</b>	<b>Per Month</b>
<b>Build Up of Asset:</b>				
1	2011 Annual	1,280,504	2,163,178	
2	2012 Annual	1,280,504	2,163,178	
3	2013 Annual	1,280,504	2,163,178	
4	Cumulative Total through 2013		<u>6,489,535</u>	
5	2014 Annual	1,280,504	2,163,178	180,265
6	less collected in rates (July-Dec 2014) (c)		<u>(760,725)</u>	<u>(126,787)</u>
7	2014 Net to Defer		1,402,454	53,477
8	2015 Annual	1,280,504	2,163,178	
9	less collected in rates (Jan-Dec 2015)		<u>(1,521,449)</u>	
10	2015 Net to Defer		641,729	53,477
11	2016 Annual	1,280,504	2,163,178	
12	less collected in rates (Jan-Dec 2016)		<u>(1,521,449)</u>	
13	2016 Net to Defer		641,729	53,477
14	2017 Annual	1,280,504	2,163,178	
15	less collected in rates (Jan-Dec 2017)		<u>(1,521,449)</u>	
16	2017 Net to Defer		641,729	53,477
17	2018 Annual	1,280,504	2,163,178	
18	less collected in rates (Jan-Dec 2018)		<u>(1,521,449)</u>	
19	2018 Net to Defer		641,729	53,477
20	2019 Annual	1,280,504	2,163,178	
21	less collected in rates (Jan-Dec 2019)		<u>(1,521,449)</u>	
22	2019 Net to Defer		641,729	53,477
23	2020 Jan-Jun	640,252	1,081,589	
24	less collected in rates (Jan-Jun 2020)		<u>(760,725)</u>	
25	2020 Net to Defer		320,865	53,477
26	Total Regulatory Asset to Recover as of July 1, 2020		<u><u>11,421,500</u></u>	<b>A</b>

**A** Per Power Tax - Stipulation Attachment 1, Page 2, Docket No. 2016-035

Central Maine Power Company  
 Docket No. 2016-035  
 Power Tax - Stipulation Attachment I, Page 9-11  
 Carrying Cost Calculation associated with PLR

		A	B	C	D	E	F	G	H
		Current Month Deferral	Cumulative Deferrable Costs	Average Cumulative Deferred	Carrying Cost Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Total Deferred plus Carrying Costs
1	Jul-14	5,298	5,298	2,649	0.1908%	31	0	0	5,298
2	Aug-14	14,466	19,764	12,531	0.2101%	31	2	3	19,766
3	Sep-14	12,225	31,989	25,876	0.2298%	30	5	8	31,996
4	Oct-14	12,429	44,417	38,203	0.2200%	31	7	15	44,432
5	Nov-14	1,019	45,436	44,927	0.2209%	30	8	23	45,459
6	Dec-14	16,504	61,940	53,688	0.3009%	31	14	37	61,977
7	Jan-15	15,182	77,122	69,531	0.3000%	31	18	54	77,176
8	Feb-15	5,040	82,162	79,642	0.4200%	28	26	80	82,242
9	Mar-15	1,260	83,422	82,792	0.4100%	31	29	109	83,531
10	Apr-15	13,020	96,442	89,932	0.5400%	30	40	149	96,591
11	May-15	7,140	103,582	100,012	0.5000%	31	42	191	103,773
12	Jun-15	-	103,582	103,582	0.4500%	30	38	229	103,811
13	Jul-15	-	103,582	103,582	10.32%	(a)	891	1,120	104,702
14	Aug-15	-	103,582	103,582	10.32%		891	2,011	105,593
15	Sep-15	-	103,582	103,582	10.32%		891	2,902	106,484
16	Oct-15	17,220	120,802	112,192	10.32%		965	3,867	124,669
17	Nov-15	5,250	126,052	123,427	10.32%		1,061	4,928	130,980
18	Dec-15		126,052	126,052	10.32%		1,084	6,012	132,064
19	Jan-16		126,052	126,052	10.32%		1,084	7,096	133,148
20	Feb-16		126,052	126,052	10.32%		1,084	8,180	134,232
21	Mar-16		126,052	126,052	10.32%		1,084	9,264	135,316
22	Apr-16		126,052	126,052	10.32%		1,084	10,348	136,400
23	May-16		126,052	126,052	10.32%		1,084	11,432	137,484
24	Jun-16		126,052	126,052	10.32%		1,084	12,517	138,568
25	Jul-16		126,052	126,052	10.32%		1,084	13,601	139,652
26	Aug-16		126,052	126,052	10.32%		1,084	14,685	140,736
27	Sep-16		126,052	126,052	10.32%		1,084	15,769	141,821
28	Oct-16		126,052	126,052	10.32%		1,084	16,853	142,905
29	Nov-16		126,052	126,052	10.32%		1,084	17,937	143,989
30	Dec-16		126,052	126,052	10.32%		1,084	19,021	145,073
31	Jan-17		126,052	126,052	10.32%		1,084	20,105	146,157
32	Feb-17		126,052	126,052	10.32%		1,084	21,189	147,241
33	Mar-17		126,052	126,052	10.32%		1,084	22,273	148,325
34	Apr-17		126,052	126,052	10.32%		1,084	23,357	149,409
35	May-17		126,052	126,052	10.32%		1,084	24,441	150,493
36	Jun-17		126,052	126,052	10.32%		1,084	25,525	151,577
37	Jul-17		126,052	126,052	10.32%		1,084	26,609	152,661
38	Aug-17		126,052	126,052	10.32%		1,084	27,693	153,745
39	Sep-17		126,052	126,052	10.32%		1,084	28,777	154,829
40	Oct-17		126,052	126,052	10.32%		1,084	29,861	155,913
41	Nov-17		126,052	126,052	10.32%		1,084	30,945	156,997
42	Dec-17		126,052	126,052	10.32%		1,084	32,029	158,081
43	Jan-18		126,052	126,052	8.91%		936	32,965	159,017
44	Feb-18		126,052	126,052	8.91%		936	33,901	159,953
45	Mar-18		126,052	126,052	8.91%		936	34,837	160,889
46	Apr-18		126,052	126,052	8.91%		936	35,773	161,825
47	May-18		126,052	126,052	8.91%		936	36,709	162,761
48	Jun-18		126,052	126,052	8.91%		936	37,645	163,697
49	Jul-18		126,052	126,052	8.91%		936	38,581	164,633
50	Aug-18		126,052	126,052	8.91%		936	39,517	165,569
51	Sep-18		126,052	126,052	8.91%		936	40,453	166,505
52	Oct-18		126,052	126,052	8.91%		936	41,389	167,441
53	Nov-18		126,052	126,052	8.91%		936	42,325	168,376
54	Dec-18		126,052	126,052	8.91%		936	43,261	169,312
55	Jan-19		126,052	126,052	8.91%		936	44,197	170,248
56	Feb-19		126,052	126,052	8.91%		936	45,132	171,184
57	Mar-19		126,052	126,052	8.91%		936	46,068	172,120
58	Apr-19		126,052	126,052	8.91%		936	47,004	173,056
59	May-19		126,052	126,052	8.91%		936	47,940	173,992
60	Jun-19		126,052	126,052	8.91%		936	48,876	174,928
61	Jul-19		126,052	126,052	8.91%		936	49,812	175,864
62	Aug-19		126,052	126,052	8.91%		936	50,748	176,800
63	Sep-19		126,052	126,052	8.91%		936	51,684	177,736
64	Oct-19		126,052	126,052	8.91%		936	52,620	178,672
65	Nov-19		126,052	126,052	8.91%		936	53,556	179,608
66	Dec-19		126,052	126,052	8.91%		936	54,492	180,544
67	Jan-20		126,052	126,052	8.91%		936	55,428	181,480
68	Feb-20		126,052	126,052	8.91%		936	56,364	182,416
69	Mar-20		126,052	126,052	7.90%		830	57,194	183,245
70	Apr-20		126,052	126,052	7.90%		830	58,023	184,075
71	May-20		126,052	126,052	7.90%		830	58,853	184,905
72	Jun-20		126,052	126,052	7.90%		830	59,683	185,735

(a) Began using WACC to calculate carrying costs effective July 1, 2014, the effective date of rates per Docket 2013-0168 Stipulation.

**Central Maine Power Company**  
**Docket No. 2016-035**  
**Power Tax - Stipulation Attachment 1, Page 8**  
**Private Letter Ruling Expenses**

	Invoice Date	Invoice Amount
1	Jul-14	\$ 5,298
2	Aug-14	14,466
3	Sep-14	12,225
4	Oct-14	12,429
5	Nov-14	1,019
6	Dec-14	16,504
7	Jan-15	15,182
8	Feb-15	5,040
9	Mar-15	1,260
10	Apr-15	13,020
11	May-15	7,140
12	Jun-15	-
13	Jul-15	-
14	Aug-15	-
15	Sep-15	-
16	Oct-15	17,220
17	Nov-15	<u>5,250</u>
18	Total	<u>\$ 126,052</u>

**Central Maine Power  
 Environmental Reserve**

Per Paragraph 22 of the Docket No. 2007-215 Stipulation, when the balance in this reserve account exceeds \$1.0 million, CMP may request inclusion of the balance as part of its annual price adjustment. The balance at the end of December 2012 did exceed \$1.0 million and CMP agreed to reduce the environmental reserve \$3.5 million by offsetting 2011 storm costs recovery beginning July 1, 2013 for a 12 month period ending June 30, 2014. Per the Stipulation in Docket No. 2013-00168, CMP will amortize \$3.0M over 3 years beginning July 1, 2014.

The following is the reserve balance calculation:

	Beginning Balance	Amortization Expense	Environmental Costs	Reduction - 2011 Storm Offset	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	Carrying Costs Accumulated	Total Ending Balance	Amortize \$3M over 3 Years per Docket No. 2013-00168	Ending Balance After Amortization
Jan-12	(6,031,476)	(158,333)	47,220		(6,142,580)	(3,636,137)	(3,603,250)	(32,730)	(736,044)	(6,878,634)		
Feb-12	(6,142,590)	(158,333)	14,606		(6,286,317)	(3,721,217)	(3,678,677)	(33,415)	(769,459)	(7,055,776)		
Mar-12	(6,286,317)	(158,333)	13,101		(6,431,549)	(3,807,188)	(3,784,202)	(34,182)	(803,650)	(7,235,200)		
Apr-12	(6,431,549)	(158,333)	57,480		(6,532,423)	(3,885,901)	(3,837,048)	(34,853)	(838,504)	(7,570,927)		
May-12	(6,532,423)	(158,333)	23,239		(6,667,518)	(3,946,871)	(3,906,886)	(35,468)	(873,991)	(7,541,509)		
Jun-12	(6,667,518)	(158,333)	3,739		(6,822,112)	(4,038,383)	(3,992,627)	(36,266)	(910,257)	(7,732,369)		
Jul-12	(6,822,112)	(158,333)	(6,934)		(6,931,040)	(4,043,672)	(4,041,028)	(495)	(910,752)	(7,741,799)		
Aug-12	(6,931,040)	(158,333)	24,510		(6,964,870)	(4,122,869)	(4,083,281)	(37,090)	(947,840)	(7,912,712)		
Sep-12	(6,964,870)	(158,333)	582,865		(6,540,538)	(3,871,704)	(3,997,297)	(36,309)	(984,151)	(7,524,689)		
Oct-12	(6,540,538)	(158,333)	251,913		(6,448,958)	(3,816,309)	(3,844,007)	(34,916)	(1,019,087)	(7,466,028)		
Nov-12	(6,448,958)	(158,333)	422,705		(6,182,560)	(3,659,613)	(3,730,061)	(33,954)	(1,053,021)	(7,235,609)		
Dec-12	(6,182,560)	(158,333)	62,753		(6,178,166)	(3,716,392)	(3,588,102)	(33,500)	(1,088,522)	(7,384,688)		
Jan-13	(6,178,166)	(158,333)			(6,436,500)	(3,810,118)	(3,763,255)	(34,183)	(1,120,705)	(7,557,204)		(7,557,204)
Feb-13	(6,436,500)	(158,333)	(63,000)		(6,657,833)	(3,941,138)	(3,875,628)	(35,204)	(1,155,908)	(7,813,741)		
Mar-13	(6,657,833)	(158,333)	63,000		(6,753,167)	(3,997,571)	(3,969,354)	(36,055)	(1,191,963)	(7,945,130)		
Apr-13	(6,753,167)	(158,333)	18,193		(6,893,307)	(4,060,528)	(4,039,049)	(36,888)	(1,228,651)	(8,121,959)		
May-13	(6,893,307)	(158,333)	3,527		(7,048,113)	(4,172,166)	(4,126,347)	(37,481)	(1,266,132)	(8,314,245)		
Jun-13	(7,048,113)	(158,333)	4,847		(7,201,599)	(4,263,023)	(4,217,594)	(36,310)	(1,304,442)	(8,506,042)		
Jul-13	(7,201,599)	(158,333)	768		(7,359,165)	(4,356,294)	(4,309,659)	(39,146)	(1,343,586)	(8,702,753)		
Aug-13	(7,359,165)	(158,333)	(46,651)	3,500,000	(4,064,149)	(2,405,793)	(3,381,044)	(30,711)	(1,374,299)	(5,438,448)		
Sep-13	(4,064,149)	(158,333)	49,509		(4,172,973)	(2,470,212)	(2,438,003)	(22,145)	(1,396,444)	(5,569,418)		
Oct-13	(4,172,973)	(158,333)	15,777		(4,315,529)	(2,554,599)	(2,512,408)	(22,821)	(1,419,265)	(5,734,795)		
Nov-13	(4,315,529)	(158,333)	21,462		(4,452,401)	(2,635,621)	(2,595,110)	(23,572)	(1,442,836)	(5,895,239)		
Dec-13	(4,452,401)	(158,333)	-		(4,610,734)	(2,729,347)	(2,682,464)	(24,366)	(1,467,204)	(6,077,938)		
Jan-14	(4,610,734)	(158,333)	21,425		(4,747,642)	(2,810,391)	(2,769,869)	(25,160)	(1,492,363)	(6,240,005)		(6,240,005)
Feb-14	(4,747,642)	(158,333)	5,774		(4,900,201)	(2,900,899)	(2,855,545)	(25,958)	(1,518,301)	(6,418,502)		
Mar-14	(4,900,201)	(158,333)	4,250		(5,054,244)	(2,991,885)	(2,946,292)	(26,762)	(1,546,063)	(6,599,308)		
Apr-14	(5,054,244)	(158,333)	6,246		(5,206,332)	(3,081,914)	(3,036,900)	(27,585)	(1,572,648)	(6,778,980)		
May-14	(5,206,332)	(158,333)	2,159		(5,362,506)	(3,174,362)	(3,128,138)	(28,414)	(1,601,082)	(6,963,569)		
Jun-14	(5,362,506)	(158,333)			(5,520,840)	(3,268,089)	(3,221,229)	(28,239)	(1,630,322)	(7,151,161)		
Jul-14	(5,520,840)	(158,333)			(5,679,173)	(3,361,815)	(3,314,862)	(30,111)	(1,660,453)	(7,338,696)		
Aug-14	(5,679,173)	3,000,000	3,527		(2,675,646)	(1,583,862)	(2,472,838)	(21,268)	(1,681,699)	(4,357,345)	(2,916,667)	(7,274,012)
Sep-14	(2,675,646)				(2,675,646)	(1,583,862)	(1,583,862)	(13,621)	(1,695,320)	(4,370,966)	83,333	(7,204,299)
Oct-14	(2,675,646)		2,842		(2,672,804)	(1,582,179)	(1,583,021)	(13,614)	(1,708,934)	(4,381,736)	83,333	(7,131,738)
Nov-14	(2,672,804)		21,631		(2,651,173)	(1,569,375)	(1,575,777)	(13,552)	(1,722,486)	(4,373,659)	83,333	(7,040,325)
Dec-14	(2,651,173)		3,355		(2,647,817)	(1,567,389)	(1,568,382)	(13,488)	(1,735,974)	(4,383,791)	83,333	(6,967,124)
Jan-15	(2,647,817)		2,952		(2,645,265)	(1,565,878)	(1,566,633)	(13,473)	(1,749,447)	(4,394,712)	83,333	(6,894,712)
Feb-15	(2,645,265)		(11,800)		(2,646,445)	(1,566,576)	(1,566,227)	(13,470)	(1,762,917)	(4,409,362)	83,333	(6,820,028)
Mar-15	(2,646,445)		442		(2,646,003)	(1,566,315)	(1,566,445)	(13,471)	(1,776,388)	(4,422,391)	83,333	(6,755,724)
Apr-15	(2,646,003)		(0)		(2,646,003)	(1,566,315)	(1,566,315)	(13,470)	(1,789,858)	(4,435,862)	83,333	(6,685,861)
May-15	(2,646,003)		-		(2,646,003)	(1,566,315)	(1,566,315)	(13,470)	(1,803,329)	(4,449,332)	83,333	(6,615,997)
Jun-15	(2,646,003)		11,940		(2,634,063)	(1,559,247)	(1,562,781)	(13,440)	(1,816,799)	(4,462,802)	83,333	(6,546,134)
Jul-15	(2,634,063)		1,360		(2,632,703)	(1,558,442)	(1,558,844)	(13,406)	(1,843,645)	(4,476,348)	83,333	(6,483,013)
Aug-15	(2,632,703)		12,000		(2,620,703)	(1,551,338)	(1,554,890)	(13,372)	(1,857,017)	(4,477,720)	83,333	(6,311,052)
Sep-15	(2,620,703)		32,498		(2,588,205)	(1,532,101)	(1,541,720)	(13,259)	(1,870,276)	(4,468,481)	83,333	(6,208,479)
Oct-15	(2,588,205)		38,310		(2,549,895)	(1,509,423)	(1,520,762)	(13,079)	(1,883,354)	(4,433,250)	83,333	(6,099,914)
Nov-15	(2,549,895)		-		(2,549,895)	(1,509,423)	(1,509,423)	(12,981)	(1,896,335)	(4,446,231)	83,333	(6,029,562)
Dec-15	(2,549,895)		24,800		(2,525,295)	(1,494,861)	(1,502,142)	(12,918)	(1,909,254)	(4,434,549)	83,333	(5,934,547)
Jan-16	(2,525,295)		11,900		(2,513,315)	(1,487,770)	(1,491,315)	(12,825)	(1,922,079)	(4,435,394)	83,333	(5,852,059)
Feb-16	(2,513,315)		7,648		(2,505,667)	(1,483,242)	(1,485,506)	(12,775)	(1,934,854)	(4,440,522)	83,333	(5,773,853)
Mar-16	(2,505,667)		51,168		(2,505,667)	(1,483,242)	(1,483,242)	(12,756)	(1,947,610)	(4,453,278)	83,333	(5,703,275)
Apr-16	(2,505,667)		33		(2,454,469)	(1,452,953)	(1,468,097)	(12,629)	(1,960,239)	(4,414,734)	83,333	(5,581,398)
May-16	(2,454,469)		33		(2,454,469)	(1,452,953)	(1,452,953)	(12,495)	(1,972,731)	(4,427,197)	83,333	(5,510,527)
Jun-16	(2,454,469)		24,667		(2,429,798)	(1,438,331)	(1,445,632)	(12,432)	(1,985,164)	(4,414,962)	83,333	(5,414,959)
Jul-16	(2,429,798)		123,149		(2,429,798)	(1,438,331)	(1,438,331)	(12,370)	(1,997,539)	(4,427,332)	83,333	(5,343,995)
Aug-16	(2,429,798)		281,263		(2,306,549)	(1,365,433)	(1,401,862)	(12,056)	(2,009,590)	(4,316,239)	83,333	(5,140,569)
Sep-16	(2,306,549)		518,058		(2,025,387)	(1,198,938)	(1,282,185)	(11,027)	(2,020,616)	(4,046,003)	83,333	(4,796,000)
Oct-16	(2,025,387)		23,000		(1,507,329)	(892,271)	(1,045,604)	(8,992)	(2,029,609)	(3,536,938)	83,333	(4,203,601)
Nov-16	(1,507,329)		395,641		(1,484,329)	(878,659)	(885,463)	(8,715)	(2,037,224)	(3,521,953)	83,333	(4,104,882)
Dec-16	(1,484,329)				(1,088,689)	(644,459)	(781,555)	(6,549)	(2,043,773)	(3,132,451)	83,333	(3,632,458)



**Central Maine Power  
 Environmental Reserve**

Per Paragraph 22 of the Docket No. 2007-215 Stipulation, when the balance in this reserve account exceeds \$1.0 million, CMP may request inclusion of the balance as part of its annual price adjustment. The balance at the end of December 2012 did exceed \$1.0 million and CMP agreed to reduce the environmental reserve \$3.5 million by offsetting 2011 storm costs recovery beginning July 1, 2013 for a 12 month period ending June 30, 2014. Per the Stipulation in Docket No. 2013-00166, CMP will amortize \$3.0M over 3 years beginning July 1, 2014.

The following is the reserve balance calculation:

	Beginning Balance	Amortization Expense	Environmental Costs	Reduction - 2011 Storm Offset	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	Carrying Costs Accumulated Balance	Total Ending Balance	Amortize \$3M over 3 Years per Docket No. 2013-00166	Ending Balance After Amortization
Jan-17	(1,088,688)	-	-	-	(1,088,688)	(644,455)	(644,455)	(5,542)	(2,049,315)	(3,138,004)	83,333	(3,554,667)
Feb-17	(1,088,688)	6,908	-	-	(1,081,781)	(640,366)	(642,410)	(5,525)	(2,054,840)	(3,136,621)	83,333	(3,469,950)
Mar-17	(1,081,781)	3,400	-	-	(1,078,381)	(638,353)	(639,359)	(5,498)	(2,060,338)	(3,138,719)	83,332	(3,388,716)
Apr-17	(1,078,381)	23,200	-	-	(1,055,181)	(624,620)	(631,486)	(5,431)	(2,065,769)	(3,120,950)	83,332	(3,287,615)
May-17	(1,055,181)	12,896	-	-	(1,042,284)	(616,985)	(620,803)	(5,339)	(2,071,109)	(3,113,903)	83,332	(3,196,725)
Jun-17	(1,042,284)	-	-	-	(1,042,284)	(616,985)	(616,985)	(5,306)	(2,076,414)	(3,116,899)	83,332	(3,116,899)
Jul-17	(1,042,284)	-	-	-	(1,042,284)	(616,985)	(616,985)	(5,306)	(2,081,720)	(3,124,005)		(3,124,005)
Aug-17	(1,042,284)	11,000	-	-	(1,031,284)	(610,474)	(613,730)	(5,278)	(2,086,998)	(3,116,283)		(3,116,283)
Sep-17	(1,031,284)	-	-	-	(1,031,284)	(610,474)	(610,474)	(5,250)	(2,092,248)	(3,123,533)		(3,123,533)
Oct-17	(1,031,284)	-	-	-	(1,031,284)	(610,474)	(610,474)	(5,250)	(2,097,499)	(3,128,783)		(3,128,783)
Nov-17	(1,031,284)	-	-	-	(1,031,284)	(610,474)	(610,474)	(5,250)	(2,102,749)	(3,134,033)		(3,134,033)
Dec-17	(1,031,284)	-	-	-	(1,031,284)	(610,474)	(610,474)	(5,250)	(2,107,999)	(3,139,283)		(3,139,283)
Jan-18	(1,031,284)	-	7,500	-	(1,023,784)	(736,565)	(739,263)	(5,489)	(2,113,488)	(3,137,272)		(3,137,272)
Feb-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,118,957)	(3,142,741)		(3,142,741)
Mar-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,124,426)	(3,148,210)		(3,148,210)
Apr-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,129,895)	(3,153,679)		(3,153,679)
May-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,135,364)	(3,159,148)		(3,159,148)
Jun-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,140,833)	(3,164,617)		(3,164,617)
Jul-18	(1,023,784)	-	-	-	(1,023,784)	(736,565)	(736,565)	(5,469)	(2,146,302)	(3,170,086)		(3,170,086)
Aug-18	(1,023,784)	-	3,000	-	(1,020,784)	(734,406)	(735,486)	(5,461)	(2,151,763)	(3,172,547)		(3,172,547)
Sep-18	(1,020,784)	-	-	-	(1,020,784)	(734,406)	(734,406)	(5,453)	(2,157,216)	(3,178,000)		(3,178,000)
Oct-18	(1,020,784)	-	2,500	-	(1,018,284)	(732,608)	(733,507)	(5,446)	(2,162,662)	(3,180,946)		(3,180,946)
Nov-18	(1,018,284)	-	4,800	-	(1,013,484)	(729,154)	(730,861)	(5,427)	(2,168,089)	(3,181,573)		(3,181,573)
Dec-18	(1,013,484)	-	1,062	-	(1,012,422)	(728,390)	(728,772)	(5,411)	(2,173,500)	(3,185,922)		(3,185,922)
Jan-19	(1,012,422)	-	-	-	(1,012,422)	(728,390)	(728,390)	(5,408)	(2,178,908)	(3,191,331)		(3,191,331)
Feb-19	(1,012,422)	-	-	-	(1,012,422)	(728,390)	(728,390)	(5,408)	(2,184,316)	(3,196,739)		(3,196,739)
Mar-19	(1,012,422)	-	34,052	-	(978,370)	(703,891)	(716,141)	(5,317)	(2,189,634)	(3,188,004)		(3,188,004)
Apr-19	(978,370)	-	-	-	(978,370)	(703,891)	(703,891)	(5,226)	(2,194,860)	(3,173,230)		(3,173,230)
May-19	(978,370)	-	16,593	-	(961,777)	(691,953)	(697,922)	(5,182)	(2,200,042)	(3,161,819)		(3,161,819)
Jun-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,205,180)	(3,166,957)		(3,166,957)
Jul-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,210,318)	(3,172,094)		(3,172,094)
Aug-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,215,455)	(3,177,232)		(3,177,232)
Sep-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,220,593)	(3,182,370)		(3,182,370)
Oct-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,225,731)	(3,187,508)		(3,187,508)
Nov-19	(961,777)	-	-	-	(961,777)	(691,953)	(691,953)	(5,138)	(2,230,869)	(3,192,645)		(3,192,645)
Dec-19	(961,777)	-	2,500	-	(959,277)	(690,155)	(691,054)	(5,131)	(2,236,000)	(3,195,277)		(3,195,277)
Jan-20	(959,277)	-	-	-	(959,277)	(690,155)	(690,155)	(5,124)	(2,241,124)	(3,200,401)		(3,200,401)
Feb-20	(959,277)	-	-	-	(959,277)	(690,155)	(690,155)	(5,124)	(2,246,248)	(3,205,525)		(3,205,525)
Mar-20	(959,277)	-	-	-	(959,277)	(690,155)	(690,155)	(5,124)	(2,251,372)	(3,210,649)		(3,210,649)
Apr-20	(959,277)	-	-	-	(959,277)	(690,155)	(690,155)	(5,124)	(2,256,496)	(3,215,773)		(3,215,773)
May-20	(959,277)	-	-	-	(959,277)	(690,155)	(690,155)	(5,124)	(2,261,620)	(3,220,897)		(3,220,897)
Jun-20	(959,277)	-	4,106	-	(955,171)	(687,201)	(688,678)	(5,134)	(2,266,754)	(3,226,021)		(3,226,021)
Jul-20	(955,171)	-	8,140	-	(947,031)	(681,344)	(684,273)	(5,105)	(2,271,888)	(3,221,145)		(3,221,145)
Aug-20	(947,031)	-	-	-	(947,031)	(681,344)	(681,344)	(5,105)	(2,277,012)	(3,226,269)		(3,226,269)
Sep-20	(947,031)	-	-	-	(947,031)	(681,344)	(681,344)	(5,105)	(2,282,136)	(3,231,393)		(3,231,393)
Oct-20	(947,031)	-	3,000	-	(944,031)	(679,186)	(680,265)	(5,105)	(2,287,260)	(3,236,517)		(3,236,517)
Nov-20	(944,031)	-	-	-	(944,031)	(679,186)	(679,186)	(5,105)	(2,292,384)	(3,241,641)		(3,241,641)
Dec-20	(944,031)	-	3,766	-	(940,265)	(676,477)	(677,831)	(5,105)	(2,297,508)	(3,246,765)		(3,246,765)
Jan-21	(940,265)	-	2,570	-	(937,695)	(674,627)	(675,552)	(5,105)	(2,302,632)	(3,251,889)		(3,251,889)
Feb-21	(937,695)	-	-	-	(937,695)	(674,627)	(674,627)	(5,105)	(2,307,756)	(3,257,013)		(3,257,013)
Mar-21	(937,695)	-	-	-	(937,695)	(674,627)	(674,627)	(5,105)	(2,312,880)	(3,262,137)		(3,262,137)
Apr-21	(937,695)	-	-	-	(937,695)	(674,627)	(674,627)	(5,105)	(2,318,004)	(3,267,261)		(3,267,261)
May-21	(937,695)	-	-	-	(937,695)	(674,627)	(674,627)	(5,105)	(2,323,128)	(3,272,385)		(3,272,385)
Jun-21	(937,695)	-	-	-	(937,695)	(674,627)	(674,627)	(5,105)	(2,328,252)	(3,277,509)		(3,277,509)
Jul-21	(937,695)	-	2,925	-	(934,770)	(672,523)	(673,575)	(5,105)	(2,333,376)	(3,282,633)		(3,282,633)
Aug-21	(934,770)	-	-	-	(934,770)	(672,523)	(672,523)	(5,105)	(2,338,500)	(3,287,757)		(3,287,757)
Sep-21	(934,770)	-	1,060	-	(933,710)	(671,760)	(672,142)	(5,105)	(2,343,624)	(3,292,881)		(3,292,881)
Oct-21	(933,710)	-	-	-	(933,710)	(671,760)	(671,760)	(5,105)	(2,348,748)	(3,297,999)		(3,297,999)
Nov-21	(933,710)	-	2,500	-	(931,210)	(669,962)	(670,861)	(5,105)	(2,353,872)	(3,303,123)		(3,303,123)
Dec-21	(931,210)	-	15,685	-	(915,525)	(658,677)	(664,319)	(5,105)	(2,359,000)	(3,308,247)		(3,308,247)
Jan-22	(915,525)	-	-	-	(915,525)	(658,677)	(658,677)	(5,105)	(2,364,124)	(3,313,371)		(3,313,371)
Feb-22	(915,525)	-	(150)	-	(915,675)	(658,785)	(658,785)	(5,105)	(2,369,248)	(3,318,495)		(3,318,495)
Mar-22	(915,675)	-	-	-	(915,675)	(658,785)	(658,785)	(5,105)	(2,374,372)	(3,323,619)		(3,323,619)
Apr-22	(915,675)	-	-	-	(915,675)	(658,785)	(658,785)	(5,105)	(2,379,496)	(3,328,743)		(3,328,743)
May-22	(915,675)	-	-	-	(915,675)	(658,785)	(658,785)	(5,105)	(2,384,620)	(3,333,867)		(3,333,867)
Jun-22	(915,675)	-	4,300	-	(911,375)	(655,691)	(657,238)	(5,105)	(2,389,744)	(3,338,991)		(3,338,991)
Jul-22	(911,375)	-	-	-	(911,375)	(655,691)	(655,691)	(5,105)	(2,394,868)	(3,344,115)		(3,344,115)
Aug-22	(911,375)	-	10,172	-	(901,203)	(646,790)	(652,032)	(5,105)	(2,400,000)	(3,349,239)		(3,349,239)
Sep-22	(901,203)	-	2,200	-	(899,003)	(646,790)	(647,502)	(5,105)	(2,405,124)	(3,354,363)		(3,354,363)
Oct-22	(899,003)	-	-	-	(899,003)	(646,790)	(646,790)	(5,105)	(2,410,248)	(3,359,487)		(3,359,487)
Nov-22	(899,003)	-	-	-	(899,003)	(646,790)	(646,790)	(5,105)	(2,415,372)	(3,364,611)		(3,364,611)
Dec-22	(899,003)	-	2,200	-	(896,803)	(645,207)	(645,999)	(5,105)	(2,420,496)	(3,369,735)		(3,369,735)
Jan-23	(896,803)	-	2,745	-	(894,058)	(643,233)	(644,229)	(5,105)	(2,425,620)	(3,374,859)		(3,374,859)
Feb-23	(894,058)	-	-	-	(894,058)	(643,233)	(643,233)	(5,105)	(2,430,744)	(3,379,983)		(3,379,983)

**Central Maine Power  
 Environmental Reserve**

Per Paragraph 22 of the Docket No. 2007-215 Stipulation, when the balance in this reserve account exceeds \$1.0 million, CMP may request inclusion of the balance as part of its annual price adjustment. The balance at the end of December 2012 did exceed \$1.0 million and CMP agreed to reduce the environmental reserve \$3.5 million by offsetting 2011 storm costs recovery beginning July 1, 2013 for a 12 month period ending June 30, 2014. Per the Stipulation in Docket No. 2013-00166, CMP will amortize \$3.0M over 3 years beginning July 1, 2014.

The following is the reserve balance calculation:

	Beginning Balance	Amortization Expense	Environmental Costs	Reduction - 2011 Storm Offset	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	Carrying Costs Accumulated Balance	Total Ending Balance	Amortize \$3M over 3 Years per Docket No. 2013-00166	Ending Balance After Amortization
Mar-23	(894,058)	-	-	-	(894,058)	(643,233)	(643,233)	(4,610)	(2,411,545)	(3,305,603)	-	(3,305,603)
Apr-23	(894,058)	-	-	-	(894,058)	(643,233)	(643,233)	(4,610)	(2,416,155)	(3,310,213)	-	(3,310,213)
May-23	(894,058)	-	-	-	(894,058)	(643,233)	(643,233)	(4,610)	(2,420,765)	(3,314,823)	-	(3,314,823)
Jun-23	(894,058)	-	7,364	-	(896,694)	(637,935)	(640,584)	(4,591)	(2,425,356)	(3,312,050)	-	(3,312,050)
Jul-23	(866,694)	-	6,000	-	(860,694)	(633,618)	(635,776)	(4,525)	(2,429,880)	(3,310,574)	-	(3,310,574)
Aug-23	(860,694)	-	1,600	-	(879,094)	(632,467)	(633,042)	(4,505)	(2,434,385)	(3,313,479)	-	(3,313,479)
Sep-23	(879,094)	-	2,376	-	(876,718)	(630,757)	(631,612)	(4,495)	(2,438,880)	(3,315,598)	-	(3,315,598)
Oct-23	(876,718)	-	-	-	(876,718)	(630,757)	(630,757)	(4,489)	(2,443,369)	(3,320,087)	-	(3,320,087)
Nov-23	(876,718)	-	-	-	(876,718)	(630,757)	(630,757)	(4,489)	(2,447,858)	(3,324,576)	-	(3,324,576)
Dec-23	(876,718)	-	-	-	(876,718)	(630,757)	(630,757)	(4,489)	(2,452,347)	(3,329,065)	-	(3,329,065)
<b>Annual Totals</b>												
2008	(950,000)	-	-	-	(950,000)	-	-	(15,324)	-	(965,324)	-	(965,324)
2009	(1,900,000)	44,455	-	-	(1,855,545)	-	-	(122,081)	-	(1,977,626)	-	(1,977,626)
2010	(1,900,000)	350,562	-	-	(1,549,437)	-	-	(232,848)	-	(1,782,285)	-	(1,782,285)
2011	(1,900,000)	223,507	-	-	(1,676,493)	-	-	(333,061)	-	(2,009,555)	-	(2,009,555)
2012	(1,900,000)	1,494,977	-	-	(405,023)	-	-	(417,399)	-	(822,414)	-	(822,414)
2013	(1,900,000)	68,858	3,500,000	-	1,668,857	-	-	(371,659)	-	1,317,199	-	1,317,199
2014	2,050,000	52,377	-	-	2,102,377	-	-	(257,064)	1,845,293	(2,499,999)	(2,499,999)	(654,706)
2015	-	119,970	-	-	119,970	-	-	(159,607)	(39,637)	1,000,001	1,000,001	960,364
2016	-	1,436,607	-	-	1,436,607	-	-	(134,519)	1,302,086	1,000,001	1,000,001	2,302,089
2017	-	57,404	-	-	57,404	-	-	(64,226)	(6,822)	499,997	499,997	493,175
2018	-	18,862	-	-	18,862	-	-	(65,501)	(46,639)	-	-	(46,639)
2019	-	53,146	-	-	53,146	-	-	(62,500)	(9,354)	-	-	(9,354)
2020	-	19,012	-	-	19,012	-	-	(55,359)	(36,348)	-	-	(36,348)
2021	-	24,740	-	-	24,740	-	-	(53,153)	(28,413)	-	-	(28,413)
2022	-	18,722	-	-	18,722	-	-	(55,611)	(36,889)	-	-	(36,889)
2023	-	20,095	-	-	20,095	-	-	(52,224)	(32,139)	-	-	(32,139)
	(8,400,001)	4,003,198	3,500,000	-	(896,803)	-	-	(2,400,123)	(3,296,929)	0	0	(3,296,929)

<b>2008 through June 2014</b>		<b>Beginning July 2014</b>		<b>Beginning January 2018</b>	
Carrying Cost Rate	10.90%	Carrying Cost Rate	10.32%	Carrying Cost Rate	8.91%
Monthly Rate	0.9083%	Monthly Rate	0.8600%	Monthly Rate	0.7425%
Statutory Tax Rate	0.408045	Statutory Tax Rate	0.408045	Statutory Tax Rate	0.280547

<b>Beginning March 2020</b>		<b>Beginning March 2022</b>		<b>Beginning July 2023</b>	
Carrying Cost Rate	7.90%	Carrying Cost Rate	8.60%	Carrying Cost Rate	8.54%
Monthly Rate	0.6583%	Monthly Rate	0.7167%	Monthly Rate	0.7117%
Statutory Tax Rate	0.280547	Statutory Tax Rate	0.280547	Statutory Tax Rate	0.280547

<b>Beginning July 2024</b>	
Carrying Cost Rate	8.56%
Monthly Rate	0.7133%
Statutory Tax Rate	0.280547

**Central Maine Power  
 Environmental Costs - 2023**

		(1) Chandonnet PCB	(2) Rockland MGP	(3) Augusta MGP	Total
<b>Vendor</b>	<b>Description</b>				
	Jun 1, 2022 - May 31, 2023 Invoicing Period				
National Grid	Allocation Share - 12.2%	1,209			
Coutts Brothers	Site Inspection/Analysis		4,752		
Arcadis	Site Inspection/Analysis			16,500	
<b>TOTAL</b>		<b>1,209</b>	<b>4,752</b>	<b>16,500</b>	<b>22,461</b>

Central Maine Power Company  
O'Connor Site Remediation Costs  
2023

Amount

Total O'Connor Site Remediation Costs	\$	(24,167)
Add: Return on Investment During this Rate Period (Page 2)		<u>(681)</u>
Total	\$	(24,848)

Central Maine Power Company  
 O'Connor Site Remediation Costs  
 Monthly Amortization and Return on Investment

	Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	Carrying Costs Accumulated Balance
Jul-24	\$ (24,167)	\$ (2,014)	\$ (22,153)	\$ (15,938)	\$ (7,969)	\$ (57)	\$ (57)
Aug-24	(22,153)	(2,014)	(20,139)	(14,489)	(15,214)	(108)	(165)
Sep-24	(20,139)	(2,014)	(18,125)	(13,040)	(13,765)	(98)	(263)
Oct-24	(18,125)	(2,014)	(16,111)	(11,591)	(12,316)	(88)	(351)
Nov-24	(16,111)	(2,014)	(14,097)	(10,142)	(10,867)	(77)	(428)
Dec-24	(14,097)	(2,014)	(12,084)	(8,694)	(9,418)	(67)	(495)
Jan-25	(12,084)	(2,014)	(10,070)	(7,245)	(7,969)	(57)	(552)
Feb-25	(10,070)	(2,014)	(8,056)	(5,796)	(6,520)	(46)	(598)
Mar-25	(8,056)	(2,014)	(6,042)	(4,347)	(5,071)	(36)	(634)
Apr-25	(6,042)	(2,014)	(4,028)	(2,898)	(3,622)	(26)	(660)
May-25	(4,028)	(2,014)	(2,014)	(1,449)	(2,173)	(15)	(675)
Jun-25	(2,014)	(2,014)	0	0	(724)	(5)	(681)
Carrying Cost Rate		8.54%					
Monthly Rate		0.7117%					
Statutory Tax Rate		0.280547					

Central Maine Power Company  
O'Connor Site Remediation Costs

<b>Description</b>	<b>2023</b>
Carrying Costs	322
Site Inspection Reimbursements	(86,356)
Five Year Site Inspection	38,707
Environmental Consulting	8,910
Site Maintenance Costs	<u>14,250</u>
Total	<u><u>(24,167)</u></u>

Central Maine Power Company  
Electric Lifeline Program

<b>One Year Adjustment</b>	<b><u>Amount</u></b>
(Overcollected) Undercollected ELP Collections in Rates vs Assessment (page 3 )	\$ 795,987
Add: Return on Investment During this Rate Period (Page 2)	<u>34,068</u>
Total (Overcollection) Undercollection	<u><u>\$ 830,055</u></u>

Central Maine Power Company  
 Electric Lifeline Program  
 Monthly Amortization and Return on Investment

	Month End <u>Balance</u>	Avg <u>Balance</u>	Amortization <u>Expense</u>	ROI @ <u>8.56%</u>	<u>Balance</u>	Annual Totals <u>ROI</u>	<u>Total</u>
Jun-24	\$ 795,987	\$ -	\$ -	\$ -			
Jul-24	729,655	762,821	66,332	5,441			
Aug-24	663,323	696,489	66,332	4,968			
Sep-24	596,990	630,156	66,332	4,495			
Oct-24	530,658	563,824	66,332	4,022			
Nov-24	464,326	497,492	66,332	3,549			
Dec-24	397,994	431,160	66,332	3,076			
Jan-25	331,661	364,827	66,332	2,602			
Feb-25	265,329	298,495	66,332	2,129			
Mar-25	198,997	232,163	66,332	1,656			
Apr-25	132,665	165,831	66,332	1,183			
May-25	66,332	99,498	66,332	710			
Jun-25	(0)	33,166	66,332	237	795,987	34,068	830,055



Central Maine Power Company  
 Electric Lifeline Program  
 Calculation of Interest Requirement

<u>Month</u>	<u>Monthly Activity</u>	<u>Cumulative Balance</u>	<u>Average Cumulative Balance</u>	<u>Weighted Average Rate for Short Term Debt</u>	<u>Interest Requirement on ELP</u>	<u>Accumulated Interest</u>	<u>Cumulative Balance plus Interest</u>
Dec-22		594,526			-	(5,174)	589,352
Jan-23	128,369	722,895	658,710	4.660%	2,607	(2,567)	720,328
Feb-23	42,456	765,350	744,122	4.730%	2,700	134	765,484
Mar-23	(250,198)	515,153	640,252	4.850%	2,637	2,771	517,924
Apr-23	234,789	749,942	632,547	5.230%	2,719	5,490	755,432
May-23	122,706	872,648	811,295	5.220%	3,597	9,087	881,734
Jun-23	213,609	1,086,257	979,452	5.370%	4,323	13,410	1,099,666
Jul-23	1,423	<b>493,154</b>	789,705	5.410%	3,629	<b>7,500</b>	500,655 <b>Note</b>
Aug-23	(56,910)	436,244	464,699	5.460%	2,155	9,655	445,899
Sep-23	23,528	459,772	448,008	5.530%	2,036	11,692	471,464
Oct-23	117,086	576,858	518,315	5.520%	2,430	14,122	590,980
Nov-23	196,646	773,503	675,181	5.540%	3,074	17,196	790,700
Dec-23	(19,261)	754,243	763,873	5.580%	3,620	20,816	775,059
Jan-24		754,243	754,243	5.580%	3,565	24,381	778,623
Feb-24		754,243	754,243	5.580%	3,335	27,716	781,958
Mar-24		754,243	754,243	5.580%	3,565	31,280	785,523
Apr-24		754,243	754,243	5.580%	3,450	34,730	788,973
May-24		754,243	754,243	5.580%	3,565	38,295	792,537
Jun-24		754,243	754,243	5.580%	3,450	41,745	795,987

**Note:** The accumulated balance was decreased by \$594,526 the accumulated interest balance decreased by \$9,538 in July in accordance with Docket No. 2023-00038.

Central Maine Power Company  
 Electric Lifeline Program  
 In Rates vs MSHA Assessment  
 2023 Revenues

IN RATES	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>
1 ELP Recovery Billed in Rates	627,046	863,385	949,298	1,241,951	756,964	869,048	778,145	990,331	1,048,664	968,225	875,131	795,571	1,011,478
Less:													
2 LIAP Assessment	975,495	975,495	975,495	975,495	975,495	975,495	975,495	975,495	975,495	975,495	975,951	975,951	975,951
3 Oxygen Ventilator Pump	16,258	16,258	16,258	16,258	16,258	16,258	16,258	16,258	16,258	16,258	16,266	16,266	16,266
4 Total Assessments	991,754	991,754	991,754	991,754	991,754	991,754	991,754	991,754	991,754	991,754	992,217	992,217	992,217
5 Recovery vs Assessment Difference	364,707	128,369	42,456	(250,198)	234,789	122,706	213,609	1,423	(56,910)	23,528	117,086	196,646	(19,261)
6 Returned in Rates - Docket No. 2023-00038								(594,526)					
7 Balance	594,526	722,895	765,350	515,153	749,942	872,648	1,086,257	493,154	436,244	459,772	576,858	773,503	754,243

Central Maine Power  
 ELP Reconciliation - Program Year vs. Calendar Year

	MSHA Reports (Program Year is Oct - Sept)					Annual Compliance Filings (Jan - Dec)				Variance Over(Under)
	(1)	(2)	(3) = (1-2)	(4)	(5) = (1+4)	Total	LIAP	Oxygen &	LIAP	
	LIAP Benefits Paid	Apportionment without Rollover (1)	LIAP Over(Under)	Oxygen & Ventilator Benefits Paid	Total Benefits Paid	Benefits Paid	without Rollover (1)	Ventilator Reimbursement	Over(Under)	
Jan-20	722,148.00	431,258	290,890	6144.98	728,233	728,233	431,258	6,145	290,890	0
Feb-20	558,899.20	431,258	127,411	2727.37	561,397	561,397	431,258	2,727	127,411	(0)
Mar-20	777,187	431,258	345,929	1,593	778,770	778,770	431,258	1,593	345,929	0
Apr-20	234070.58	431,258	(197,188)	408	234,478	234,478	431,258	408	(197,188)	0
May-20	188527.48	431,258	(242,931)	6,584	194,911	194,911	431,258	6,584	(242,931)	0
Jun-20	144427.53	431,258	(287,131)	1,022	145,149	145,149	431,258	1,022	(287,131)	0
Jul-20	79451.41	431,258	(351,807)	6,721	86,172	86,172	431,258	6,721	(351,807)	0
Aug-20	73894.16	431,258	(357,364)	12,309	86,204	86,204	431,258	12,309	(357,364)	0
Sep-20	221478.46	431,258	1,790,221	3,011	2,214,491	2,214,491	431,258	3,011	1,790,221	0
<b>Total Program Year</b>	<b>5,136,962</b>	<b>5,176,088</b>	<b>(39,126)</b>	<b>41,386</b>	<b>5,176,348</b>	<b>5,891,185</b>	<b>5,177,871</b>	<b>52,966</b>	<b>570,458</b>	<b>0</b>
Oct-20	92,260	432,182	(339,922)	408	92,668	92,668	432,182	408	(339,922)	0
Nov-20	351,929	432,182	(80,253)	8,446	360,378	360,378	432,182	8,446	(80,253)	0
Dec-20	314,734	432,182	(117,448)	3,539	318,273	318,273	432,182	3,539	(117,448)	0
<b>Total Calendar Year</b>										
Jan-21	497,266	432,182	65,083	10,374	507,640	507,640	432,182	10,374	65,083	0
Feb-21	504,454	432,182	72,272	6,829	511,284	511,284	432,182	6,829	72,272	0
Mar-21	515,576	432,182	83,393	5,952	521,527	521,527	432,182	5,952	83,393	0
Apr-21	389,186	432,182	(42,997)	408	390,593	390,593	432,182	408	(42,997)	0
May-21	155,806	432,182	(276,376)	3,465	159,271	159,271	432,182	3,465	(276,376)	0
Jun-21	120,922	432,182	(311,261)	713	121,635	121,635	432,182	713	(311,261)	0
Jul-21	62,268	432,182	(369,914)	175	62,443	62,443	432,182	175	(369,914)	0
Aug-21	70,206	432,182	(361,977)	3,567	73,773	73,773	432,182	3,567	(361,977)	0
Sep-21	2,035,031	432,182	1,602,849	949	2,035,979	2,035,979	432,182	949	1,602,849	0
<b>Total Program Year</b>	<b>5,139,637</b>	<b>5,186,189</b>	<b>(46,552)</b>	<b>44,828</b>	<b>5,184,465</b>					
Oct-21	72,320	433,974	(358,654)	0	72,320	72,320	433,974	0	(358,654)	0
Nov-21	916,774	433,974	482,801	2,679	919,453	919,453	433,974	2,679	482,801	0
Dec-21	494,855	433,974	60,881	6,497	501,352	501,352	433,974	6,497	60,881	0
<b>Total Calendar Year</b>						<b>5,309,271</b>	<b>5,191,563</b>	<b>41,668</b>	<b>676,100</b>	<b>0</b>
Jan-22	972,851	433,974	538,877	36,271	1,009,122	1,009,122	433,974	36,271	538,877	0
Feb-22	863,179	433,974	429,205	8,256	891,434	891,434	433,974	8,256	429,205	0
Mar-22	1,368,795	433,974	934,821	14,893	1,383,688	1,383,688	433,974	14,893	934,821	0
Apr-22	768,833	433,974	334,859	535	769,368	769,368	433,974	535	334,859	0
May-22	563,238	433,974	129,264	0	563,238	563,238	433,974	0	129,264	0
Jun-22	585,153	433,974	151,179	346	585,499	585,499	433,974	346	151,179	0
Jul-22	539,177	433,974	105,203	1,147	540,324	540,324	433,974	1,147	105,203	0
Aug-22	253,128	433,974	(180,846)	0	253,128	253,128	433,974	0	(180,846)	0
Sep-22 1/	6,243	433,974	(428,731)	65,585	70,828	70,828	433,974	65,585	(428,731)	0
<b>Total Program Year</b>	<b>7,496,544</b>	<b>5,207,664</b>	<b>2,288,880</b>	<b>136,208</b>	<b>7,632,752</b>					
Oct-22		868,138	(868,138)	-	-	0	868,138	0	(868,138)	0
Nov-22	1,544,515	868,138	676,377	2,056	1,546,571	1,546,571	868,138	2,056	676,377	0
Dec-22	693,849	868,138	(174,289)	90,262	784,102	784,102	868,138	90,262	(174,289)	0
<b>Total Calendar Year</b>						<b>8,487,300</b>	<b>6,510,177</b>	<b>219,350</b>	<b>1,737,773</b>	<b>0</b>
Jan-23	694,918	868,138	(173,220)	52,885	747,803	747,803	868,138	52,885	(173,220)	0
Feb-23	622,893	868,138	(245,245)	97,897	719,970	719,970	868,138	97,897	(245,245)	0
Mar-23	563,684	868,138	(304,454)	37,788	601,472	601,472	868,138	37,788	(304,454)	0
Apr-23	472,611	868,138	(395,527)	31,887	504,298	504,298	868,138	31,887	(395,527)	0
May-23	135,166	868,138	(732,972)	24,044	159,210	159,210	868,138	24,044	(732,972)	0
Jun-23	16,494	868,138	(851,643)	17,826	34,321	34,321	868,138	17,826	(851,643)	0
Jul-23	4,451,336	868,138	3,583,198	3,028	4,454,364	4,454,364	868,138	3,028	3,583,198	0
Aug-23	24,827	868,138	(843,311)	6,952	31,780	31,780	868,138	6,952	(843,311)	0
Sep-23 2/	13,044	868,138	(855,094)	(34,952)	(21,908)	3,204	868,138	(34,952)	(829,982)	3/
<b>Total Program Year</b>	<b>9,233,318</b>	<b>10,417,664</b>	<b>(1,184,346)</b>	<b>328,664</b>	<b>9,561,982</b>					
Oct-23	795,576	1,253,634	(458,058)	49,543	844,124	844,124	1,253,634	49,543	(457,069)	0
Nov-23	1,028,606	1,253,634	(225,028)	59,020	1,087,626	1,087,626	1,253,634	59,020	(225,028)	0
Dec-23	1,811,219	1,253,634	557,584	43,338	1,854,556	1,854,556	1,253,634	43,338	557,584	0
<b>Total Calendar Year</b>						<b>11,044,228</b>	<b>11,974,143</b>	<b>389,233</b>	<b>(217,658)</b>	<b>0</b>

1/ \$25,528.81 of oxygen spending in PY23 was for PY22 therefore \$25,528.81 was debited from the total benefits paid  
 2/ \$25,528.81 of oxygen spending in PY23 was for PY22 therefore \$25,528.81 was credited to the total benefits paid  
 3/ \$25,111.85 of oxygen spending was due to CWP error and is applied as a credit from CWP



## CENTRAL MAINE POWER

January 30, 2023

Troy Fuller  
Maine State Housing Authority  
26 Edison Dr.  
Augusta, Maine 04330-6046

Dear Mr. Fuller

Central Maine Power hereby files the updated quarterly report for the period ending December 31<sup>st</sup>, 2022 for the Low Income Assistance Program (LIAP/ELP).

If you have any questions, please feel free to contact me at 207-629-0988.

Sincerely,

Jacob Violette

Supervisor – Credit & Collections  
Central Maine Power



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 1st Quarter Reporting

**Transmission and Distribution Utility:** Central Maine Power  
**Quarter Ending:** December 31, 2022

Utilities may receive reimbursement for LIAP and/or Oxygen Pump / Ventilator expenditures from MaineHousing to the extent that: a) funds are available and, b) the reimbursements requested are determined to be allowable under the LIAP. Maine Housing will begin reimbursements after receipt of a Utility's 1st Quarter Report, due at MaineHousing by January 31, and will continue on a quarterly basis, thereafter.

Apportionment Amount:	\$	10,417,654.00
Rollover Amount from Order:	\$	-
(Less) Assessment Amount:	\$	(11,705,945.00)
<b>Total Allowable Reimbursement (once Apportionment has been spent):</b>	<b>\$</b>	<b>-</b>

**1. Reimbursement for LIAP Benefit Expenditures**

MaineHousing will reimburse Utilities for LIAP expenditures that exceed a Utility's LIAP Assessment level up to, but not in excess of, a Utility's LIAP Apportionment level. No Utility is eligible to receive reimbursement until its YTD LIAP benefit expenditures exceed its Assessment level.

YTD LIAP Expenditures:	\$	2,238,354.84
(Less) Assessment Amount:	\$	(11,705,945.00)
Amount Exceeding Apportionment:	\$	-
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>-</b>

**2. Reimbursement for Oxygen Pump Benefit Expenditures**

MaineHousing will reimburse Utilities for Oxygen Pump benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Oxygen Pump Expenditures:	\$	90,605.99
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>90,605.99</b>

**3. Reimbursement for Ventilator Benefit Expenditures**

MaineHousing will reimburse Utilities for Ventilator benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Ventilator Expenditures:	\$	1,712.13
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>1,712.13</b>

**Prepared by:** Destiny Russell - Lead Analyst, Credit & Collections  
**Approved by:** \_\_\_\_\_  
**Date:** \_\_\_\_\_

**Mail Report to:** Maine State Housing Authority  
 Attn: Energy and Housing Services  
 26 Edison Drive  
 Augusta, ME 04330-4633

or



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 1st Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: December 31, 2022

**1. LOW INCOME ASSISTANCE PROGRAM - NOT Subsidized Housing**

Benefit Level or Rate Class	October 2022			November 2022			December 2022			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75			0		2561	2561		770	3331	0	3331	3331
76-100			0		4689	4689		3027	7716	0	7716	7716
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	0	0	0	0	7250	7250	0	3797	11047	0	11047	11047
<b>Benefits Paid</b>	\$ -			\$ 1,543,025.12			\$ 690,674.72			\$ 2,233,699.84		
							YTD Totals Paid			\$ 2,233,699.84		

**2. LOW INCOME ASSISTANCE PROGRAM - Subsidized Housing**

Benefit Level or Rate Class	October 2022			November 2022			December 2022			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75			0		1	1		3	4	0	4	4
76-100			0		7	7		12	19	0	19	19
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	0	0	0	0	8	8	0	15	23	0	23	23
<b>Benefits Paid</b>	\$ -			\$ 1,490.00			\$ 3,165.00			\$ 4,655.00		
							YTD Totals Paid			\$ 4,655.00		

**3. OXYGEN PUMP PARTICIPANTS**

Benefit Level or Rate Class	October 2022			November 2022			December 2022			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75			0	1		1	7	1	9	8	1	9
76-100			0	4		4	131	12	147	135	12	147
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>			0	5		5	138	13	156	143	13	156
<b>Paid Not-Sub</b>	\$ -			\$ 2,055.69			\$ 81,739.73			\$ 83,795.42		
<b>Paid Subsidized</b>	\$ -			\$ -			\$ 6,810.57			\$ 6,810.57		
							<b>This Quarter Totals Paid</b>			<b>\$ 90,605.99</b>		
							YTD Totals Paid			<b>\$ 90,605.99</b>		

**4. VENTILATOR PARTICIPANTS**

Benefit Level or Rate Class	October 2022			November 2022			December 2022			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75		0	0		0	0			0	0	0	0
76-100			0			0	4		4	4	0	4
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	0	0	0	0	0	0	4	0	4	4	0	4

Paid Not-Sub	\$ -	\$ -	\$ 1,712.13	\$ 1,712.13
Paid Subsidized	\$ -	\$ -	\$ -	\$ -
			<b>This Quarter Totals Paid</b>	<b>\$ 1,712.13</b>
			<b>YTD Totals Paid</b>	<b>\$ 1,712.13</b>

5. PAYMENTS DUE / PAID TO MSHA

	DUE TO MSHA	Paid 1st Quarter	Paid 2nd Quarter	Balance
Administrative Fund	\$ 217,178.00	\$ -	\$ -	\$ 217,178.00
Benefit Fund	\$ 1,334,842.00	\$ -	\$ -	\$ 1,334,842.00
Oxygen Pump Fund	\$ 195,099.00	\$ -	\$ -	\$ 195,099.00

6. Reimbursements Requested / Received

	LIAP	Oxygen	Ventilator	Totals
Requested this Quarter	\$ -	\$ -	\$ 1,712.13	\$ 1,712.13
YTD Reimbursements Received				

7. Projected Benefit Spending for LIAP, OXYGEN and Ventilator

	LIAP	Oxygen	Ventilator
PUC Apportionment Amount	\$ 10,417,654.00		
Estimate of Benefits to be Paid or Credited for Program Year	\$ -	\$ -	\$ -
Variance	\$ 10,417,654.00		

Notes:

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Prepared by: Destiny Russell - Lead Analyst, Credit & Collections

Approved by: \_\_\_\_\_

Date: \_\_\_\_\_





**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 2nd Quarter Reporting

**Transmission and Distribution Utility:** Central Maine Power  
**Quarter Ending:** March 31, 2023

Utilities may receive reimbursement for LIAP and/or Oxygen Pump / Ventilator expenditures from MaineHousing to the extent that: a) funds are available and, b) the reimbursements requested are determined to be allowable under the LIAP. Maine Housing will begin reimbursements after receipt of a Utility's 1st Quarter Report, due at MaineHousing by January 31, and will continue on a quarterly basis, thereafter.

Apportionment Amount:	\$	10,417,654.00
Rollover Amount from Order:	\$	-
(Less) Assessment Amount:	\$	(11,705,945.00)
<b>Total Allowable Reimbursement (once Apportionment has been spent):</b>	<b>\$</b>	<b>-</b>

**1. Reimbursement for LIAP Benefit Expenditures**

MaineHousing will reimburse Utilities for LIAP expenditures that exceed a Utility's LIAP Assessment level up to, but not in excess of, a Utility's LIAP Apportionment level. No Utility is eligible to receive reimbursement until its YTD LIAP benefit expenditures exceed its Assessment level.

YTD LIAP Expenditures:	\$	4,119,839.62
(Less) Assessment Amount:	\$	(11,705,945.00)
Amount Exceeding Apportionment:	\$	-
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>-</b>

**2. Reimbursement for Oxygen Pump Benefit Expenditures**

MaineHousing will reimburse Utilities for Oxygen Pump benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Oxygen Pump Expenditures:	\$	276,950.17
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>276,950.17</b>

**3. Reimbursement for Ventilator Benefit Expenditures**

MaineHousing will reimburse Utilities for Ventilator benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Ventilator Expenditures:	\$	3,127.83
(Less) Previous Reimbursements:	\$	(1,712.13)
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>1,415.70</b>

**Prepared by:** Destiny Russell - Lead Analyst, Credit & Collections

**Approved by:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**Mail Report to:** Maine State Housing Authority  
 Attn: Energy and Housing Services  
 26 Edison Drive  
 Augusta, ME 04330-4633

or

**Email to:** [EHSFiscal](mailto:EHSFiscal@mainehousing.org)  
[EHSFiscal@mainehousing.org](mailto:EHSFiscal@mainehousing.org)



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 2nd Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: March 31, 2023

**1. LOW INCOME ASSISTANCE PROGRAM - NOT Subsidized Housing**

Benefit Level or Rate Class	January 2023			February 2023			March 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		680	4011		597	4608		564	5172	0	1841	5172
76-100		3294	11010		2864	13874		2496	16370	0	8654	16370
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>0</b>	<b>3974</b>	<b>15021</b>	<b>0</b>	<b>3461</b>	<b>18482</b>	<b>0</b>	<b>3060</b>	<b>21542</b>	<b>0</b>	<b>10495</b>	<b>21542</b>
<b>Benefits Paid</b>	\$ 692,922.86			\$ 620,047.90			\$ 561,864.02			\$ 1,874,834.78		
							YTD Totals Paid			\$ 4,108,534.62		

**2. LOW INCOME ASSISTANCE PROGRAM - Subsidized Housing**

Benefit Level or Rate Class	January 2023			February 2023			March 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		3	7		6	13		4	17	0	13	17
76-100		5	24		5	29		3	32	0	13	32
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>0</b>	<b>8</b>	<b>31</b>	<b>0</b>	<b>11</b>	<b>42</b>	<b>0</b>	<b>7</b>	<b>49</b>	<b>0</b>	<b>26</b>	<b>49</b>
<b>Benefits Paid</b>	\$ 1,995.00			\$ 2,835.00			\$ 1,820.00			\$ 6,650.00		
							YTD Totals Paid			\$ 11,305.00		

**3. OXYGEN PUMP PARTICIPANTS**

Benefit Level or Rate Class	January 2023			February 2023			March 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	3	2	14	25	2	41	6	1	48	34	5	48
76-100	75	2	224	107		331	54	4	389	236	6	389
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>78</b>	<b>4</b>	<b>238</b>	<b>132</b>	<b>2</b>	<b>372</b>	<b>60</b>	<b>5</b>	<b>437</b>	<b>270</b>	<b>11</b>	<b>437</b>
<b>Paid Not-Sub</b>	\$ 49,642.96			\$ 95,383.22			\$ 35,611.52			\$ 180,637.70		
<b>Paid Subsidized</b>	\$ 2,772.64			\$ 757.12			\$ 2,176.72			\$ 5,706.48		
							<b>This Quarter Totals Paid</b>			<b>\$ 186,344.18</b>		
							YTD Totals Paid			<b>\$ 276,950.17</b>		

**4. VENTILATOR PARTICIPANTS**

Benefit Level or Rate Class	January 2023			February 2023			March 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75		1	1			1			1	0	1	1
76-100			4	2		6			6	2	0	6
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>			<b>4</b>			<b>4</b>			<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>Paid Not-Sub</b>	\$ -			\$ 946.40			\$ -			\$ 946.40		
<b>Paid Subsidized</b>	\$ 469.30			\$ -			\$ -			\$ 469.30		
							<b>This Quarter Totals Paid</b>			<b>\$ 1,415.70</b>		
							YTD Totals Paid			<b>\$ 3,127.83</b>		

5. PAYMENTS DUE / PAID TO MSHA

	DUE TO MSHA	Paid 1st Quarter	Paid 2nd Quarter	Balance
Administrative Fund	\$ 217,178.00	\$ -	\$ -	\$ 217,178.00
Benefit Fund	\$ 1,334,842.00	\$ -	\$ -	\$ 1,334,842.00
Oxygen Pump Fund	\$ 195,099.00	\$ -	\$ -	\$ 195,099.00

6. Reimbursements Requested / Received

	LIAP	Oxygen	Ventilator	Totals
Requested this Quarter	\$ -	\$ 186,344.18	\$ 1,415.70	\$ 187,759.88
YTD Reimbursements Received	\$ -	\$ -	\$ 1,712.13	\$ 1,712.13

7. Projected Benefit Spending for LIAP, OXYGEN and Ventilator

	LIAP	Oxygen	Ventilator
PUC Apportionment Amount	\$ 10,417,654.00		
Estimate of Benefits to be Paid or Credited for Program Year	\$ -	\$ -	\$ -
Variance	\$ 10,417,654.00		

Notes: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections  
 Approved by: \_\_\_\_\_  
 Date: \_\_\_\_\_



**CENTRAL MAINE  
POWER**

July 31, 2023

Troy Fuller  
Maine State Housing Authority  
26 Edison Dr.  
Augusta, Maine 04330-6046

Dear Mr. Fuller

Central Maine Power hereby files the updated quarterly report for the period ending June 30, 2023 for the Low Income Assistance Program (LIAP/ELP).

If you have any questions, please feel free to contact me at 207-629-0988.

Sincerely,

Jacob Violette  
Supervisor – Credit & Collections  
Central Maine Power



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 3rd Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: June 30, 2023

Utilities may receive reimbursement for LIAP and/or Oxygen Pump / Ventilator expenditures from MaineHousing to the extent that: a) funds are available and, b) the reimbursements requested are determined to be allowable under the LIAP. Maine Housing will begin reimbursements after receipt of a Utility's 1st Quarter Report, due at MaineHousing by January 31, and will continue on a quarterly basis, thereafter.

Apportionment Amount:	\$	10,417,654.00
Rollover Amount from Order:	\$	-
(Less) Assessment Amount:	\$	(11,705,945.00)
<b>Total Allowable Reimbursement (once Apportionment has been spent):</b>	<b>\$</b>	<b>-</b>

**1. Reimbursement for LIAP Benefit Expenditures**

MaineHousing will reimburse Utilities for LIAP expenditures that exceed a Utility's LIAP Assessment level up to, but not in excess of, a Utility's LIAP Apportionment level. No Utility is eligible to receive reimbursement until its YTD LIAP benefit expenditures exceed its Assessment level.

YTD LIAP Expenditures:	\$	4,744,111.09
(Less) Assessment Amount:	\$	(11,705,945.00)
Amount Exceeding Apportionment:	\$	-
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>-</b>

**2. Reimbursement for Oxygen Pump Benefit Expenditures**

MaineHousing will reimburse Utilities for Oxygen Pump benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Oxygen Pump Expenditures:	\$	350,507.43
(Less) Previous Reimbursements:	\$	(186,344.18)
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>164,163.25</b>

**3. Reimbursement for Ventilator Benefit Expenditures**

MaineHousing will reimburse Utilities for Ventilator benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Ventilator Expenditures:	\$	3,127.83
(Less) Previous Reimbursements:	\$	(3,127.83)
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>-</b>

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections  
 Approved by: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail Report to: Maine State Housing Authority  
 Attn: Energy and Housing Services  
 26 Edison Drive  
 Augusta, ME 04330-4633

or

Email to: **EHSFiscal**  
[EHSfiscal@mainehousing.org](mailto:EHSfiscal@mainehousing.org)



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 3rd Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: June 30, 2023

**1. LOW INCOME ASSISTANCE PROGRAM - NOT Subsidized Housing**

Benefit Level or Rate Class	April 2023			May 2023			June 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		404	5576		155	5731		25	5756	0	584	5756
76-100		2327	18697		458	19155		41	19196	0	2826	19196
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>0</b>	<b>2731</b>	<b>24273</b>	<b>0</b>	<b>613</b>	<b>24886</b>	<b>0</b>	<b>66</b>	<b>24952</b>	<b>0</b>	<b>3410</b>	<b>24952</b>
<b>Benefits Paid</b>	\$ 467,625.71			\$ 135,001.32			\$ 16,494.44			\$ 619,121.47		
							YTD Totals Paid			\$ 4,727,656.09		

**2. LOW INCOME ASSISTANCE PROGRAM - Subsidized Housing**

Benefit Level or Rate Class	April 2023			May 2023			June 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		14	31		0	31		0	31	0	14	31
76-100		10	42		1	43		0	43	0	11	43
101-125		0	0		0	0		0	0	0	0	0
126-150		0	0		0	0		0	0	0	0	0
151- >		0	0		0	0		0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>24</b>	<b>73</b>	<b>0</b>	<b>1</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>25</b>	<b>74</b>
<b>Benefits Paid</b>	\$ 4,985.00			\$ 165.00			\$ -			\$ 5,150.00		
							YTD Totals Paid			\$ 16,455.00		

**3. OXYGEN PUMP PARTICIPANTS**

Benefit Level or Rate Class	April 2023			May 2023			June 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	6	6	60	12	0	72	3		75	21	6	75
76-100	37	2	428	32	1	461	25		486	94	3	486
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>43</b>	<b>8</b>	<b>488</b>	<b>44</b>	<b>1</b>	<b>533</b>	<b>28</b>	<b>0</b>	<b>561</b>	<b>115</b>	<b>9</b>	<b>561</b>
<b>Paid Not-Sub</b>	\$ 26,976.70			\$ 23,286.58			\$ 17,826.30			\$ 68,089.58		
<b>Paid Subsidized</b>	\$ 4,710.56			\$ 757.12			\$ -			\$ 5,467.68		
							This Quarter Totals Paid			\$ 73,557.26		
							YTD Totals Paid			\$ 350,507.43		

**4. VENTILATOR PARTICIPANTS**

Benefit Level or Rate Class	April 2023			May 2023			June 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75			1			1			1	0	0	1
76-100			6			6			6	0	0	6
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>Paid Not-Sub</b>	\$ -			\$ -			\$ -			\$ -		
<b>Paid Subsidized</b>	\$ -			\$ -			\$ -			\$ -		
							This Quarter Totals Paid			\$ -		
							YTD Totals Paid			\$ 3,127.83		

5. PAYMENTS DUE / PAID TO MSHA

	DUE TO MSHA	Paid 1st Quarter	Paid 2nd Quarter	Balance
Administrative Fund	\$ 217,178.00	\$ -	\$ -	\$ 217,178.00
Benefit Fund	\$ 1,334,842.00	\$ -	\$ -	\$ 1,334,842.00
Oxygen Pump Fund	\$ 195,099.00	\$ -	\$ -	\$ 195,099.00

6. Reimbursements Requested / Received

	LIAP	Oxygen	Ventilator	Totals
Requested this Quarter	\$ -	\$ 73,557.26	\$ -	\$ 73,557.26
YTD Reimbursements Received	\$ -	\$ 186,344.18	\$ 3,127.83	\$ 189,472.01

7. Projected Benefit Spending for LIAP, OXYGEN and Ventilator

	LIAP	Oxygen	Ventilator
PUC Apportionment Amount	\$ 10,417,654.00		
Estimate of Benefits to be Paid or Credited for Program Year	\$ -	\$ -	\$ -
Variance	\$ 10,417,654.00		

Notes: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections  
 Approved by: \_\_\_\_\_  
 Date: \_\_\_\_\_



**CENTRAL MAINE  
POWER**

February 2, 2024

Maine State Housing Authority  
26 Edison Dr.  
Augusta, Maine 04330-6046

Dear Mr. Fuller

Central Maine Power hereby refiles the updated quarterly report for the period ending September 30, 2023, for the Low Income Assistance Program (LIAP/ELP). It was identified that the September non-subsidized spending total was counting some benefits twice.

If you have any questions, please feel free to contact me at 207-629-0988.

Sincerely,

Jacob Violette  
Manager – Revenue Recovery  
Central Maine Power





**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 4th Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: September 30, 2023

Utilities may receive reimbursement for LIAP and/or Oxygen Pump / Ventilator expenditures from MaineHousing to the extent that: a) funds are available and, b) the reimbursements requested are determined to be allowable under the LIAP. Maine Housing will begin reimbursements after receipt of a Utility's 1st Quarter Report, due at MaineHousing by January 31, and will continue on a quarterly basis, thereafter.

Apportionment Amount:	\$	10,417,654.00
Rollover Amount from Order:	\$	-
(Less) Assessment Amount:	\$	<u>(11,705,945.00)</u>
Total Allowable Reimbursement (once Apportionment has been spent):	\$	<u>-</u>

**1. Reimbursement for LIAP Benefit Expenditures**

MaineHousing will reimburse Utilities for LIAP expenditures that exceed a Utility's LIAP Assessment level up to, but not in excess of, a Utility's LIAP Apportionment level. No Utility is eligible to receive reimbursement until its YTD LIAP benefit expenditures exceed its Assessment level.

YTD LIAP Expenditures:	\$	9,233,318.20
(Less) Assessment Amount:	\$	<u>(11,705,945.00)</u>
Amount Exceeding Apportionment:	\$	-
(Less) Previous Reimbursements:	\$	-
Total Amount Being Requested:	\$	<u>-</u>

**2. Reimbursement for Oxygen Pump Benefit Expenditures**

MaineHousing will reimburse Utilities for Oxygen Pump benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Oxygen Pump Expenditures:	\$	325,536.45
(Less) Previous Reimbursements:	\$	<u>(259,901.44)</u>
Total Amount Being Requested:	\$	<u>65,635.01</u>

**3. Reimbursement for Ventilator Benefit Expenditures**

MaineHousing will reimburse Utilities for Ventilator benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Ventilator Expenditures:	\$	3,127.83
(Less) Previous Reimbursements:	\$	<u>(3,127.83)</u>
Total Amount Being Requested:	\$	<u>-</u>

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections

Approved by: \_\_\_\_\_

Date: 10/25/2023

Mail Report to: Maine State Housing Authority  
 Attn: Energy and Housing Services  
 26 Edison Drive  
 Augusta, ME 04330-4633

or

Email to: **EHSFiscal**  
[EHSfiscal@mainehousing.org](mailto:EHSfiscal@mainehousing.org)



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2022-2023  
 4th Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: September 30, 2023

**1. LOW INCOME ASSISTANCE PROGRAM - NOT Subsidized Housing**

Benefit Level or Rate Class	July 2023			August 2023			September 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		21	5777		22	5799		27	5826	0	70	5826
76-100		3	19199		6	19205		0	19205	0	9	19205
101-125		0	0		0	0		0	0	0	0	0
126-150		0	0		0	0		0	0	0	0	0
151- >		0	0		0	0		0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>24</b>	<b>24976</b>	<b>0</b>	<b>28</b>	<b>25004</b>	<b>0</b>	<b>27</b>	<b>25031</b>	<b>0</b>	<b>79</b>	<b>25031</b>
<b>Benefits Paid</b>	\$ 4,451,336.01			\$ 24,827.30			\$ 13,043.80			\$ 4,489,207.11		
							YTD Totals Paid			\$ 9,216,863.20		

**2. LOW INCOME ASSISTANCE PROGRAM - Subsidized Housing**

Benefit Level or Rate Class	July 2023			August 2023			September 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		0	31		0	31		0	31	0	0	31
76-100		0	43		0	43		0	43	0	0	43
101-125		0	0		0	0		0	0	0	0	0
126-150		0	0		0	0		0	0	0	0	0
151- >		0	0		0	0		0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>74</b>
<b>Benefits Paid</b>	\$ -			\$ -			\$ -			\$ -		
							YTD Totals Paid			\$ 16,455.00		

**3. OXYGEN PUMP PARTICIPANTS**

Benefit Level or Rate Class	July 2023			August 2023			September 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	0	0	75	2	0	77	2	0	79	4	0	79
76-100	4	0	490	8	0	498	11	0	509	23	0	509
101-125	0	0	0	0	0	0			0	0	0	0
126-150	0	0	0	0	0	0			0	0	0	0
151- >	0	0	0	0	0	0			0	0	0	0
<b>Total</b>	<b>4</b>	<b>0</b>	<b>565</b>	<b>10</b>	<b>0</b>	<b>575</b>	<b>13</b>	<b>0</b>	<b>588</b>	<b>27</b>	<b>0</b>	<b>588</b>
<b>Paid Not-Sub</b>	\$ 3,028.48			\$ 6,952.42			\$ (34,951.88)			\$ (24,970.98)		
<b>Paid Subsidized</b>	\$ -			\$ -			\$ -			\$ -		
							This Quarter Totals Paid			\$ (24,970.98)		
							YTD Totals Paid			\$ 325,536.45		

**4. VENTILATOR PARTICIPANTS**

Benefit Level or Rate Class	July 2023			August 2023			September 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	0	0	1	0	0	1	0	0	1	0	0	1
76-100	0	0	6	0	0	6	0	0	6	0	0	6
101-125	0	0	0	0	0	0	0	0	0	0	0	0
126-150	0	0	0	0	0	0	0	0	0	0	0	0
151- >	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>Paid Not-Sub</b>	\$ -			\$ -			\$ -			\$ -		
<b>Paid Subsidized</b>	\$ -			\$ -			\$ -			\$ -		
							This Quarter Totals Paid			\$ -		
							YTD Totals Paid			\$ 3,127.83		

5. PAYMENTS DUE / PAID TO MSHA

	DUE TO MSHA	Paid 1st Quarter	Paid 2nd Quarter	Balance
Administrative Fund	\$ 217,178.00	\$ -	\$ -	\$ 217,178.00
Benefit Fund	\$ 1,334,842.00	\$ -	\$ -	\$ 1,334,842.00
Oxygen Pump Fund	\$ 195,099.00	\$ -	\$ -	\$ 195,099.00

6. Reimbursements Requested / Received

	LIAP	Oxygen	Ventilator	Totals
Requested this Quarter	\$ -	\$ (24,970.98)	\$ -	\$ (24,970.98)
YTD Reimbursements Received	\$ -	\$ 259,901.44	\$ 3,127.83	\$ 263,029.27

7. Projected Benefit Spending for LIAP, OXYGEN and Ventilator

	LIAP	Oxygen	Ventilator
PUC Apportionment Amount	\$ 10,417,654.00		
Estimate of Benefits to be Paid or Credited for Program Year	\$ -	\$ -	\$ -
Variance	\$ 10,417,654.00		

Notes: Eight customers received a PY2023 ELP credit in October 2023 and are reflected in this report as September credits totaling \$6,840.

CMP supplied the 2nd benefit amounts to most customers in July.  
September oxygen spend was \$15,688.78 however, CMP included a credit of \$50,640.66. \$25,528.81 of this credit will be moved to PY22 September Oxy as the funds should have been applied in PY22. The remaining \$25,111.85 will be applied as a credit from CMP.

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections  
 Approved by: \_\_\_\_\_  
 Date: 10/25/2023



**CENTRAL MAINE  
POWER**

January 30, 2024

Maine State Housing Authority  
26 Edison Dr.  
Augusta, Maine 04330-6046

Dear Kathryn,

Central Maine Power hereby files the updated quarterly report for the period ending December 31, 2023, for the Low Income Assistance Program (LIAP/ELP).

If you have any questions, please feel free to contact me at 207-629-0988.

Sincerely,

Jacob Violette  
Manager – Revenue Recovery  
Central Maine Power Company



**LOW INCOME ASSISTANCE PLAN**

TRANSMISSION AND DISTRIBUTION UTILITY

Program Year 2023-2024

1st Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: December 31, 2023

Utilities may receive reimbursement for LIAP and/or Oxygen Pump / Ventilator expenditures from MaineHousing to the extent that: a) funds are available and, b) the reimbursements requested are determined to be allowable under the LIAP. Maine Housing will begin reimbursements after receipt of a Utility's 1st Quarter Report, due at MaineHousing by January 31, and will continue on a quarterly basis, thereafter.

Original Apportionment Amount:	\$	10,029,112.00
Additional Apportionment Amount:	\$	5,014,500.00
(Less) Assessment Amount:	\$	(11,711,413.00)
<b>Total Allowable Reimbursement (once Apportionment has been spent):</b>	<b>\$</b>	<b>5,014,500.00</b>

**1. Reimbursement for LIAP Benefit Expenditures**

MaineHousing will reimburse Utilities for LIAP expenditures that exceed a Utility's LIAP Assessment level up to, but not in excess of, a Utility's LIAP Apportionment level. No Utility is eligible to receive reimbursement until its YTD LIAP benefit expenditures exceed its Assessment level; after the additional apportionment amount above is reimbursed in full.

YTD LIAP Expenditures:	\$	3,636,400.39
(Less) Assessment Amount:	\$	(11,711,413.00)
Amount Exceeding Apportionment:	\$	-
Additional Apportionment Amount	\$	5,014,500.00
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>3,636,400.39</b>

**2. Reimbursement for Oxygen Pump Benefit Expenditures**

MaineHousing will reimburse Utilities for Oxygen Pump benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Oxygen Pump Expenditures:	\$	151,406.60
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>151,406.60</b>

**3. Reimbursement for Ventilator Benefit Expenditures**

MaineHousing will reimburse Utilities for Ventilator benefits paid or credited to low-income participants, as reported on LIAP Quarterly Reports.

YTD Ventilator Expenditures:	\$	500.12
(Less) Previous Reimbursements:	\$	-
<b>Total Amount Being Requested:</b>	<b>\$</b>	<b>500.12</b>

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections

Approved by: \_\_\_\_\_

Date: 1/22/2024

Mail Report to: Maine State Housing Authority  
 Attn: Energy and Housing Services  
 26 Edison Drive  
 Augusta, ME 04330-4633

or

Email to: **EHSfiscal**  
[EHSfiscal@mainehousing.org](mailto:EHSfiscal@mainehousing.org)



**LOW INCOME ASSISTANCE PLAN**  
 TRANSMISSION AND DISTRIBUTION UTILITY  
 Program Year 2023-2024  
 1st Quarter Reporting

Transmission and Distribution Utility: Central Maine Power  
 Quarter Ending: December 31, 2023

**1. LOW INCOME ASSISTANCE PROGRAM - NOT Subsidized Housing**

Benefit Level or Rate Class	October 2023			November 2023			December 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75		323	323		436	759	0	1176	1935	0	1935	1935
76-100		3232	3232		3595	6827		5328	12155	0	12155	12155
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
Total			0			0			0	0	0	0
Benefits Paid	\$ 794,645.44			\$ 1,026,156.41			\$ 1,809,598.54			\$ 3,630,400.39		
							YTD Totals Paid			\$ 3,630,400.39		

**2. LOW INCOME ASSISTANCE PROGRAM - Subsidized Housing**

Benefit Level or Rate Class	October 2023			November 2023			December 2023			Totals		
	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	Total # Participants	# Dropped	# New Enrolled	YTD Total # Participants
0-75			0		3	3		1	4	0	4	4
76-100		9	9		7	16		5	21	0	21	21
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
Total			0			0			0	0	0	0
Benefits Paid	\$ 1,930.00			\$ 2,450.00			\$ 1,620.00			\$ 6,000.00		
							YTD Totals Paid			\$ 6,000.00		

**3. OXYGEN PUMP PARTICIPANTS**

Benefit Level or Rate Class	October 2023			November 2023			December 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	2		2	4	1	7	4		11	10	1	11
76-100	74	4	78	84	4	166	77	3	246	235	11	246
101-125			0			0			0	0	0	0
126-150			0			0			0	0	0	0
151- >			0			0			0	0	0	0
Total			0			0			0	0	0	0
Paid Not-Sub	\$ 46,258.66			\$ 55,499.25			\$ 41,590.22			\$ 143,348.13		
Paid Subsidized	\$ 2,790.06			\$ 3,520.79			\$ 1,747.62			\$ 8,058.47		
							This Quarter Totals Paid			\$ 151,406.60		
							YTD Totals Paid			\$ 151,406.60		

**4. VENTILATOR PARTICIPANTS**

Benefit Level or Rate Class	October 2023			November 2023			December 2023			Totals		
	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	Total # Participants	NOT Subsidized	Subsidized Housing	YTD Total # Participants
0-75	1											
76-100												
101-125												
126-150												
151- >			0			0			0	0	0	0
Total			0			0			0	0	0	0
Paid Not-Sub	\$ 500.12									\$ 500.12		
Paid Subsidized										\$ -		
							This Quarter Totals Paid			\$ 500.12		
							YTD Totals Paid			\$ 500.12		

5. PAYMENTS DUE / PAID TO MSHA

	DUE TO MSHA	Paid 1st Quarter	Paid 2nd Quarter	Balance
Administrative Fund	\$ 246,848.00	\$ -	\$ -	\$ 246,848.00
Benefit Fund	\$ 1,682,301.00	\$ -	\$ -	\$ 1,682,301.00
Oxygen Pump Fund	\$ 195,190.00	\$ -	\$ -	\$ 195,190.00

6. Reimbursements Requested / Received

	LIAP	Oxygen	Ventilator	Totals
Requested this Quarter	\$ 3,636,400.39	\$ -	\$ 500.12	\$ 3,636,900.51
YTD Reimbursements Received				

7. Projected Benefit Spending for LIAP, OXYGEN and Ventilator

	LIAP	Oxygen	Ventilator
PUC Apportionment Amount	\$ 15,043,612.00		
Estimate of Benefits to be Paid or Credited for Program Year	\$ -	\$ -	\$ -
Variance	\$ 15,043,612.00		

Notes: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Prepared by: Destiny Russell - Lead Analyst, Credit & Collections  
 Approved by: \_\_\_\_\_  
 Date: 1/26/2024

Central Maine Power Company  
OPA Expenses for Transmission Planning and Cost Allocation Assistance

	<u>Amount</u>
Total OPA Costs for Transmission Planning and Cost Allocation Assistance	\$ -
Add: Return on Investment During this Rate Period (Page 2)	<u>-</u>
Total	\$ -

E4 Group - Transmission Planning



Central Maine Power Company  
OPA Expenses for Transmission Planning and  
Cost Allocation Assistance

	<u>No Invoices Paid for Transmission Studies during 2023</u>
Jan-23	-
Feb-23	-
Mar-23	-
Apr-23	-
May-23	-
Jun-23	-
Jul-23	-
Aug-23	-
Sep-23	-
Oct-23	-
Nov-23	-
Dec-23	-
TOTAL	<u>-</u>

Central Maine Power Company  
Arrears Management Program Incremental Costs

	<u>Amount</u>
Total Arrears Management Program Incremental Costs	\$ 120,327
Add: Return on Investment During this Rate Period (Page 2)	<u>1,698</u>
Total	\$ 122,025

**Central Maine Power Company**  
**Arrears Management Program Incremental Costs**  
**Monthly Amortization and Return on Investment**

	Beginning Balance	Amortization Expense	Pre-Tax Balance	After-Tax Balance	Average Balance	Carrying Costs	Carrying Costs Accumulated Balance
Jul-24	\$ 120,327	\$ 10,027	\$ 110,300	\$ 79,355	\$ 39,678	\$ 283	\$ 283
Aug-24	110,300	10,027	100,273	72,141	36,071	257	540
Sep-24	100,273	10,027	90,245	64,927	32,464	232	772
Oct-24	90,245	10,027	80,218	57,713	28,857	206	978
Nov-24	80,218	10,027	70,191	50,499	25,249	180	1,158
Dec-24	70,191	10,027	60,164	43,285	21,642	154	1,312
Jan-25	60,164	10,027	50,136	36,071	18,035	129	1,441
Feb-25	50,136	10,027	40,109	28,857	14,428	103	1,544
Mar-25	40,109	10,027	30,082	21,642	10,821	77	1,621
Apr-25	30,082	10,027	20,055	14,428	7,214	51	1,672
May-25	20,055	10,027	10,027	7,214	3,607	26	1,698
Jun-25	10,027	10,027	(0)	(0)	(0)	-	1,698

Carrying Cost Rate [1] 8.56%  
 Monthly Rate 0.7133%  
 Statutory Tax Rate 0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

Central Maine Power Company  
Arrears Management Program Incremental Costs

<b>Description</b>	<b>2023</b>
Direct Mailing Costs (1)	81,279
Cap Agency Fees	<u>39,048</u>
Total	<u>\$ 120,327</u>

(1) Program Eligibility Notification monthly mailings

Central Maine Power Company  
Arrears Management Program Incremental Costs  
CAP Agency Fees

Payments to Community Action Program Agencies (CAP) to process AMP applications and provide financial counseling.

	<b>2023</b>
York County Community Action	28,598
Downeast Community Action	395
Kennebec Valley Community Action	1,136
Penquis	7,720
Western Maine Community Action	-
The Opportunity Alliance	<u>1,200</u>
Total	\$ 39,048

Central Maine Power Company  
Opt Out  
2023

	<u>Amount</u>
(Overcollected) Undercollected Opt Out Costs Including Interest - 2023 (Page 3)	\$ 30,575
Add: Return on Investment During the Rate Period for 2023 Costs (Page 2)	<u>1,309</u>
Total	<u>\$ 31,883</u>

Central Maine Power Company  
 Opt Out Costs  
 Monthly Amortization and Return on Investment

	Month End <u>Balance</u>	Avg <u>Balance</u>	Amortization <u>Expense</u>	ROI @ <u>8.56%</u>	<u>Balance</u>	Annual Totals <u>ROI</u>	<u>Total</u>
Jun-24	\$ 30,575	\$ -	\$ -	\$ -			
Jul-24	\$ 28,027	\$ 29,301	\$ 2,548	\$ 209			
Aug-24	\$ 25,479	\$ 26,753	\$ 2,548	\$ 191			
Sep-24	\$ 22,931	\$ 24,205	\$ 2,548	\$ 173			
Oct-24	\$ 20,383	\$ 21,657	\$ 2,548	\$ 154			
Nov-24	\$ 17,835	\$ 19,109	\$ 2,548	\$ 136			
Dec-24	\$ 15,287	\$ 16,561	\$ 2,548	\$ 118			
Jan-25	\$ 12,740	\$ 14,013	\$ 2,548	\$ 100			
Feb-25	\$ 10,192	\$ 11,466	\$ 2,548	\$ 82			
Mar-25	\$ 7,644	\$ 8,918	\$ 2,548	\$ 64			
Apr-25	\$ 5,096	\$ 6,370	\$ 2,548	\$ 45			
May-25	\$ 2,548	\$ 3,822	\$ 2,548	\$ 27			
Jun-25	\$ 0	\$ 1,274	\$ 2,548	\$ 9	\$ 30,575	\$ 1,309	\$ 31,883

Carrying Cost Rate 8.56%  
 Monthly Rate 0.7133%  
 Statutory Tax Rate 0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152





**Central Maine Power  
 2023 Annual Compliance Filing  
 AMI Opt Out Customers Deferral**

A	B	C	D	E= A*\$12	F= A*C	G= F-E	H= B*\$10.50	I= B*H	J= I-H	K= G-J
	Interval Meter with Turned Down Communications	Electro- Mechanical Meter (EM)	Interval Meter with Turned Down Communications							
	Electro- Mechanical Meter (EM)	Capability (ITD)	Electro- Mechanical Meter (EM)	Capability (ITD)	Electro-Mechanical Meter (EM) - Deferral			Smart Meter with Turned Down NIC (ITD) - Deferral		
	Number of Times On- going Support Costs Charged	Number of Times On- going Support Costs Charged	Cost at Current Mo Customer Level	Cost at Current Mo Customer Level	Monthly Charge for Customers @ \$15.68 effective August 1, 2021 and \$16.71 effective July 1, 2022	Monthly Charge for Customers @ \$13.86 effective August 1, 2021 and \$14.80 effective July 1, 2022	Monthly Charge for Customers @ \$13.86 effective August 1, 2021 and \$14.80 effective July 1, 2022	Monthly Charge for Customers @ \$13.86 effective August 1, 2021 and \$14.80 effective July 1, 2022	Monthly Charge for Customers @ \$13.86 effective August 1, 2021 and \$14.80 effective July 1, 2022	Total Deferral Balance
<b>Beginning Balance - July 1, 2018</b>										
Jul-18	4,586	825	\$ 15.92	\$ 14.13	72,872	73,032	160	11,624	11,657	33
Aug-18	9,170	1,639	\$ 15.91	\$ 14.11	145,711	145,891	180	23,094	23,132	38
Sep-18	13,763	2,449	\$ 15.92	\$ 14.12	218,694	219,046	352	34,506	34,580	73
Oct-18	18,306	3,254	\$ 15.85	\$ 14.05	290,882	290,162	(721)	45,849	45,715	(134)
Nov-18	22,859	4,055	\$ 15.86	\$ 14.06	363,230	362,492	(738)	57,135	57,000	(135)
Dec-18	27,421	4,848	\$ 15.86	\$ 14.06	435,720	434,867	(853)	68,308	68,153	(155)
Jan-19	31,995	5,635	\$ 15.87	\$ 14.07	508,401	507,632	(769)	79,397	79,260	(137)
Feb-19	36,555	6,418	\$ 15.84	\$ 14.04	580,859	579,204	(1,654)	90,430	90,125	(305)
Mar-19	41,175	7,186	\$ 15.90	\$ 14.10	654,271	654,594	323	101,251	101,326	76
Apr-19	45,772	7,948	\$ 15.86	\$ 14.06	727,317	726,110	(1,207)	111,987	111,774	(214)
May-19	50,418	8,705	\$ 15.92	\$ 14.12	801,142	802,430	1,288	122,653	122,913	260
Jun-19	55,120	9,463	\$ 15.98	\$ 14.19	875,857	880,972	5,115	133,334	134,312	978
<b>Recovery of Costs Docket No. 2019-00049</b>										<b>\$ 5,713.19</b>
<b>Beginning Balance - July 1, 2019</b>										
Jul-19	4,757	751	\$ 16.04	\$ 14.26	74,732	76,300	1,567	10,439	10,706	267
Aug-19	9,539	1,491	\$ 16.06	\$ 14.27	149,858	153,158	3,300	20,725	21,282	557
Sep-19	14,343	2,225	\$ 16.07	\$ 14.29	225,329	230,561	5,233	30,928	31,804	877
Oct-19	19,244	2,961	\$ 16.19	\$ 14.42	302,323	311,592	9,269	41,158	42,703	1,545
Nov-19	24,027	3,683	\$ 16.04	\$ 14.25	377,464	385,295	7,830	51,194	52,488	1,294
Dec-19	28,846	4,402	\$ 16.07	\$ 14.29	453,171	463,695	10,524	61,188	62,922	1,734
Jan-20	33,685	5,117	\$ 16.09	\$ 14.31	529,191	542,117	12,926	71,126	73,248	2,122
Feb-20	38,499	5,825	\$ 16.06	\$ 14.27	604,819	618,138	13,319	80,968	83,142	2,175
Mar-20	43,321	6,533	\$ 16.07	\$ 14.28	680,573	695,969	15,396	90,809	93,315	2,507
Apr-20	48,133	7,236	\$ 16.05	\$ 14.26	756,169	772,424	16,255	100,580	103,217	2,636
May-20	52,930	7,937	\$ 16.03	\$ 14.24	831,530	848,343	16,813	110,324	113,042	2,718
Jun-20	57,732	8,630	\$ 16.02	\$ 14.24	906,970	925,103	18,134	119,957	122,879	2,922
<b>Recovery of costs in Docket No. 2020-00065</b>										<b>\$ (35,180.45)</b>
<b>Beginning Balance - July 1, 2020</b>										
Jul-20	4,742	677	\$ 15.93	\$ 14.14	76,109	75,561	(548)	9,654	9,573	(81)
Aug-20	9,462	1,351	\$ 15.90	\$ 14.11	151,865	150,492	(1,373)	19,265	19,060	(205)
Sep-20	14,182	2,014	\$ 15.89	\$ 14.09	227,621	225,379	(2,242)	28,720	28,385	(334)
Oct-20	18,969	2,677	\$ 15.97	\$ 14.18	304,452	302,954	(1,499)	38,174	37,961	(213)
Nov-20	23,627	3,329	\$ 15.81	\$ 14.00	379,213	373,444	(5,770)	47,472	46,606	(866)
Dec-20	28,267	3,978	\$ 15.78	\$ 13.97	453,685	446,082	(7,603)	56,726	55,584	(1,142)
Jan-21	32,912	4,624	\$ 15.78	\$ 13.98	528,238	519,663	(8,575)	65,938	64,622	(1,316)
Feb-21	37,543	5,264	\$ 15.76	\$ 13.95	602,565	591,669	(10,896)	75,065	73,431	(1,634)
Mar-21	42,126	5,897	\$ 15.69	\$ 13.88	676,122	661,163	(14,960)	84,091	81,842	(2,249)
Apr-21	46,702	6,523	\$ 15.68	\$ 13.86	749,567	732,211	(17,356)	93,018	90,413	(2,605)
May-21	51,244	7,138	\$ 15.63	\$ 13.80	822,466	800,701	(21,765)	101,788	98,522	(3,266)
Jun-21	55,765	7,747	\$ 15.59	\$ 13.77	895,028	869,566	(25,462)	110,472	106,658	(3,814)
Jul-21	60,263	8,353	\$ 15.56	\$ 13.73	967,221	937,856	(29,365)	119,114	114,721	(4,392)
<b>Recovery of costs in Docket No. 2021-00036</b>										<b>\$ 8,745.70</b>
<b>Beginning Balance - August 1, 2021</b>										
Aug-21	4,484	601	\$ 15.54	\$ 13.71	70,309	69,683	(626)	8,330	8,239	(90)
Sep-21	8,927	1,197	\$ 15.49	\$ 13.65	139,975	138,244	(1,732)	16,590	16,339	(251)
Oct-21	13,366	1,787	\$ 15.47	\$ 13.64	209,579	206,828	(2,750)	24,768	24,370	(398)
Nov-21	17,785	2,372	\$ 15.44	\$ 13.61	278,869	274,684	(4,184)	32,876	32,271	(604)
Dec-21	22,170	2,951	\$ 15.58	\$ 13.73	347,626	345,362	(2,264)	40,901	40,520	(381)
Jan-22	26,527	3,523	\$ 15.71	\$ 13.86	415,943	416,790	847	48,829	48,823	(6)
Feb-22	30,796	4,063	\$ 16.17	\$ 14.30	482,881	498,018	15,137	56,313	58,082	1,768
Mar-22	34,978	4,582	\$ 16.59	\$ 14.69	548,455	580,116	31,661	63,507	67,302	3,796
Apr-22	39,136	5,093	\$ 16.71	\$ 14.80	613,652	653,874	40,222	70,589	75,401	4,812
May-22	43,250	5,599	\$ 16.90	\$ 14.98	678,160	730,726	52,566	77,602	83,891	6,289
Jun-22	47,325	6,100	\$ 17.06	\$ 15.14	742,056	807,550	65,494	84,546	92,374	7,828
<b>Recovery of costs in Docket No. 2022-00041</b>										<b>\$ 18,859.50</b>
<b>Beginning Balance - July 1, 2022</b>										
Jul-22	4,050	496	\$ 17.18	\$ 15.25	67,676	69,574	1,899	7,341	7,565	224
Aug-22	8,069	982	\$ 17.34	\$ 15.40	134,833	139,883	5,050	14,534	15,125	591
Sep-22	12,061	1,456	\$ 17.49	\$ 15.54	201,539	210,889	9,350	21,549	22,632	1,083
Oct-22	16,033	1,928	\$ 17.57	\$ 15.62	267,911	281,691	13,780	28,534	30,123	1,588
Nov-22	19,981	2,397	\$ 17.67	\$ 15.72	333,883	353,122	19,240	35,476	37,686	2,210
Dec-22	23,901	2,859	\$ 17.81	\$ 15.85	399,386	425,604	26,218	42,313	45,314	3,001
Jan-23	27,808	3,316	\$ 17.88	\$ 15.92	464,672	497,092	32,421	49,077	52,774	3,697
Feb-23	31,709	3,768	\$ 17.92	\$ 15.96	529,857	568,162	38,305	55,766	60,119	4,352
Mar-23	35,596	4,215	\$ 17.99	\$ 16.02	594,809	640,400	45,591	62,382	67,542	5,160
Apr-23	39,468	4,658	\$ 18.06	\$ 16.09	659,510	712,932	53,422	68,938	74,963	6,025
May-23	43,300	5,096	\$ 18.24	\$ 16.26	723,543	789,614	66,071	75,421	82,847	7,426
Jun-23	47,095	5,530	\$ 18.39	\$ 16.41	786,957	866,215	79,258	81,844	90,728	8,884
<b>Recovery of costs in Docket No. 2023-00038</b>										<b>\$ (14,233.71)</b>
<b>Beginning Balance - July 1, 2023</b>										
Jul-23	3,787	431	\$ 18.44	\$ 16.45	68,393.22	69,813.57	1,420.35	6,934.79	7,088.43	153.64
Aug-23	7,543	855	\$ 18.58	\$ 16.58	136,228.58	140,153.47	3,924.89	13,756.95	14,180.00	423.05
Sep-23	11,275	1,289	\$ 18.71	\$ 16.71	203,628.50	210,964.50	7,336.00	20,418.21	21,203.16	784.95
Oct-23	14,972	1,678	\$ 18.86	\$ 16.85	270,394.32	282,432.11	12,037.79	26,999.02	28,281.28	1,282.26
Nov-23	18,663	2,083	\$ 18.90	\$ 16.89	337,053.78	352,774.00	15,720.22	33,515.47	35,183.04	1,667.57
Dec-23	22,587	2,483	\$ 18.03	\$ 16.06	407,921.22	407,222.83	(698.39)	39,951.47	39,878.57	(72.90)

**Central Maine Power  
 2023 Annual Compliance Filing  
 Calculation of Ongoing AMI OPT-OUT Meter Costs at Monthly Customer Levels**

	Total Cumulative Opt-Outs	# of Customers over Breakpoint/ 1000	Electro-Mechanical Meter (EM)					Interval Meter with Turned Down Communications Capability - (ITD)						
			Cost at nearest 1000 Customer Level	On-Going Costs at next 1000 Customer Level	Decrease in Costs at next 1000 Customer Level	Cost reduction for # of Customers over the breakpoint	Cost at Current Customer Level	Cost for 9000 Customers Assumed - Docket No. 2010-345, et al	Cost at nearest 1000 Customer Level	On-Going Costs at next 1000 Customer Level	Decrease in Costs at next 1000 Customer Level	Cost reduction for # of Customers over the breakpoint	Cost at Current Customer Level	Cost for 9000 Customers Assumed - Docket No. 2010-345, et al
Jul-Oct 2011	6,334	334	\$ 16.62	\$ 14.25	\$ 2.37	0.79	\$ 15.83	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	0.76	\$ 14.13	\$ 10.50
Nov-11	6,526	628	\$ 16.62	\$ 14.25	\$ 2.37	1.26	\$ 15.37	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.19	\$ 13.70	\$ 10.50
Dec-11	7,133	1331	\$ 14.25	\$ 13.41	\$ 0.84	0.11	\$ 14.14	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.10	\$ 12.52	\$ 10.50
Jan-12	7,571	671	\$ 14.25	\$ 13.41	\$ 0.84	0.56	\$ 13.89	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.52	\$ 12.10	\$ 10.50
Feb-12	7,502	502	\$ 14.25	\$ 13.41	\$ 0.84	0.42	\$ 13.83	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.39	\$ 12.23	\$ 10.50
Mar-12	7,342	342	\$ 14.25	\$ 13.41	\$ 0.84	0.29	\$ 13.96	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.27	\$ 12.35	\$ 10.50
Apr-12	7,553	653	\$ 14.25	\$ 13.41	\$ 0.84	0.55	\$ 13.70	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.51	\$ 12.11	\$ 10.50
May-12	8,654	654	\$ 13.41	\$ 12.00	\$ 1.41	0.92	\$ 12.49	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.89	\$ 10.95	\$ 10.50
Jun-12	8,559	559	\$ 13.41	\$ 12.00	\$ 1.41	0.79	\$ 12.62	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.75	\$ 11.09	\$ 10.50
Jul-12	8,502	502	\$ 13.41	\$ 12.00	\$ 1.41	0.71	\$ 12.70	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.67	\$ 11.17	\$ 10.50
Aug-12	8,493	493	\$ 13.41	\$ 12.00	\$ 1.41	0.70	\$ 12.71	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.66	\$ 11.18	\$ 10.50
Sep-12	8,427	427	\$ 13.41	\$ 12.00	\$ 1.41	0.60	\$ 12.81	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.57	\$ 11.27	\$ 10.50
Oct-12	8,404	404	\$ 13.41	\$ 12.00	\$ 1.41	0.57	\$ 12.84	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.54	\$ 11.30	\$ 10.50
Nov-12	8,338	338	\$ 13.41	\$ 12.00	\$ 1.41	0.50	\$ 12.91	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.48	\$ 11.36	\$ 10.50
Dec-12	8,312	312	\$ 13.41	\$ 12.00	\$ 1.41	0.44	\$ 12.97	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.42	\$ 11.42	\$ 10.50
Jan-13	8,296	296	\$ 13.41	\$ 12.00	\$ 1.41	0.42	\$ 12.99	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.40	\$ 11.44	\$ 10.50
Feb-13	8,289	289	\$ 13.41	\$ 12.00	\$ 1.41	0.41	\$ 13.00	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.39	\$ 11.45	\$ 10.50
Mar-13	8,249	249	\$ 13.41	\$ 12.00	\$ 1.41	0.35	\$ 13.06	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.33	\$ 11.51	\$ 10.50
Apr-13	8,229	229	\$ 13.41	\$ 12.00	\$ 1.41	0.32	\$ 13.09	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.31	\$ 11.53	\$ 10.50
May-13	8,173	173	\$ 13.41	\$ 12.00	\$ 1.41	0.24	\$ 13.17	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.23	\$ 11.61	\$ 10.50
Jun-13	8,153	153	\$ 13.41	\$ 12.00	\$ 1.41	0.22	\$ 13.19	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.21	\$ 11.63	\$ 10.50
Jul-13	8,105	105	\$ 13.41	\$ 12.00	\$ 1.41	0.15	\$ 13.26	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.14	\$ 11.70	\$ 10.50
Aug-13	8,112	112	\$ 13.41	\$ 12.00	\$ 1.41	0.16	\$ 13.25	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.15	\$ 11.69	\$ 10.50
Sep-13	8,134	134	\$ 13.41	\$ 12.00	\$ 1.41	0.19	\$ 13.22	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.18	\$ 11.66	\$ 10.50
Oct-13	8,120	120	\$ 13.41	\$ 12.00	\$ 1.41	0.17	\$ 13.24	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.16	\$ 11.68	\$ 10.50
Nov-13	8,074	74	\$ 13.41	\$ 12.00	\$ 1.41	0.10	\$ 13.31	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.10	\$ 11.74	\$ 10.50
Dec-13	8,048	48	\$ 13.41	\$ 12.00	\$ 1.41	0.07	\$ 13.34	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.08	\$ 11.78	\$ 10.50
Jan-14	8,026	26	\$ 13.41	\$ 12.00	\$ 1.41	0.04	\$ 13.37	\$ 12.00	\$ 11.84	\$ 10.50	\$ 1.34	0.03	\$ 11.81	\$ 10.50
Feb-14	7,994	44	\$ 14.25	\$ 13.41	\$ 0.84	0.53	\$ 13.42	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.78	\$ 11.84	\$ 10.50
Mar-14	7,968	968	\$ 14.25	\$ 13.41	\$ 0.84	0.81	\$ 13.44	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.78	\$ 11.86	\$ 10.50
Apr-14	7,947	947	\$ 14.25	\$ 13.41	\$ 0.84	0.80	\$ 13.45	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.74	\$ 11.88	\$ 10.50
May-14	7,891	891	\$ 14.25	\$ 13.41	\$ 0.84	0.75	\$ 13.50	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.69	\$ 11.93	\$ 10.50
Jun-14	7,821	821	\$ 14.25	\$ 13.41	\$ 0.84	0.69	\$ 13.56	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.64	\$ 11.98	\$ 10.50
Jul-14	7,779	779	\$ 14.25	\$ 13.41	\$ 0.84	0.65	\$ 13.60	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.61	\$ 12.01	\$ 10.50
Aug-14	7,707	707	\$ 14.25	\$ 13.41	\$ 0.84	0.59	\$ 13.66	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.55	\$ 12.07	\$ 10.50
Sep-14	7,653	653	\$ 14.25	\$ 13.41	\$ 0.84	0.55	\$ 13.70	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.51	\$ 12.11	\$ 10.50
Oct-14	7,604	604	\$ 14.25	\$ 13.41	\$ 0.84	0.51	\$ 13.74	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.47	\$ 12.15	\$ 10.50
Nov-14	7,541	541	\$ 14.25	\$ 13.41	\$ 0.84	0.45	\$ 13.80	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.42	\$ 12.20	\$ 10.50
Dec-14	7,504	504	\$ 14.25	\$ 13.41	\$ 0.84	0.42	\$ 13.83	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.39	\$ 12.23	\$ 10.50
Jan-15	7,456	456	\$ 14.25	\$ 13.41	\$ 0.84	0.38	\$ 13.87	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.36	\$ 12.26	\$ 10.50
Feb-15	7,427	427	\$ 14.25	\$ 13.41	\$ 0.84	0.36	\$ 13.89	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.33	\$ 12.29	\$ 10.50
Mar-15	7,382	382	\$ 14.25	\$ 13.41	\$ 0.84	0.32	\$ 13.93	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.30	\$ 12.32	\$ 10.50
Apr-15	7,346	346	\$ 14.25	\$ 13.41	\$ 0.84	0.29	\$ 13.96	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.27	\$ 12.35	\$ 10.50
May-15	7,346	346	\$ 14.25	\$ 13.41	\$ 0.84	0.29	\$ 13.96	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.27	\$ 12.35	\$ 10.50
Jun-15	7,306	306	\$ 14.25	\$ 13.41	\$ 0.84	0.26	\$ 13.99	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.24	\$ 12.38	\$ 10.50
Jul-15	7,255	255	\$ 14.25	\$ 13.41	\$ 0.84	0.21	\$ 14.04	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.20	\$ 12.42	\$ 10.50
Aug-15	7,197	197	\$ 14.25	\$ 13.41	\$ 0.84	0.17	\$ 14.08	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.15	\$ 12.47	\$ 10.50
Sep-15	7,184	184	\$ 14.25	\$ 13.41	\$ 0.84	0.15	\$ 14.10	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.14	\$ 12.48	\$ 10.50
Oct-15	7,130	130	\$ 14.25	\$ 13.41	\$ 0.84	0.11	\$ 14.14	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.10	\$ 12.52	\$ 10.50
Nov-15	7,074	074	\$ 14.25	\$ 13.41	\$ 0.84	0.06	\$ 14.19	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.06	\$ 12.56	\$ 10.50
Dec-15	7,071	071	\$ 14.25	\$ 13.41	\$ 0.84	0.06	\$ 14.19	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.06	\$ 12.56	\$ 10.50
Jan-16	7,040	040	\$ 14.25	\$ 13.41	\$ 0.84	0.03	\$ 14.22	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.03	\$ 12.59	\$ 10.50
Feb-16	7,028	028	\$ 14.25	\$ 13.41	\$ 0.84	0.02	\$ 14.23	\$ 12.00	\$ 12.82	\$ 11.84	\$ 0.78	0.02	\$ 12.60	\$ 10.50
Mar-16	6,979	979	\$ 16.62	\$ 14.25	\$ 2.37	2.32	\$ 14.30	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	2.22	\$ 12.67	\$ 10.50
Apr-16	6,961	961	\$ 16.62	\$ 14.25	\$ 2.37	2.28	\$ 14.34	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	2.18	\$ 12.71	\$ 10.50
May-16	6,925	925	\$ 16.62	\$ 14.25	\$ 2.37	2.19	\$ 14.43	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	2.10	\$ 12.79	\$ 10.50
Jun-16	6,850	850	\$ 16.62	\$ 14.25	\$ 2.37	2.01	\$ 14.61	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.93	\$ 12.96	\$ 10.50
Jul-16	6,807	807	\$ 16.62	\$ 14.25	\$ 2.37	1.91	\$ 14.71	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.83	\$ 13.06	\$ 10.50
Aug-16	6,769	769	\$ 16.62	\$ 14.25	\$ 2.37	1.82	\$ 14.80	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.75	\$ 13.14	\$ 10.50
Sep-16	6,732	732	\$ 16.62	\$ 14.25	\$ 2.37	1.73	\$ 14.89	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.68	\$ 13.23	\$ 10.50
Oct-16	6,708	708	\$ 16.62	\$ 14.25	\$ 2.37	1.68	\$ 14.94	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.61	\$ 13.28	\$ 10.50
Nov-16	6,638	638	\$ 16.62	\$ 14.25	\$ 2.37	1.51	\$ 15.11	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.49	\$ 13.44	\$ 10.50
Dec-16	6,606	606	\$ 16.62	\$ 14.25	\$ 2.37	1.44	\$ 15.18	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.38	\$ 13.51	\$ 10.50
Jan-17	6,568	568	\$ 16.62	\$ 14.25	\$ 2.37	1.35	\$ 15.27	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.29	\$ 13.60	\$ 10.50
Feb-17	6,537	537	\$ 16.62	\$ 14.25	\$ 2.37	1.27	\$ 15.36	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.22	\$ 13.67	\$ 10.50
Mar-17	6,488	488	\$ 16.62	\$ 14.25	\$ 2.37	1.16	\$ 15.46	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.11	\$ 13.76	\$ 10.50
Apr-17	6,465	465	\$ 16.62	\$ 14.25	\$ 2.37	1.10	\$ 15.52	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	1.06	\$ 13.83	\$ 10.50
May-17	6,403	403	\$ 16.62	\$ 14.25	\$ 2.37	0.96	\$ 15.66	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	0.91	\$ 13.98	\$ 10.50
Jun-17	6,286	286	\$ 16.62	\$ 14.25	\$ 2.37	0.68	\$ 15.94	\$ 12.00	\$ 14.89	\$ 12.82	\$ 2.27	0.65	\$ 14.24	\$ 10.50
Jul-17	5,905	905	\$ 15.44	\$ 16.62	\$ (1.18)	(1.07)	\$ 16.51	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(1.17)	\$ 14.77	\$ 10.50
Aug-17	5,767	767	\$ 15.44	\$ 16.62	\$ (1.18)	(0.93)	\$ 16.37	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(1.02)	\$ 14.62	\$ 10.50
Sep-17	5,719	719	\$ 15.44	\$ 16.62	\$ (1.18)	(0.85)	\$ 16.29	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(0.93)	\$ 14.53	\$ 10.50
Oct-17	5,674	674	\$ 15.44	\$ 16.62	\$ (1.18)	(0.80)	\$ 16.24	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(0.87)	\$ 14.47	\$ 10.50
Nov-17	5,685	685	\$ 15.44	\$ 16.62	\$ (1.18)	(0.81)	\$ 16.25	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(0.88)	\$ 14.48	\$ 10.50
Dec-17	5,669	669	\$ 15.44	\$ 16.62	\$ (1.18)	(0.79)	\$ 16.23	\$ 12.00	\$ 13.80	\$ 14.89	\$ (1.29)	(0.86)	\$ 14.46	\$ 10.50

Central Maine Power  
 2023 Annual Compliance Filing  
 Calculation of Ongoing AMI OPT-OUT Meter Costs at Monthly Customer Levels

Date	Total Cumulative Opt Outs	# of Customers over Breakpoint/ 1000	Electro-Mechanical Meter (EM)					Interval Meter with Turned Down Communications Capability - (ITD)					Table 2 On-Going Costs Per Docket No. 2010-345, et al.		
			Cost at nearest 1000 Customer Level	On-Going Costs at next 1000 Customer Level	Decrease in Costs at next 1000 Customer Level	Cost reduction for # of Customers over the breakpoint	Cost at Current Customer Level	Cost for 2010-345, et al	Cost at nearest 1000 Customer Level	On-Going Costs at next 1000 Customer Level	Decrease in Costs at next 1000 Customer Level	Cost reduction for # of Customers over the breakpoint		Cost at Current Customer Level	Cost for 2010-345, et al
Jul-19	5,411	411	\$ 15,44	\$ 16,62	\$ (1,18)	(0,45)	\$ 15,92	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,55)	\$ 14,13	\$ 10,50	
Aug-19	5,398	398	\$ 15,44	\$ 16,62	\$ (1,18)	(0,47)	\$ 15,91	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,51)	\$ 14,11	\$ 10,50	
Sep-19	5,403	403	\$ 15,44	\$ 16,62	\$ (1,18)	(0,48)	\$ 15,92	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,52)	\$ 14,12	\$ 10,50	
Oct-19	5,348	348	\$ 15,44	\$ 16,62	\$ (1,18)	(0,41)	\$ 15,85	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,46)	\$ 14,05	\$ 10,50	
Nov-19	5,354	354	\$ 15,44	\$ 16,62	\$ (1,18)	(0,42)	\$ 15,86	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,46)	\$ 14,06	\$ 10,50	
Dec-19	5,355	355	\$ 15,44	\$ 16,62	\$ (1,18)	(0,42)	\$ 15,86	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,46)	\$ 14,06	\$ 10,50	
Jan-19	5,351	351	\$ 15,44	\$ 16,62	\$ (1,18)	(0,43)	\$ 15,87	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,47)	\$ 14,07	\$ 10,50	
Feb-19	5,343	343	\$ 15,44	\$ 16,62	\$ (1,18)	(0,40)	\$ 15,84	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,44)	\$ 14,04	\$ 10,50	
Mar-19	5,388	388	\$ 15,44	\$ 16,62	\$ (1,18)	(0,46)	\$ 15,90	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,50)	\$ 14,10	\$ 10,50	
Apr-19	5,359	359	\$ 15,44	\$ 16,62	\$ (1,18)	(0,42)	\$ 15,86	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,46)	\$ 14,06	\$ 10,50	
May-19	5,403	403	\$ 15,44	\$ 16,62	\$ (1,18)	(0,46)	\$ 15,92	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,50)	\$ 14,12	\$ 10,50	
Jun-19	5,460	460	\$ 15,44	\$ 16,62	\$ (1,18)	(0,54)	\$ 15,98	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,59)	\$ 14,19	\$ 10,50	
Jul-19	5,508	508	\$ 15,44	\$ 16,62	\$ (1,18)	(0,60)	\$ 16,04	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,66)	\$ 14,26	\$ 10,50	
Aug-19	5,522	522	\$ 15,44	\$ 16,62	\$ (1,18)	(0,62)	\$ 16,06	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,67)	\$ 14,27	\$ 10,50	
Sep-19	5,538	538	\$ 15,44	\$ 16,62	\$ (1,18)	(0,63)	\$ 16,07	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,68)	\$ 14,29	\$ 10,50	
Oct-19	5,537	537	\$ 15,44	\$ 16,62	\$ (1,18)	(0,75)	\$ 16,19	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,82)	\$ 14,42	\$ 10,50	
Nov-19	5,505	505	\$ 15,44	\$ 16,62	\$ (1,18)	(0,60)	\$ 16,04	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,66)	\$ 14,26	\$ 10,50	
Dec-19	5,538	538	\$ 15,44	\$ 16,62	\$ (1,18)	(0,63)	\$ 16,07	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,68)	\$ 14,29	\$ 10,50	
Jan-20	5,554	554	\$ 15,44	\$ 16,62	\$ (1,18)	(0,65)	\$ 16,09	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,71)	\$ 14,31	\$ 10,50	
Feb-20	5,522	522	\$ 15,44	\$ 16,62	\$ (1,18)	(0,62)	\$ 16,06	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,67)	\$ 14,27	\$ 10,50	
Mar-20	5,530	530	\$ 15,44	\$ 16,62	\$ (1,18)	(0,63)	\$ 16,07	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,68)	\$ 14,28	\$ 10,50	
Apr-20	5,515	515	\$ 15,44	\$ 16,62	\$ (1,18)	(0,61)	\$ 16,05	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,66)	\$ 14,26	\$ 10,50	
May-20	5,498	498	\$ 15,44	\$ 16,62	\$ (1,18)	(0,59)	\$ 16,03	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,64)	\$ 14,24	\$ 10,50	
Jun-20	5,495	495	\$ 15,44	\$ 16,62	\$ (1,18)	(0,58)	\$ 16,02	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,64)	\$ 14,24	\$ 10,50	
Jul-20	5,419	419	\$ 15,44	\$ 16,62	\$ (1,18)	(0,49)	\$ 15,93	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,54)	\$ 14,14	\$ 10,50	
Aug-20	5,394	394	\$ 15,44	\$ 16,62	\$ (1,18)	(0,46)	\$ 15,90	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,51)	\$ 14,11	\$ 10,50	
Sep-20	5,383	383	\$ 15,44	\$ 16,62	\$ (1,18)	(0,45)	\$ 15,89	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,49)	\$ 14,09	\$ 10,50	
Oct-20	5,460	460	\$ 15,44	\$ 16,62	\$ (1,18)	(0,53)	\$ 15,97	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,58)	\$ 14,18	\$ 10,50	
Nov-20	5,310	310	\$ 15,44	\$ 16,62	\$ (1,18)	(0,37)	\$ 15,81	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,40)	\$ 14,00	\$ 10,50	
Dec-20	5,289	289	\$ 15,44	\$ 16,62	\$ (1,18)	(0,34)	\$ 15,78	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,37)	\$ 13,97	\$ 10,50	
Jan-21	5,291	291	\$ 15,44	\$ 16,62	\$ (1,18)	(0,34)	\$ 15,78	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,38)	\$ 13,98	\$ 10,50	
Feb-21	5,271	271	\$ 15,44	\$ 16,62	\$ (1,18)	(0,32)	\$ 15,76	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,35)	\$ 13,95	\$ 10,50	
Mar-21	5,216	216	\$ 15,44	\$ 16,62	\$ (1,18)	(0,25)	\$ 15,69	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,28)	\$ 13,88	\$ 10,50	
Apr-21	5,202	202	\$ 15,44	\$ 16,62	\$ (1,18)	(0,24)	\$ 15,68	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,28)	\$ 13,86	\$ 10,50	
May-21	5,157	157	\$ 15,44	\$ 16,62	\$ (1,18)	(0,19)	\$ 15,63	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,21)	\$ 13,71	\$ 10,50	
Jun-21	5,130	130	\$ 15,44	\$ 16,62	\$ (1,18)	(0,15)	\$ 15,59	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,17)	\$ 13,77	\$ 10,50	
Jul-21	5,104	104	\$ 15,44	\$ 16,62	\$ (1,18)	(0,12)	\$ 15,56	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,13)	\$ 13,73	\$ 10,50	
Aug-21	5,085	85	\$ 15,44	\$ 16,62	\$ (1,18)	(0,10)	\$ 15,54	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,11)	\$ 13,71	\$ 10,50	
Sep-21	5,039	39	\$ 15,44	\$ 16,62	\$ (1,18)	(0,05)	\$ 15,49	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,05)	\$ 13,65	\$ 10,50	
Oct-21	5,029	29	\$ 15,44	\$ 16,62	\$ (1,18)	(0,03)	\$ 15,47	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,04)	\$ 13,64	\$ 10,50	
Nov-21	5,004	4	\$ 15,44	\$ 16,62	\$ (1,18)	(0,00)	\$ 15,44	\$ 12,00	\$ 13,80	\$ 14,89	\$ (1,29)	(0,01)	\$ 13,61	\$ 10,50	
Dec-21	4,984	364	\$ 19,27	\$ 15,44	\$ 3,83	3,69	\$ 15,68	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	3,61	\$ 13,73	\$ 10,50	
Jan-22	4,929	929	\$ 19,27	\$ 15,44	\$ 3,83	3,56	\$ 15,71	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	3,38	\$ 13,86	\$ 10,50	
Feb-22	4,899	899	\$ 19,27	\$ 15,44	\$ 3,83	3,10	\$ 16,17	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	2,94	\$ 14,30	\$ 10,50	
Mar-22	4,701	701	\$ 19,27	\$ 15,44	\$ 3,83	2,68	\$ 16,59	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	2,65	\$ 14,69	\$ 10,50	
Apr-22	4,669	669	\$ 19,27	\$ 15,44	\$ 3,83	2,56	\$ 16,71	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	2,44	\$ 14,80	\$ 10,50	
May-22	4,620	620	\$ 19,27	\$ 15,44	\$ 3,83	2,37	\$ 16,90	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	2,26	\$ 14,98	\$ 10,50	
Jun-22	4,576	576	\$ 19,27	\$ 15,44	\$ 3,83	2,21	\$ 17,06	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	2,10	\$ 15,14	\$ 10,50	
Jul-22	4,546	546	\$ 19,27	\$ 15,44	\$ 3,83	2,09	\$ 17,18	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,99	\$ 15,25	\$ 10,50	
Aug-22	4,505	505	\$ 19,27	\$ 15,44	\$ 3,83	1,93	\$ 17,34	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,84	\$ 15,40	\$ 10,50	
Sep-22	4,466	466	\$ 19,27	\$ 15,44	\$ 3,83	1,78	\$ 17,49	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,70	\$ 15,54	\$ 10,50	
Oct-22	4,444	444	\$ 19,27	\$ 15,44	\$ 3,83	1,70	\$ 17,57	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,62	\$ 15,62	\$ 10,50	
Nov-22	4,417	417	\$ 19,27	\$ 15,44	\$ 3,83	1,60	\$ 17,67	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,52	\$ 15,72	\$ 10,50	
Dec-22	4,392	392	\$ 19,27	\$ 15,44	\$ 3,83	1,46	\$ 17,81	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,39	\$ 15,85	\$ 10,50	
Jan-23	4,364	364	\$ 19,27	\$ 15,44	\$ 3,83	1,39	\$ 17,88	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,32	\$ 15,92	\$ 10,50	
Feb-23	4,353	353	\$ 19,27	\$ 15,44	\$ 3,83	1,35	\$ 17,92	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,28	\$ 15,96	\$ 10,50	
Mar-23	4,334	334	\$ 19,27	\$ 15,44	\$ 3,83	1,28	\$ 17,99	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,22	\$ 16,02	\$ 10,50	
Apr-23	4,315	315	\$ 19,27	\$ 15,44	\$ 3,83	1,21	\$ 18,06	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,16	\$ 16,09	\$ 10,50	
May-23	4,270	270	\$ 19,27	\$ 15,44	\$ 3,83	1,03	\$ 18,24	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,98	\$ 16,26	\$ 10,50	
Jun-23	4,229	229	\$ 19,27	\$ 15,44	\$ 3,83	0,88	\$ 18,39	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,83	\$ 16,41	\$ 10,50	
Jul-23	4,218	218	\$ 19,27	\$ 15,44	\$ 3,83	0,83	\$ 18,44	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,78	\$ 16,45	\$ 10,50	
Aug-23	4,180	180	\$ 19,27	\$ 15,44	\$ 3,83	0,69	\$ 18,58	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,66	\$ 16,58	\$ 10,50	
Sep-23	4,146	146	\$ 19,27	\$ 15,44	\$ 3,83	0,56	\$ 18,71	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,53	\$ 16,71	\$ 10,50	
Oct-23	4,106	106	\$ 19,27	\$ 15,44	\$ 3,83	0,41	\$ 18,86	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,38	\$ 16,85	\$ 10,50	
Nov-23	4,096	96	\$ 19,27	\$ 15,44	\$ 3,83	0,37	\$ 18,90	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	0,35	\$ 16,89	\$ 10,50	
Dec-23	4,324	324	\$ 19,27	\$ 15,44	\$ 3,83	1,24	\$ 18,00	\$ 12,00	\$ 17,24	\$ 13,60	\$ 3,64	1,10	\$ 16,06	\$ 10,50	

**Central Maine Power  
 2023 Annual Compliance Filing  
 AMI Opt Out Customers and  
 Number of Times On-Going Support Costs Charged**

	Electro-Mechanical Meter (EM)			Interval Meter with Turned Down Communications Capability (ITD)			Total AMI Opt Out Customers	
	Monthly Customer Additions/R educutions	Cumulative Customer Count	Number of Times On-going Support Costs Charged	Monthly Customer Additions/R educutions	Cumulative Customer Count	Number of Times On-going Support Costs Charged	Monthly Customer Additions/R educutions	Cumulative Customer Count
Jul-Oct 2011	3,656	3,656	3,656	2,678	2,678	2,678	6,334	6,334
Nov-11	263	3,919	7,575	(71)	2,607	5,285	192	6,526
Dec-11	616	4,535	12,110	(9)	2,598	7,883	607	7,133
Jan-12	558	5,093	17,203	(20)	2,578	10,461	538	7,671
Feb-12	360	5,453	22,656	(529)	2,049	12,510	(169)	7,502
Mar-12	324	5,777	28,433	(484)	1,565	14,075	(160)	7,342
Apr-12	348	6,125	34,558	(37)	1,528	15,603	311	7,653
May-12	1,012	7,137	41,695	(11)	1,517	17,120	1,001	8,654
Jun-12	(82)	7,055	48,750	(13)	1,504	18,624	(95)	8,559
Jul-12	(40)	7,015	55,765	(17)	1,487	20,111	(57)	8,502
Aug-12	-	7,015	62,780	(9)	1,478	21,589	(9)	8,493
Sep-12	(49)	6,966	69,746	(17)	1,461	23,050	(66)	8,427
Oct-12	(15)	6,951	76,697	(8)	1,453	24,503	(23)	8,404
Nov-12	(31)	6,920	83,617	(15)	1,438	25,941	(46)	8,358
Dec-12	(36)	6,884	90,501	(10)	1,428	27,369	(46)	8,312
Jan-13	(9)	6,875	97,376	(7)	1,421	28,790	(16)	8,296
Feb-13	(2)	6,873	104,249	(5)	1,416	30,206	(7)	8,289
Mar-13	(31)	6,842	111,091	(9)	1,407	31,613	(40)	8,249
Apr-13	(15)	6,827	117,918	(5)	1,402	33,015	(20)	8,229
May-13	(44)	6,783	124,701	(12)	1,390	34,405	(56)	8,173
Jun-13	(9)	6,774	131,475	(11)	1,379	35,784	(20)	8,153
Jul-13	(37)	6,737	138,212	(11)	1,368	37,152	(48)	8,105
Aug-13	17	6,754	144,966	(10)	1,358	38,510	7	8,112
Sep-13	19	6,773	151,739	3	1,361	39,871	22	8,134
Oct-13	(22)	6,751	158,490	8	1,369	41,240	(14)	8,120
Nov-13	(31)	6,720	165,210	(15)	1,354	42,594	(46)	8,074
Dec-13	(22)	6,698	171,908	(4)	1,350	43,944	(26)	8,048
Jan-14	(20)	6,678	178,586	(2)	1,348	45,292	(22)	8,026
Feb-14	(26)	6,652	185,238	(6)	1,342	46,634	(32)	7,994
Mar-14	(17)	6,635	191,873	(9)	1,333	47,967	(26)	7,968
Apr-14	(20)	6,615	198,488	(1)	1,332	49,299	(21)	7,947
May-14	(48)	6,567	205,055	(8)	1,324	50,623	(56)	7,891
Jun-14	(64)	6,503	211,558	(6)	1,318	51,941	(70)	7,821
Jul-14	(20)	6,483	218,041	(22)	1,296	53,237	(42)	7,779
Aug-14	(62)	6,421	224,462	(10)	1,286	54,523	(72)	7,707
Sep-14	(43)	6,378	230,840	(11)	1,275	55,798	(54)	7,653
Oct-14	(42)	6,336	237,176	(7)	1,268	57,066	(49)	7,604
Nov-14	(48)	6,288	243,464	(15)	1,253	58,319	(63)	7,541
Dec-14	(27)	6,261	249,725	(10)	1,243	59,562	(37)	7,504
Jan-15	(37)	6,224	255,949	(11)	1,232	60,794	(48)	7,456
Feb-15	(22)	6,202	262,151	(7)	1,225	62,019	(29)	7,427
Mar-15	(30)	6,172	268,323	(15)	1,210	63,229	(45)	7,382
Apr-15	(32)	6,140	274,463	(4)	1,206	64,435	(36)	7,346
May-15	-	6,140	280,603	-	1,206	65,641	-	7,346
Jun-15	(25)	6,115	286,718	(15)	1,191	66,832	(40)	7,306
Jul-15	(46)	6,069	292,787	(5)	1,186	68,018	(51)	7,255
Aug-15	(49)	6,020	298,807	(9)	1,177	69,195	(58)	7,197
Sep-15	-	6,020	304,827	(13)	1,164	70,359	(13)	7,184
Oct-15	(39)	5,981	310,808	(15)	1,149	71,508	(54)	7,130
Nov-15	(50)	5,931	316,739	(6)	1,143	72,651	(56)	7,074
Dec-15	5	5,936	322,675	(8)	1,135	73,786	(3)	7,071
Jan-16	(31)	5,905	328,580	-	1,135	74,921	(31)	7,040
Feb-16	(9)	5,896	334,476	(3)	1,132	76,053	(12)	7,028
Mar-16	(46)	5,850	340,326	(3)	1,129	77,182	(49)	6,979
Apr-16	(16)	5,834	346,160	(2)	1,127	78,309	(18)	6,961
May-16	(27)	5,807	351,967	(9)	1,118	79,427	(36)	6,925
Jun-16	(71)	5,736	357,703	(4)	1,114	80,541	(75)	6,850
Jul-16	(35)	5,701	363,476	(8)	1,106	81,647	(43)	6,807
Aug-16	(31)	5,670	369,147	(7)	1,099	82,746	(38)	6,769
Sep-16	(41)	5,629	374,876	4	1,103	83,849	(37)	6,732
Oct-16	(7)	5,622	380,598	(17)	1,086	84,935	(24)	6,708
Nov-16	(54)	5,568	386,160	(16)	1,070	86,005	(70)	6,638
Dec-16	(25)	5,543	391,675	(7)	1,063	87,068	(32)	6,606
Jan-17	(32)	5,511	397,144	(6)	1,057	88,125	(38)	6,568
Feb-17	(25)	5,486	402,570	(6)	1,051	89,176	(31)	6,537
Mar-17	(35)	5,451	407,961	(14)	1,037	90,223	(49)	6,488
Apr-17	(24)	5,427	413,317	1	1,038	91,264	(23)	6,465
May-17	(58)	5,369	418,636	(4)	1,034	92,300	(62)	6,403
Jun-17	(95)	5,274	423,911	(20)	1,014	93,331	(115)	6,288
Jul-17	(303)	4,971	429,142	(80)	934	94,265	(383)	5,905
Aug-17	(98)	4,873	434,336	(20)	914	95,179	(118)	5,787
Sep-17	(61)	4,812	439,488	(7)	907	96,086	(68)	5,719
Oct-17	(36)	4,776	444,597	(9)	898	96,984	(45)	5,674
Nov-17	18	4,794	449,661	(7)	891	97,875	11	5,685
Dec-17	(9)	4,785	454,690	(7)	884	98,761	(16)	5,669
Jan-18	(16)	4,769	459,680	(1)	883	99,644	(17)	5,652
Feb-18	-16	4,753	464,633	-9	874	100,525	(25)	5,627
Mar-18	-87	4,666	469,546	-20	854	101,401	(107)	5,520
Apr-18	9	4,675	474,421	0	854	102,275	9	5,529
May-18	(9)	4,666	479,256	(7)	847	103,146	(16)	5,513
Jun-18	-8	4,660	484,056	-1	846	104,013	(7)	5,506

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	Electro-Mechanical Meter (EM)			Interval Meter with Turned Down Communications Capability (ITD)			Total AMI Opt Out Customers	
	Monthly Customer Additions/R eductions	Cumulative Customer Count	Number of Times On-going Support Costs Charged	Monthly Customer Additions/R eductions	Cumulative Customer Count	Number of Times On-going Support Costs Charged	Monthly Customer Additions/R eductions	Cumulative Customer Count
Jul-18	-74	4,586	4,586	-21	825	825	(95)	5,411
Aug-18	-2	4,584	9,170	-11	814	1,639	(13)	5,398
Sep-18	9	4,593	13,763	-4	810	2,449	5	5,403
Oct-18	-50	4,543	18,306	-5	805	3,254	(55)	5,348
Nov-18	10	4,553	22,859	-4	801	4,055	6	5,354
Dec-18	9	4,562	27,421	-8	793	4,848	1	5,355
Jan-19	12	4,574	31,995	-6	787	5,635	6	5,361
Feb-19	-14	4,560	36,555	-4	783	6,418	(18)	5,343
Mar-19	60	4,620	41,175	-15	768	7,186	45	5,388
Apr-19	-23	4,597	45,772	-6	762	7,948	(29)	5,359
May-19	49	4,646	50,418	-5	757	8,705	44	5,403
Jun-19	56	4,702	55,120	1	758	9,463	57	5,460
Jul-19	55	4,757	4,757	-7	751	751	48	5,508
Aug-19	25	4,782	9,539	-11	740	1,491	14	5,522
Sep-19	22	4,804	14,343	-6	734	2,225	16	5,538
Oct-19	97	4,901	19,244	2	736	2,961	99	5,637
Nov-19	-118	4,783	24,027	-14	722	3,683	(132)	5,505
Dec-19	36	4,819	28,846	-3	719	4,402	33	5,538
Jan-20	20	4,839	33,685	-4	715	5,117	16	5,554
Feb-20	-25	4,814	38,499	-7	708	5,825	(32)	5,522
Mar-20	8	4,822	43,321	0	708	6,533	8	5,530
Apr-20	-10	4,812	48,133	-5	703	7,236	(15)	5,515
May-20	-15	4,797	52,930	-2	701	7,937	(17)	5,498
Jun-20	5	4,802	57,732	-8	693	8,630	(3)	5,495
Jul-20	-60	4,742	4,742	-16	677	677	(76)	5,419
Aug-20	-22	4,720	9,462	-3	674	1,351	(25)	5,394
Sep-20	0	4,720	14,182	-11	663	2,014	(11)	5,383
Oct-20	67	4,787	18,969	0	663	2,677	67	5,450
Nov-20	-129	4,658	23,627	-11	652	3,329	(140)	5,310
Dec-20	-18	4,640	28,267	-3	649	3,978	(21)	5,289
Jan-21	5	4,645	32,912	-3	646	4,624	2	5,291
Feb-21	-14	4,631	37,543	-6	640	5,264	-20	5,271
Mar-21	-48	4,583	42,126	-7	633	5,897	-55	5,216
Apr-21	-7	4,576	46,702	-7	626	6,523	-14	5,202
May-21	-34	4,542	51,244	-11	615	7,138	-45	5,157
Jun-21	-21	4,521	55,765	-6	609	7,747	-27	5,130
Jul-21	-23	4,498	60,263	-3	606	8,353	-26	5,104
Aug-21	-14	4,484	4,484	-5	601	601	-19	5,085
Sep-21	-41	4,443	8,927	-5	596	1,197	-46	5,039
Oct-21	-4	4,439	13,366	-6	590	1,787	-10	5,029
Nov-21	-20	4,419	17,785	-5	585	2,372	-25	5,004
Dec-21	-34	4,385	22,170	-6	579	2,951	-40	4,964
Jan-22	-28	4,357	26,527	-7	572	3,523	-35	4,929
Feb-22	-88	4,269	30,796	-32	540	4,063	-120	4,809
Mar-22	-87	4,182	34,978	-21	519	4,582	-108	4,701
Apr-22	-24	4,158	39,136	-8	511	5,093	-32	4,669
May-22	-44	4,114	43,250	-5	506	5,599	-49	4,620
Jun-22	-39	4,075	47,325	-5	501	6,100	-44	4,576
Jul-22	-25	4,050	4,050	-5	496	496	-30	4,546
Aug-22	-31	4,019	8,069	-10	486	982	-41	4,505
Sep-22	-27	3,992	12,061	-12	474	1,456	-39	4,466
Oct-22	-20	3,972	16,033	-2	472	1,928	-22	4,444
Nov-22	-24	3,948	19,981	-3	469	2,397	-27	4,417
Dec-22	-28	3,920	23,901	-7	462	2,859	-35	4,382
Jan-23	-13	3,907	27,808	-5	457	3,316	-18	4,364
Feb-23	-6	3,901	31,709	-5	452	3,768	-11	4,353
Mar-23	-14	3,887	35,596	-5	447	4,215	-19	4,334
Apr-23	-15	3,872	39,468	-4	443	4,658	-19	4,315
May-23	-40	3,832	43,300	-5	438	5,096	-45	4,270
Jun-23	-37	3,795	47,095	-4	434	5,530	-41	4,229
Jul-23	-8	3,787	3,787	-3	431	431	-11	4,218
Aug-23	-31	3,756	7,543	-7	424	855	-38	4,180
Sep-23	-24	3,732	11,275	-10	414	1,269	-34	4,146
Oct-23	-35	3,697	14,972	-5	409	1,678	-40	4,106
Nov-23	-6	3,691	18,663	-4	405	2,083	-10	4,096
Dec-23	233	3,924	22,587	-5	400	2,483	228	4,324

Central Maine Power Company  
Ancillary Vegetation Management Over/(Under) Spending  
2023

	<u>Amount</u>
Over/(Under) spending of Ancillary Vegetation Management Programs Including Interest - 2023 (Page 3)	\$ (203,456)
Add: Return on Investment During the Rate Period for 2023 Costs (Page 2)	<u>(8,708)</u>
Total	<u>\$ (212,164)</u>

Central Maine Power Company  
 Vegetation Management Over/(Under) Spend  
 Monthly Amortization and Return on Investment

	Month End	Avg	Amortization	[1] ROI @		Annual Totals	
	<u>Balance</u>	<u>Balance</u>	<u>Expense</u>	<u>8.56%</u>	<u>Balance</u>	<u>ROI</u>	<u>Total</u>
Jun-24	\$ (203,456)	\$ -	\$ -	\$ -			
Jul-24	\$ (186,502)	\$ (194,979)	\$ (16,955)	\$ (1,391)			
Aug-24	\$ (169,547)	\$ (178,024)	\$ (16,955)	\$ (1,270)			
Sep-24	\$ (152,592)	\$ (161,070)	\$ (16,955)	\$ (1,149)			
Oct-24	\$ (135,637)	\$ (144,115)	\$ (16,955)	\$ (1,028)			
Nov-24	\$ (118,683)	\$ (127,160)	\$ (16,955)	\$ (907)			
Dec-24	\$ (101,728)	\$ (110,205)	\$ (16,955)	\$ (786)			
Jan-25	\$ (84,773)	\$ (93,251)	\$ (16,955)	\$ (665)			
Feb-25	\$ (67,819)	\$ (76,296)	\$ (16,955)	\$ (544)			
Mar-25	\$ (50,864)	\$ (59,341)	\$ (16,955)	\$ (423)			
Apr-25	\$ (33,909)	\$ (42,387)	\$ (16,955)	\$ (302)			
May-25	\$ (16,955)	\$ (25,432)	\$ (16,955)	\$ (181)			
Jun-25	\$ (0)	\$ (8,477)	\$ (16,955)	\$ (60)	\$ (203,456)	\$ (8,708)	\$ (212,164)

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

**Central Maine Power  
 2023 Annual Compliance Filing  
 Ancillary Trim Program Spending**

<b>Ancillary Trim Program</b>		<b>Annual Target per Docket No. 2018-00194 &amp; 2022-00152</b>	<b>2023 Actual Spend 1/1/2023- 12/31/2023</b>	<b>Over (Under) Spend</b>	<b>Carrying Costs</b>	<b>Total</b>
<b>1</b>	Incidental	834,500	615,380	(219,120)	(31,052)	(250,171)
<b>2</b>	Hot-Spot	1,080,500	1,081,552	1,052	(827)	225
<b>3</b>	Enhanced	2,012,500	2,062,972	50,472	(3,982)	46,490
<b>4</b>	<b>TOTAL</b>	-	3,927,500	3,759,904	(167,596)	(35,860)



Central Maine Power Company  
 Ancillary Vegetation Management - Incidental / T&M

	Monthly Costs	Cumulative Costs	Monthly Target	Monthly Over/(Under) Spend	Recovery or Return in Rates	Cumulative Over/(Under) Spend	Average Cumulative	Average Net of Tax Balance	Number of Days	Carrying Costs	Recovery or Return in Rates	Cumulative Carrying Costs	Cumulative Balance plus CC
Dec-22						(502,583)						(26,880)	(529,463)
Jan-23	(19,437)	(19,437)	75,833	(95,271)		(597,853)	(550,218)	(395,856)	31	(2,891)		(29,771)	(627,624)
Feb-23	48,814	29,376	75,833	(27,020)		(624,873)	(611,363)	(439,847)	28	(2,902)		(32,673)	(657,546)
Mar-23	4,783	34,159	75,833	(71,050)		(695,923)	(660,398)	(475,125)	31	(3,470)		(36,143)	(732,067)
Apr-23	18,365	52,524	75,833	(57,469)		(753,392)	(724,657)	(521,357)	30	(3,685)		(39,829)	(793,220)
May-23	46,313	98,837	75,833	(29,520)		(782,912)	(768,152)	(552,649)	31	(4,037)		(43,865)	(826,777)
Jun-23	91,102	189,940	75,833	15,269		(767,643)	(775,277)	(557,776)	30	(3,943)		(47,808)	(815,451)
Jul-23	27,132	217,071	63,250	(36,118)	502,583	(301,179)	(534,411)	(384,483)	31	(2,789)	26,880	(23,717)	(324,895)
Aug-23	51,527	268,598	63,250	(11,723)		(312,902)	(307,040)	(220,901)	31	(1,602)		(25,319)	(338,221)
Sep-23	65,546	334,144	63,250	2,296		(310,606)	(311,754)	(224,292)	30	(1,574)		(26,893)	(337,499)
Oct-23	92,269	426,414	63,250	29,019		(281,586)	(296,096)	(213,027)	31	(1,545)		(28,438)	(310,025)
Nov-23	85,695	512,109	63,250	22,445		(259,141)	(270,364)	(194,514)	30	(1,365)		(29,804)	(288,945)
Dec-23	103,271	615,380	63,250	40,021		(219,120)	(239,130)	(172,043)	31	(1,248)		(31,052)	(250,171)
	615,380		834,500			(219,120)				(31,052)			

Rate Year Target per Docket No. 2018-00194 910,000  
 Rate Year 1 Target per Docket No. 2022-00152 759,000  
 Target for January through December 2023 834,500

Jul 1 - Dec 31 Jan 1 - Jun 30

Carrying Cost Rate 8.54% 8.60%  
 Monthly Rate 0.7117% 0.7167%  
 Statutory Tax Rate 0.280547 0.280547

Central Maine Power Company  
 Ancillary Vegetation Management - Hot Spot

	Monthly Costs	Cumulative Costs	Monthly Target	Monthly Over/(Under) Spend	Recovery or Return in Rates	Cumulative Over/(Under) Spend	Average Cumulative	Average Net of Tax Balance	Number of Days	Carrying Costs	Recovery or Return in Rates	Cumulative Carrying Costs	Cumulative Balance plus CC
Dec-22						251,185						44,220	295,405
Jan-23	16,602	16,602	86,167	(69,565)		181,620	216,402	155,691	31	1,137		44,220	295,405
Feb-23	35,873	52,475	86,167	(50,293)		131,327	156,473	112,575	28	743		44,220	295,405
Mar-23	(975)	51,500	86,167	(87,142)		44,185	87,756	63,136	31	461		44,220	295,405
Apr-23	113,376	164,876	86,167	27,209		71,394	57,789	41,577	30	294		44,220	295,405
May-23	41,180	206,056	86,167	(44,987)		26,407	48,900	35,182	31	257		44,220	295,405
Jun-23	87,968	294,024	86,167	1,801		28,208	27,308	19,647	30	139		44,220	295,405
Jul-23	130,420	424,444	86,167	36,503	(251,185)	(186,473)	(79,132)	(56,932)	31	(413)	(44,220)	44,220	295,405
Aug-23	75,415	499,859	86,167	(18,502)		(204,975)	(195,724)	(140,814)	31	(1,021)		44,220	295,405
Sep-23	199,732	699,591	86,167	105,815		(99,159)	(152,067)	(109,405)	30	(768)		44,220	295,405
Oct-23	69,733	769,324	86,167	(24,183)		(123,343)	(111,251)	(80,040)	31	(581)		44,220	295,405
Nov-23	68,077	837,401	86,167	(25,840)		(149,183)	(136,263)	(98,035)	30	(688)		44,220	295,405
Dec-23	244,151	1,081,552	86,167	150,234		1,052	(74,065)	(53,287)	31	(387)		44,220	295,405
	1,081,552	1,081,552	1,080,500	1,052		1,052				(827)		44,220	295,405

Rate Year Target per Docket No. 2018-00194 1,034,000  
 Rate Year 1 Target per Docket No. 2022-00152 1,127,000  
 Target for January through December 2022 1,080,500

	Jul 1 - Dec 31	Jan 1 - Jun 30
Carrying Cost Rate	8.54%	8.60%
Monthly Rate	0.7117%	0.7167%
Statutory Tax Rate	0.280547	0.280547

Central Maine Power Company  
 Ancillary Vegetation Management - Basic Enhanced

	Monthly Costs	Cumulative Costs	Monthly Target	Monthly Over/(Under) Spend	Recovery or Return in Rates	Cumulative Over/(Under) Spend	Average Cumulative	Average Net of Tax Balance	Number of Days	Carrying Costs	Recovery or Return in Rates	Cumulative Carrying Costs	Cumulative Balance plus CC
Dec-22						244,657						(3,924)	240,733
Jan-23	10,400	10,400	158,750	(148,350)		96,307	48,154	34,644	31	253		(3,671)	92,636
Feb-23	96,349	106,749	158,750	(62,401)		33,907	65,107	46,841	28	309		(3,362)	30,544
Mar-23	211,499	318,248	158,750	52,749		86,656	60,281	43,369	31	317		(3,046)	83,610
Apr-23	170,509	488,758	158,750	11,759		98,415	92,535	66,575	30	471		(2,575)	95,840
May-23	40,852	529,610	158,750	(117,898)		(19,483)	39,466	28,394	31	207		(2,368)	(21,850)
Jun-23	296,639	826,249	158,750	137,889		118,406	49,462	35,585	30	252		(2,116)	116,290
Jul-23	176,274	1,002,523	176,667	(393)	(244,657)	(126,644)	(4,119)	(2,963)	31	(21)	3,924	1,787	(124,857)
Aug-23	58,818	1,061,341	176,667	(117,849)		(244,493)	(185,568)	(133,508)	31	(968)		819	(243,674)
Sep-23	69,985	1,131,326	176,667	(106,681)		(351,174)	(297,833)	(214,277)	30	(1,504)		(686)	(351,860)
Oct-23	264,270	1,395,596	176,667	87,603		(263,571)	(307,372)	(221,140)	31	(1,604)		(2,290)	(265,860)
Nov-23	214,502	1,610,098	176,667	37,836		(225,735)	(244,653)	(176,016)	30	(1,235)		(3,525)	(229,260)
Dec-23	452,874	2,062,972	176,667	276,207		50,472	(87,631)	(63,047)	31	(457)		(3,982)	46,490
	2,062,972		2,012,500			50,472				(3,982)			

Rate Year Target per Docket No. 2018-00194 1,905,000  
 Rate Year 1 Target per Docket No. 2022-00152 2,120,000  
 Target for January through December 2022 2,012,500

	Jul 1 - Dec 31	Jan 1 - Jun 30
Carrying Cost Rate	8.54%	8.60%
Monthly Rate	0.7117%	0.7167%
Statutory Tax Rate	0.280547	0.280547

Central Maine Power Company  
 Revenue Decoupling Mechanism Billed Distribution Revenues and Customer Count  
 Actual Distribution Revenues VS Revenue Target  
 Targeted Customers Included in Applicable Core Class

January 2023 - December 2023

	DISTRIBUTION REVENUES				AVERAGE CUSTOMER COUNT			
	Actual	Target	Variance	Percent	Actual	Target	Variance	Percent
<b>Residential</b>								
Rate A	\$ 244,408,597	\$ 254,254,672	\$ (9,846,075)	-3.87%	574,540	575,525	(985)	-0.17%
A-TOU & A-TOU-OPTS	3,006,120	3,663,873	(657,753)	-17.95%	4,639	5,697	(1,058)	-18.58%
A-ELECTRIC TECHNOLOGY	1,492,611	-	1,492,611	-	2,883	-	2,883	-
A-SEASONAL HP	1,182,008	-	1,182,008	-	2,088	-	2,088	-
A-LI	49,451	55,729	(6,278)	-11.26%	160	173	(13)	-7.53%
<b>Total Residential</b>	<b>\$ 250,138,787</b>	<b>\$ 257,974,274</b>	<b>\$ (7,835,487)</b>	<b>-3.04%</b>	<b>584,309</b>	<b>581,394</b>	<b>2,914</b>	<b>0.50%</b>
<b>Commercial/Industrial</b>								
SGS & SGS-TOU	\$ 38,524,776	\$ 39,558,594	\$ (1,033,818)	-2.61%	64,477	62,183	2,294	3.69%
MGS-S & MGS-S-TOU	35,709,054	38,432,430	(2,723,376)	-7.09%	11,044	12,029	(985)	-8.19%
MGS-P & MGS-P-TOU	1,406,963	1,547,404	(140,440)	-9.08%	165	218	(53)	-24.15%
IGS-S	5,267,157	5,786,646	(519,489)	-8.98%	194	210	(16)	-7.62%
IGS-P	2,545,875	2,737,969	(192,093)	-7.02%	62	64	(2)	-3.07%
LGS-S	1,517,300	1,228,071	289,229	23.55%	16	11	5	44.01%
LGS-P	8,806,134	9,604,391	(798,257)	-8.31%	56	61	(5)	-7.92%
<b>Total Commercial/Industrial</b>	<b>\$ 93,777,260</b>	<b>\$ 98,895,504</b>	<b>\$ (5,118,244)</b>	<b>-5.18%</b>	<b>76,014</b>	<b>74,776</b>	<b>1,238</b>	<b>1.66%</b>
<b>Subtotal Residential and Commercial/Industrial</b>	<b>\$ 343,916,048</b>	<b>\$ 356,869,778</b>	<b>\$ (12,953,731)</b>	<b>-3.63%</b>	<b>660,322</b>	<b>656,170</b>	<b>4,152</b>	<b>0.63%</b>
Net Energy Billing KWH Netting Cost Adjustment - Res	\$ 9,009,927		\$ 9,009,927					
Net Energy Billing KWH Netting Cost Adjustment - C&I	\$ 1,014,688		\$ 1,014,688					
Net Energy Billing KWH Netting Cost Adjustment - Total (1)	10,024,615		\$ 10,024,615					
<b>Total Residential and Commercial/Industrial</b>	<b>353,940,662</b>	<b>356,869,778</b>	<b>(2,929,116)</b>					
<b>Carrying Costs</b>								
Residential			202,139					
C&I			(228,686)					
<b>Subtotal</b>			<b>(26,547)</b>					
<b>ROI</b>								
Residential			58,918					
C&I			(185,420)					
<b>Subtotal</b>			<b>(126,502)</b>					
			<b>(3,082,165)</b>					

Note: LGS-ST, LGS-T, Area Lighting, and Streetlighting are excluded from CMP's revenue decoupling mechanism.  
 (1) Removed Target Adjustment

Central Maine Power Company  
 Monthly Units - RDM Targets

	Docket No. 2018-00194						Docket No. 2022-00152						Total
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
<b>Monthly RDM Units for 2022 escalated for illustrative 2023 customer growth</b>													
<b>RATES A</b>													
Minimum Charge	570,881	570,967	571,002	570,860	570,430	570,581	583,916	579,724	580,198	580,751	581,462	582,061	6,912,833
kWh 50 or less	25,911,319	27,261,859	25,891,540	26,227,591	25,855,833	26,999,195	27,848,768	29,295,240	26,596,579	28,564,333	27,343,124	27,048,845	324,444,226
kWh Charge for kWh > 50	334,172,775	324,761,618	291,022,220	267,042,078	229,882,813	256,378,923	341,738,023	333,709,769	314,041,451	266,202,423	272,510,836	344,128,420	3,575,591,349
Total kWh	360,084,094	352,023,477	316,913,760	293,269,669	255,536,646	283,378,118	369,386,790	363,005,009	340,638,030	294,766,756	299,853,960	371,177,265	3,900,035,575
<b>A-TOU</b>													
Service Charge	6,057	6,035	6,016	6,000	5,961	5,952	4,859	4,807	4,809	4,809	4,820	4,816	64,941
kWh-On Peak	1,696,801	1,853,825	1,632,361	1,431,613	1,071,707	1,170,955	1,156,892	1,167,394	1,075,969	932,686	1,083,631	1,505,050	15,778,883
kWh-Shoulder	673,820	717,494	625,800	545,498	512,669	461,929	505,730	527,034	465,756	369,644	414,140	588,578	6,408,090
kWh-Off Peak	4,577,845	4,315,358	3,830,157	3,352,995	2,348,436	2,674,374	2,376,469	2,362,790	2,223,684	2,029,285	2,392,692	3,472,078	36,175,961
Total kWh	6,948,266	6,886,677	6,088,318	5,330,106	4,132,812	4,307,258	4,039,090	4,077,217	3,765,409	3,331,615	3,890,463	5,585,703	58,362,934
<b>A-LM</b>													
Service Charge	182	182	182	180	179	179	164	164	164	164	163	163	2,064
kWh-On Peak	7,401	7,776	7,077	5,800	2,716	1,313	564	560	586	1,002	2,669	6,603	44,067
kWh-Shoulder	13,521	12,000	10,340	8,540	3,853	1,680	645	645	797	1,084	2,333	7,022	62,460
kWh-Off Peak	199,140	178,379	170,869	129,236	59,223	23,213	7,610	6,845	5,651	13,690	46,386	92,984	933,726
Total kWh	220,062	198,155	188,286	143,576	65,792	26,206	8,818	8,050	7,034	15,676	51,989	106,610	1,040,253
<b>SGS (0 - 20 kW) (Not included SGS-TOU- see breakdown below)</b>													
Service Charge - Single Phase	50,595	50,658	50,723	50,794	50,861	50,934	54,590	53,513	53,600	53,667	53,762	53,868	627,566
Service Charge - Three Phase	9,159	9,179	9,187	9,198	9,208	9,218	9,862	9,766	9,797	9,847	9,870	9,853	114,284
Total kWh	57,180,324	59,372,669	52,567,885	52,176,841	46,243,466	52,721,851	65,007,573	58,541,324	61,887,103	51,952,660	50,260,350	56,716,858	664,409,545
<b>MGS-S (Not included MGS-S-TOU-See breakdown below)</b>													
Service Charge - Single Phase	3,970	3,974	3,978	3,983	3,987	3,991	3,822	3,751	3,761	3,773	3,793	3,803	46,587
Service Charge - Three Phase	8,230	8,238	8,244	8,255	8,263	8,272	7,745	7,589	7,599	7,611	7,611	7,621	95,278
kW	480,173	497,388	485,111	502,207	498,402	548,144	575,520	530,927	576,784	513,744	488,501	462,922	6,160,824
kWh	165,053,548	169,819,687	158,952,619	158,226,940	150,668,271	171,487,370	194,147,632	175,205,165	197,039,238	166,881,913	155,950,611	161,956,212	2,025,989,206
KVAR	15,587	15,049	14,837	16,643	17,513	18,449	17,297	17,106	16,400	17,120	13,369	16,097	195,466
<b>MGS-P (Not included MGS-R-TOU-See breakdown below)</b>													
Service Charge - Single Phase	58	58	58	58	59	59	70	71	71	72	72	70	776
Service Charge - Three Phase	132	130	130	130	130	130	137	133	129	129	130	131	1,571
kW	15,676	15,826	15,879	16,211	15,809	18,650	18,132	18,000	20,656	19,653	16,376	15,301	206,170
kWh	5,608,463	5,699,813	5,331,592	5,330,246	5,008,889	6,106,227	6,230,838	5,825,027	6,308,081	5,670,151	5,120,656	5,026,500	67,466,483
KVAR	8,728	6,919	8,543	6,976	8,064	7,709	7,613	8,555	8,117	7,647	8,666	9,379	96,916
<b>LGS-S</b>													
Service Charge	215	215	216	216	216	216	207	203	203	203	204	204	2,517
kW-On Peak	91,002	82,753	92,918	92,475	94,835	106,384	105,168	95,849	101,877	93,926	88,682	92,936	1,138,805
kW-Shoulder	90,604	81,501	92,425	91,916	93,616	104,617	103,769	95,602	101,976	91,899	87,068	90,121	1,125,114
kWh	39,010,076	36,769,710	39,451,919	37,633,396	36,570,312	43,126,493	42,792,506	39,165,163	43,783,011	38,116,156	34,536,766	37,618,948	468,572,656
KVAR	8,079	7,133	8,317	8,755	9,404	10,628	11,051	11,422	11,455	10,395	8,907	9,593	115,139
<b>LGS-P</b>													
Service Charge	64	64	64	64	64	64	65	64	64	64	64	64	788
kW-On Peak	37,033	27,717	35,133	34,202	34,041	35,513	37,236	33,077	37,966	30,889	32,899	30,384	405,270
kW-Shoulder	35,802	27,187	34,625	33,250	33,499	35,045	36,229	33,039	37,061	29,477	31,839	29,701	396,855
kWh	14,545,055	12,153,612	14,230,216	12,436,015	12,447,198	13,436,588	15,123,058	12,844,252	15,794,452	12,221,199	12,335,480	12,596,727	160,163,852
KVAR	3,578	2,576	3,544	4,594	5,246	6,045	8,036	7,123	7,672	8,028	5,027	7,760	69,230
<b>LGS-S</b>													
Service Charge	10	10	10	10	10	10	12	12	12	12	12	12	131
kW-On Peak	12,794	15,593	12,079	13,357	13,544	14,164	19,446	17,150	17,839	16,376	16,514	14,763	183,620
kW-Shoulder	14,292	15,065	12,044	13,423	13,958	13,808	19,378	17,149	17,565	16,214	16,461	14,866	184,223
kWh	6,423,668	7,470,535	5,529,786	6,078,537	6,425,217	6,545,483	8,290,889	7,701,259	8,874,862	7,274,022	7,028,496	7,053,745	84,696,679
KVAR	1,696	2,064	1,696	1,748	1,745	1,687	1,212	1,293	1,173	1,104	908	1,242	17,570
<b>LGS-P</b>													
Service Charge	62	62	62	62	62	62	60	59	59	59	60	60	730
kW-On Peak	121,338	102,580	126,240	117,909	122,043	121,155	110,708	106,512	123,554	102,971	106,358	117,169	1,380,547
kW-Shoulder	119,384	102,436	124,796	118,493	120,868	119,972	110,148	105,166	121,016	99,469	106,678	117,129	1,365,576
kWh	58,204,371	51,454,808	59,148,777	54,981,647	55,828,301	58,293,460	52,785,492	50,596,309	60,836,329	48,431,009	49,741,920	59,073,708	659,378,130
KVAR	19,806	17,545	20,695	20,181	22,591	22,920	16,408	23,114	25,337	21,530	13,044	22,456	245,626

Central Maine Power Company  
 Monthly Units - RDM Targets

	Docket No. 2018-00194						Docket No. 2022-00152						Total
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
<b>LGS-ST10U</b>													
Service Charge	50	50	50	50	50	50	50	50	50	50	50	50	600
kWh-On Peak	149,226	148,560	139,512	131,437	125,361	107,945	113,884	124,848	106,854	108,291	124,455	132,879	1,513,272
kWh-Shoulder	147,554	139,648	139,373	127,959	114,473	106,529	108,827	116,824	103,400	104,671	112,103	127,208	1,448,569
kWh	73,544,906	75,151,948	68,471,272	72,772,219	63,288,009	63,882,639	65,231,409	66,600,141	65,409,037	60,166,986	62,424,642	66,176,611	803,119,819
KVAR	28,584	25,036	27,843	21,959	25,438	23,281	20,874	24,384	19,724	19,839	24,366	25,047	286,375
<b>LGS-T10U</b>													
Service Charge	20	20	20	20	20	20	20	20	20	20	20	20	240
kWh-On Peak	208,213	219,107	199,827	193,140	186,247	155,474	198,903	204,272	195,120	160,245	201,161	180,431	2,302,140
kWh-Shoulder	248,159	237,422	208,269	172,963	172,722	158,973	179,905	161,788	149,723	153,374	205,782	176,836	2,225,916
kWh	53,122,417	45,714,855	53,875,449	47,347,860	57,292,336	56,962,317	57,094,869	59,116,031	63,442,254	59,396,858	62,601,441	55,501,427	671,458,114
KVAR	78,932	67,641	99,555	90,859	84,463	78,507	73,335	76,329	55,221	46,198	55,564	70,705	903,309
<b>AL - Delivery</b>													
Service Charge	969,262	809,402	864,309	745,493	588,187	590,512	548,236	624,233	729,282	806,094	841,232	969,490	9,085,732
SL - Delivery	2,652,971	2,593,657	2,375,705	2,049,119	1,623,313	1,713,209	1,582,288	1,784,609	2,065,330	2,433,920	2,561,827	2,652,743	26,088,691
<b>A-TOU-OPTS SUPER SAVER</b>													
Service Charge	231	231	231	231	231	231	231	231	231	231	231	231	1,386
kWh-On Peak	91,143	90,735	82,656	66,380	47,266	46,664	46,664	46,664	46,664	46,664	46,664	46,664	424,844
kWh-Shoulder	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh-Off Peak	420,638	391,627	367,334	296,190	201,677	175,040	175,040	175,040	175,040	175,040	175,040	175,040	1,852,506
Total kWh	511,781	482,362	449,990	362,570	248,943	221,704	221,704	221,704	221,704	221,704	221,704	221,704	2,277,350
<b>SGS-TOU</b>													
Service Charge - Single Phase	495	498	499	499	501	496	470	459	460	458	457	454	5,746
Service Charge - Three Phase	58	58	59	59	59	59	57	55	54	55	55	55	684
kWh-On Peak	412,546	455,851	423,639	435,415	435,839	500,486	525,303	464,998	487,633	427,512	391,738	403,641	5,364,600
kWh-Shoulder	354,709	379,546	354,671	263,771	196,871	228,121	245,053	218,113	227,616	196,683	175,413	244,022	3,114,589
kWh-Off Peak	905,011	919,042	849,715	954,324	1,021,612	1,168,034	1,187,564	999,647	1,095,317	990,654	942,727	921,066	11,944,713
Total kWh	1,702,266	1,754,439	1,628,025	1,653,510	1,654,322	1,894,641	1,957,920	1,673,758	1,811,566	1,614,648	1,509,877	1,568,729	20,423,902
<b>MGS-S-TOU</b>													
Service Charge - Single Phase	63	63	63	63	63	64	61	60	60	61	61	62	744
Service Charge - Three Phase	110	111	112	112	112	112	108	105	105	103	104	104	1,297
kWh-On Peak	10,048	9,931	10,176	10,228	10,697	10,827	11,912	10,482	12,000	10,112	9,958	9,873	126,245
kWh-Shoulder	11,229	11,650	10,061	9,722	9,908	9,878	11,146	9,931	11,251	9,114	9,181	9,480	122,551
kWh	4,167,114	4,191,592	4,121,175	4,009,663	3,904,875	4,177,363	3,967,264	3,485,600	4,217,741	3,395,278	3,507,161	3,510,931	46,655,756
KVAR	470	530	650	638	731	684	699	755	618	639	523	651	7,588
<b>MGS-P-TOU</b>													
Service Charge - Single Phase	3	3	3	3	3	3	2	2	2	2	1	1	28
Service Charge - Three Phase	17	18	18	18	18	18	21	21	24	24	24	26	247
kWh-On	2,881	3,397	2,647	3,079	2,860	3,044	3,930	3,966	4,324	4,162	4,370	4,351	43,011
kWh-Shoulder	2,941	3,461	2,625	3,009	2,733	2,863	3,777	3,706	3,884	3,914	4,273	4,691	41,876
kWh	1,161,051	1,201,404	954,904	1,058,891	960,326	1,104,300	1,400,589	1,287,681	1,535,494	1,524,632	1,579,618	1,608,992	15,377,881
KVAR	123	61	77	90	229	151	673	636	641	665	598	722	4,666
<b>Total kWh</b>	<b>851,090,295</b>	<b>833,748,802</b>	<b>791,143,087</b>	<b>755,606,298</b>	<b>702,489,215</b>	<b>769,975,739</b>	<b>889,595,261</b>	<b>851,540,828</b>	<b>877,944,254</b>	<b>758,189,954</b>	<b>753,796,528</b>	<b>848,880,298</b>	<b>9,684,000,558</b>

(1) Forecasted Units January 2020 through June 2020 as filed on April 25, 2019 in Docket No. 2018-00194. Targeted Contracts and Programs Units are included in their respective core class.  
 Forecasted Units July 2020 through December 2020 based on units filed April 25, 2019 in Docket No. 2018-00194 and escalated by 75% of illustrative average customer growth over the periods July 2019 - December 2019 and July 2020 - December 2020.

	650,672	650,824	650,927	650,865	650,487	650,721	666,399	660,626	661,241	661,933	662,793	663,527	7,881,017
	650,602	650,754	650,857	650,795	650,417	650,651	666,329	660,556	661,171	661,863	662,723	663,457	7,880,177
<b>Residential</b>	367,764,203	359,590,671	323,640,354	299,105,921	259,986,193	287,933,286	373,434,699	367,090,276	344,410,473	298,114,047	303,796,412	376,849,577	3,961,716,112
<b>C&amp;I</b>	353,036,536	349,888,269	341,915,998	333,585,686	319,711,177	358,893,776	391,703,760	356,325,538	401,887,878	337,282,049	321,570,975	346,730,449	4,212,532,090
<b>LGS-ST&amp;T</b>	126,667,323	120,866,803	122,346,721	120,120,079	120,580,345	120,844,956	122,326,278	125,716,172	128,851,291	119,553,844	125,026,083	121,678,038	1,474,577,993
<b>Lighting</b>	3,622,233	3,403,059	3,240,014	2,794,612	2,211,500	2,303,721	2,130,524	2,408,842	2,794,612	3,240,014	3,403,059	3,622,233	35,174,423
<b>Total</b>	<b>851,090,295</b>	<b>833,748,802</b>	<b>791,143,087</b>	<b>755,606,298</b>	<b>702,489,215</b>	<b>769,975,739</b>	<b>889,595,261</b>	<b>851,540,828</b>	<b>877,944,254</b>	<b>758,189,954</b>	<b>753,796,528</b>	<b>848,880,298</b>	<b>9,684,000,558</b>

Central Maine Power Company  
 Monthly Units - Actuals

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>RATES A</b>													
Minimum Charge	575,038	574,047	574,063	574,348	573,390	573,913	574,448	574,707	575,059	575,146	575,776	575,996	6,895,931
kWh 50 or less	28,492,850	27,136,800	28,514,400	25,799,050	28,513,900	28,475,600	27,315,350	28,526,700	27,228,100	28,509,300	25,974,650	27,195,800	331,682,500
kWh Charge for kWh > 50	361,208,778	304,875,673	339,600,665	252,383,077	241,004,750	230,792,406	289,541,008	304,713,334	272,230,622	230,408,940	236,239,393	309,103,362	3,372,001,449
Total kWh	389,701,628	332,012,473	368,015,065	278,182,127	269,518,650	259,268,006	316,856,358	333,240,034	299,458,162	258,918,240	262,214,043	336,299,162	3,703,683,949
<b>A-TOU</b>													
Service Charge	4,668	4,648	4,631	4,626	4,618	4,612	4,611	4,605	4,597	4,598	4,600	4,599	55,413
kWh-On Peak	1,481,816	1,344,451	1,501,844	1,042,893	934,927	801,873	948,945	1,026,495	875,565	793,361	927,108	1,273,961	12,953,038
kWh-Shoulder	599,449	535,466	585,499	403,031	365,879	324,423	416,449	451,906	375,325	317,942	359,606	494,011	5,221,889
kWh-Off Peak	3,825,881	3,316,087	3,723,411	2,450,574	2,091,659	1,803,946	2,069,666	2,089,821	1,825,048	1,735,108	1,986,534	2,925,457	29,942,191
Total kWh	5,897,146	5,196,005	5,810,753	3,896,498	3,392,466	2,930,941	3,434,060	3,568,222	3,179,937	2,846,312	3,272,248	4,693,430	48,117,119
<b>All In</b>													
Service Charge	162	162	162	163	160	159	160	160	158	158	154	155	1,913
kWh-On Peak	8,062	6,063	8,212	4,212	3,503	1,467	572	546	1,232	3,585	5,877	44,022	44,022
kWh-Shoulder	9,577	6,448	9,228	4,257	4,104	1,815	630	634	552	1,429	4,089	7,086	49,649
kWh-Off Peak	128,291	106,208	135,317	71,571	40,376	13,898	5,535	3,943	3,688	10,365	36,162	83,914	639,267
Total kWh	145,929	118,719	152,757	80,040	47,864	16,980	6,855	5,148	4,786	13,026	43,836	96,876	732,937
<b>SGS (0 - 20 kW) (Not included SGS-TOU - see breakdown below)</b>													
Service Charge - Single Phase	53,553	53,589	53,467	53,581	53,792	54,018	54,190	54,360	54,449	54,607	54,735	54,752	649,093
Service Charge - Three Phase	9,689	9,683	9,850	9,895	9,901	9,909	9,942	9,951	9,952	10,040	10,069	10,098	119,029
Total kWh	58,404,863	52,490,029	59,289,028	46,424,862	47,185,846	47,032,037	54,552,397	58,752,838	53,539,804	47,776,841	44,218,208	55,048,743	624,715,495
<b>MGS-S (Not included MGS-P-TOU-See breakdown below)</b>													
Service Charge - Single Phase	3,653	3,643	3,546	3,548	3,548	3,547	3,556	3,555	3,551	3,491	3,444	3,424	42,506
Service Charge - Three Phase	7,271	7,283	7,369	7,364	7,365	7,378	7,377	7,387	7,385	7,312	7,308	7,293	86,092
kW	470,730	416,048	484,744	352,318	508,026	494,794	484,397	556,474	504,294	510,801	414,141	463,021	5,713,767
kWh	160,972,910	142,875,290	163,578,695	136,553,494	152,316,669	154,419,664	167,962,074	163,710,273	170,200,831	152,983,629	129,914,932	157,937,737	1,873,437,498
KVAR	13,555	10,324	13,882	12,146	16,325	18,692	15,231	18,632	14,798	17,286	13,535	14,862	179,469
<b>MGS-P (Not included MGS-P-TOU-See breakdown below)</b>													
Service Charge - Single Phase	30	29	29	30	30	29	31	30	30	30	29	28	355
Service Charge - Three Phase	111	111	113	114	114	114	114	114	113	113	112	114	1,354
kW	12,835	11,641	13,858	11,584	15,871	14,480	14,385	17,986	15,473	20,328	11,804	15,424	174,950
kWh	4,916,250	4,461,685	4,725,621	4,721,998	4,589,622	4,252,614	5,073,230	5,826,910	4,715,386	5,716,027	3,478,873	5,471,634	57,856,253
KVAR	6,827	9,079	8,684	8,023	9,898	49,136	(30,151)	9,271	8,928	8,797	9,528	8,018	106,238
<b>KSS-S</b>													
Service Charge	197	196	197	198	197	193	192	192	194	190	191	190	2,327
kWh-On Peak	83,335	74,352	86,065	75,536	88,756	93,046	87,165	99,547	94,743	93,021	70,888	88,272	1,034,726
kWh-Shoulder	82,778	72,936	85,196	73,823	86,763	92,463	87,583	98,554	95,187	93,028	69,264	85,906	1,023,501
kWh	33,559,809	30,225,969	33,381,555	30,144,402	32,939,735	34,796,210	44,248,412	31,803,370	39,728,754	34,107,639	26,480,554	34,728,898	406,148,338
KVAR	6,864	7,227	7,299	8,266	8,952	9,673	8,325	11,000	7,232	10,060	7,631	6,918	99,446
<b>KSS-P</b>													
Service Charge	61	62	62	62	62	62	62	61	63	63	62	62	744
kWh-On Peak	31,339	25,638	34,109	23,854	32,945	34,026	26,162	35,332	33,489	40,627	25,197	32,658	376,476
kWh-Shoulder	29,735	24,914	32,835	23,529	32,078	33,533	25,732	35,140	32,465	39,682	24,706	31,850	366,201
kWh	12,198,515	10,861,363	13,359,231	9,772,986	11,864,803	(47,437,991)	10,520,577	13,641,822	13,884,059	14,624,491	10,416,227	12,512,221	86,214,913
KVAR	5,511	4,719	5,768	2,375	9,637	7,052	5,121	7,893	5,011	8,986	1,646	7,413	71,134
<b>LGS-S</b>													
Service Charge	15	15	15	15	16	16	15	15	16	17	17	17	189
kWh-On Peak	14,331	15,794	18,079	16,274	20,085	19,821	20,900	21,529	19,495	21,894	19,658	18,810	226,667
kWh-Shoulder	14,147	16,334	17,624	15,708	19,597	19,562	20,804	21,425	19,365	21,682	19,559	18,647	224,255
kWh	7,119,094	7,303,570	8,422,349	7,795,463	9,207,930	8,610,373	10,679,236	10,177,492	10,145,004	10,205,100	9,020,490	9,039,252	107,925,372
KVAR	1,450	1,368	1,385	1,437	1,476	1,470	1,697	1,516	1,110	1,909	1,469	1,395	17,703
<b>LGS-P</b>													
Service Charge	56	56	56	56	56	57	57	57	56	55	55	56	673
kWh-On Peak	104,735	101,374	110,525	88,272	107,733	115,154	96,166	125,532	100,687	123,712	82,234	109,829	1,265,955
kWh-Shoulder	104,010	100,929	108,879	85,124	105,559	111,681	93,900	122,471	98,886	122,938	81,704	109,818	1,245,698
kWh	49,398,545	48,627,149	51,917,611	44,225,803	46,654,461	53,553,575	48,817,745	59,392,073	50,226,497	55,207,039	37,719,352	53,737,613	599,267,163
KVAR	15,734	13,696	16,463	13,721	18,311	20,193	15,361	22,480	14,587	23,036	15,083	15,877	204,543
<b>LGS-STOU</b>													
Service Charge	47	47	47	48	48	48	48	48	48	48	48	48	573
kWh-On Peak	151,646	152,322	144,037	90,573	136,104	105,696	103,812	94,394	134,968	110,976	79,072	133,758	1,437,358
kWh-Shoulder	145,544	149,398	141,980	74,746	131,256	99,775	95,442	84,148	137,029	107,674	72,167	130,222	1,369,361
kWh	63,450,471	68,530,650	56,888,932	36,890,180	57,018,704	47,990,410	45,266,816	28,050,335	72,034,396	39,136,035	21,329,945	51,454,220	588,040,892
KVAR	29,667	25,332	33,368	19,604	20,728	14,405	15,019	24,290	14,082	17,790	15,817	17,979	248,080

Central Maine Power Company  
 Monthly Units - Actuals

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>LGS-T-TOU</b>													
Service Charge	27	27	28	28	28	28	28	28	28	28	28	28	334
kWh-On Peak	157,154	225,406	138,872	119,062	149,173	171,301	143,882	191,352	134,253	156,190	26,649	142,063	1,756,357
kWh-Shoulder	126,643	192,675	150,558	93,940	125,303	172,278	128,831	174,077	116,383	147,584	29,661	119,641	1,579,575
kWh	28,779,317	40,927,276	32,785,686	21,441,164	31,198,595	47,620,685	28,245,203	41,188,348	43,795,436	45,529,534	8,042,736	31,006,256	400,560,237
KVAR	51,870	112,132	69,323	42,797	57,158	57,281	51,272	80,289	39,768	50,895	11,540	57,526	681,849
<b>AL-Delivery</b>	1,062,984	845,940	900,169	699,114	683,366	583,615	566,746	606,694	732,532	825,959	824,627	1,012,535	9,344,301
<b>SL-Delivery</b>	1,090,896	173,002	1,534,036	1,688,659	1,233,876	560,749	624,528	683,389	825,526	920,842	958,485	1,064,159	9,838,147
<b>A-ELECTRIC TECHNOLOGY</b>													
Service Charge	1,051	2,222	2,562	2,742	2,872	2,970	3,134	3,319	3,467	3,625	3,751	3,927	35,642
Total kWh	277	2,885,833	4,215,894	3,457,662	3,199,750	2,931,510	3,432,447	3,716,231	3,750,670	3,524,496	4,189,010	5,998,633	41,302,613
<b>A-SEASONAL HEAT PUMP</b>													
Service Charge	1,573	1,989	2,093	2,120	2,125	2,101	2,104	2,125	2,159	2,230	2,344	2,513	25,476
Total kWh	2,995	2,628,652	3,139,010	2,081,567	1,562,993	1,142,095	1,168,657	1,156,635	1,068,224	1,080,895	1,668,782	2,987,151	19,687,656
<b>SGS-TOU</b>													
Service Charge - Single Phase	408	407	412	411	411	412	413	414	415	417	418	416	4,954
Service Charge - Three Phase	51	52	54	53	53	54	54	54	55	56	57	57	650
kWh-On Peak	340,419	262,596	311,245	245,676	284,402	284,564	296,154	312,878	279,647	275,576	279,216	279,361	3,451,833
kWh-Shoulder	310,114	216,441	253,469	145,096	128,816	131,777	140,194	147,713	133,615	128,367	127,445	171,545	1,756,357
kWh-Off Peak	737,952	532,393	617,905	521,150	635,657	649,276	654,150	649,146	627,735	619,735	626,298	631,458	7,504,913
Total kWh	1,388,485	1,011,430	1,182,619	913,922	1,048,875	1,065,617	1,090,497	1,109,837	1,041,057	1,023,677	1,032,959	1,082,363	12,991,337
<b>MGS-S-TOU</b>													
Service Charge - Single Phase	55	56	56	57	56	55	55	55	54	53	53	52	657
Service Charge - Three Phase	105	104	103	103	103	104	104	106	106	108	110	111	1,267
kWh-On Peak	9,980	9,452	10,717	8,635	10,587	9,551	9,743	13,252	12,299	12,311	12,983	12,825	132,336
kWh-Shoulder	10,021	9,834	11,236	8,424	10,220	9,234	9,677	12,318	11,803	11,384	12,052	12,191	126,433
kWh	7,510,786	3,466,029	3,546,573	3,272,266	3,185,444	3,294,378	3,435,029	4,700,021	4,343,604	3,869,343	4,259,724	4,697,804	49,581,014
KVAR	551	552	590	563	649	616	608	822	818	817	762	548	7,995
<b>MGS-P-TOU</b>													
Service Charge - Single Phase	1	1	1	1	1	1	1	1	1	1	1	1	12
Service Charge - Three Phase	23	22	22	22	22	22	21	21	21	22	22	20	260
kWh-On Peak	5,893	6,200	4,861	3,961	4,257	3,867	3,508	4,207	4,580	4,479	5,423	4,955	56,811
kWh-Shoulder	6,012	6,531	4,829	3,821	4,058	3,793	3,247	4,093	4,486	4,262	5,191	4,176	54,500
kWh	1,829,755	1,505,622	1,453,395	1,394,426	1,251,881	1,328,405	1,240,607	1,128,706	1,715,221	1,382,401	1,110,142	1,401,292	16,741,852
KVAR	1,286	654	1,161	628	1,301	1,120	714	1,096	827	1,231	575	903	11,496
<b>A-TOU-OPTS SUPER SAVER</b>													
Service Charge	190	21	-	-	-	-	-	-	-	-	-	-	211
kWh-On Peak	72,948	64,124	10,704	-	-	-	-	-	-	-	-	-	147,777
kWh-Shoulder	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh-Off Peak	271,158	230,997	40,484	-	-	-	-	-	-	-	-	-	542,639
Total kWh	344,107	295,122	51,188	-	-	-	-	-	-	-	-	-	690,416
<b>Total kWh</b>	<b>827,774,771</b>	<b>756,443,796</b>	<b>814,347,165</b>	<b>632,116,567</b>	<b>678,311,687</b>	<b>624,171,174</b>	<b>747,221,275</b>	<b>782,057,581</b>	<b>774,389,916</b>	<b>679,702,126</b>	<b>570,194,174</b>	<b>770,270,179</b>	<b>8,657,000,412</b>



Central Maine Power Company  
 July 2023 Base Distribution Rates from Docket No. 2022-152  
 July 2023 One-Time and RDM Adjustments from Docket No.2023-038  
 January 1, 2023 One-Time and RDM Adjustments from Docket No. 2022-041

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>RATES A</b>												
Minimum Charge		13.44	13.44	13.44	13.44	13.44	13.69	13.69	13.69	13.69	13.69	13.69
KWh 50 or less												
KWh Charge for kWh > 50	0.042877	0.042877	0.042877	0.042877	0.042877	0.042877	0.046703	0.046703	0.046703	0.046703	0.046703	0.046703
<b>A-TOU</b>												
Service Charge	13.44	13.44	13.44	13.44	13.44	13.44	12.05	12.05	12.05	12.05	12.05	12.05
KWh-On Peak	0.092888	0.092888	0.092888	0.092888	0.092888	0.092888	0.082269	0.082269	0.082269	0.082269	0.082269	0.082269
KWh-Shoulder	0.092888	0.092888	0.092888	0.092888	0.092888	0.092888	0.082269	0.082269	0.082269	0.082269	0.082269	0.082269
KWh-Off Peak	0.024197	0.024197	0.024197	0.024197	0.024197	0.024197	0.021505	0.021505	0.021505	0.021505	0.021505	0.021505
<b>A-LM</b>												
Service Charge	18.17	18.17	18.17	18.17	18.17	18.17	19.43	19.43	19.43	19.43	19.43	19.43
KWh-On Peak	0.088475	0.088475	0.088475	0.088475	0.088475	0.088475	0.090313	0.090313	0.090313	0.090313	0.090313	0.090313
KWh-Shoulder	0.088475	0.088475	0.088475	0.088475	0.088475	0.088475	0.090313	0.090313	0.090313	0.090313	0.090313	0.090313
KWh-Off Peak	0.007972	0.007972	0.007972	0.007972	0.007972	0.007972	0.008448	0.008448	0.008448	0.008448	0.008448	0.008448
<b>SGS (0 - 20 kWh) (Not included SGS-TOU - see breakdown below)</b>												
Service Charge - Single Phase	20.16	20.16	20.16	20.16	20.16	20.16	21.67	21.67	21.67	21.67	21.67	21.67
Service Charge - Three Phase	25.67	25.67	25.67	25.67	25.67	25.67	30.41	30.41	30.41	30.41	30.41	30.41
	0.033155	0.033155	0.033155	0.033155	0.033155	0.033155	0.034267	0.034267	0.034267	0.034267	0.034267	0.034267
<b>MGS-S (Not included MGS-S-TOU-See breakdown below)</b>												
Service Charge - Single Phase	36.42	36.42	36.42	36.42	36.42	36.42	41.27	41.27	41.27	41.27	41.27	41.27
Service Charge - Three Phase	50.01	50.01	50.01	50.01	50.01	50.01	53.73	53.73	53.73	53.73	53.73	53.73
KW	4.62	4.62	4.62	4.62	4.62	4.62	5.92	5.92	4.93	4.93	4.93	4.93
KWh												
KVAR	1.70	1.70	1.70	1.70	1.70	1.70	1.16	1.16	1.16	1.16	1.16	1.16
<b>MGS-P (Not included MGS-P-TOU-See breakdown below)</b>												
Service Charge - Single Phase	107.41	107.41	107.41	107.41	107.41	107.41	113.07	113.07	113.07	113.07	113.07	113.07
Service Charge - Three Phase	166.68	166.68	166.68	166.68	166.68	166.68	175.45	175.45	175.45	175.45	175.45	175.45
KW	3.98	3.98	3.98	3.98	3.98	3.98	4.97	4.97	4.14	4.14	4.14	4.14
KWh												
KVAR	0.92	0.92	0.92	0.92	0.92	0.92	0.96	0.96	0.96	0.96	0.96	0.96
<b>IGS-S</b>												
Service Charge	147.19	147.19	147.19	147.19	147.19	147.19	157.27	157.27	157.27	157.27	157.27	157.27
KW-On Peak	2.18	2.18	2.18	2.18	2.18	2.18	2.77	2.77	2.31	2.31	2.31	2.31
KW-Shoulder	2.18	2.18	2.18	2.18	2.18	2.18	2.77	2.77	2.31	2.31	2.31	2.31
KWh												
KVAR	1.15	1.15	1.15	1.15	1.15	1.15	1.19	1.19	1.19	1.19	1.19	1.19
<b>IGS-P</b>												
Service Charge	214.24	214.24	214.24	214.24	214.24	214.24	228.66	228.66	228.66	228.66	228.66	228.66
KW-On Peak	2.91	2.91	2.91	2.91	2.91	2.91	3.72	3.72	3.09	3.09	3.09	3.09
KW-Shoulder	2.91	2.91	2.91	2.91	2.91	2.91	3.72	3.72	3.09	3.09	3.09	3.09
KWh												
KVAR	1.12	1.12	1.12	1.12	1.12	1.12	1.04	1.04	1.04	1.04	1.04	1.04
<b>LGS-S</b>												
Service Charge	734.28	734.28	734.28	734.28	734.28	734.28	785.20	785.20	785.20	785.20	785.20	785.20
KW-On Peak	2.79	2.79	2.79	2.79	2.79	2.79	3.54	3.54	2.95	2.95	2.95	2.95
KW-Shoulder	2.79	2.79	2.79	2.79	2.79	2.79	3.54	3.54	2.95	2.95	2.95	2.95
KWh												
KVAR	1.38	1.38	1.38	1.38	1.38	1.38	1.63	1.63	1.63	1.63	1.63	1.63
<b>LGS-P</b>												
Service Charge	778.45	778.45	778.45	778.45	778.45	778.45	832.31	832.31	832.31	832.31	832.31	832.31
KW-On Peak	3.00	3.00	3.00	3.00	3.00	3.00	3.83	3.83	3.19	3.19	3.19	3.19
KW-Shoulder	3.00	3.00	3.00	3.00	3.00	3.00	3.83	3.83	3.19	3.19	3.19	3.19

Central Maine Power Company  
 July 2023 Base Distribution Rates from Docket No. 2022-152  
 July 2023 One-Time and RDM Adjustments from Docket No.2023-038  
 January 1, 2023 One-Time and RDM Adjustments from Docket No. 2022-041

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
KWh												
KVAR	1.05	1.05	1.05	1.05	1.05	1.05	0.98	0.98	0.98	0.98	0.98	0.98
<b>LGS-ST-TOU</b>												
Service Charge	767.17	767.17	767.17	767.17	767.17	767.17	384.61	384.61	384.61	384.61	384.61	384.61
KW-On Peak												
KW-Shoulder												
KWh												
KVAR												
<b>LGS-T-TOU</b>												
Service Charge	1,071.90	1,071.90	1,071.90	1,071.90	1,071.90	1,071.90	1,145.78	1,145.78	1,145.78	1,145.78	1,145.78	1,145.78
KW-On Peak												
KW-Shoulder												
KWh												
KVAR												
<b>AL - Delivery</b>												
	0.202927	0.202927	0.202927	0.202927	0.202927	0.202927	0.205632	0.205632	0.205632	0.205632	0.205632	0.205632
<b>SL - Delivery</b>												
	0.253636	0.253636	0.253636	0.253636	0.253636	0.253636	0.256338	0.256338	0.256338	0.256338	0.256338	0.256338
<b>SL - Full Service</b>												
<b>A-ELECTRIC TECHNOLOGY</b>												
Service Charge:	31.67	31.67	31.67	31.67	31.67	31.67	31.60	31.60	31.60	31.60	31.60	31.60
KWh	0.008964	0.008964	0.008964	0.008964	0.008964	0.008964	0.008764	0.008764	0.008764	0.008764	0.008764	0.008764
<b>A-SEASONAL HEAT PUMP</b>												
Service Charge:	31.67	31.67	31.67	31.67	31.67	31.67	31.60	31.60	31.60	31.60	31.60	31.60
KWh	-	-	-	-	0.061890	0.061890	0.046645	0.046645	0.046645	0.046645	-	-
<b>SGS-TOU</b>												
Service Charge - Single Phase	20.20	20.20	20.20	20.20	20.20	20.20	20.06	20.06	20.06	20.06	20.06	20.06
Service Charge - Three Phase	34.22	34.22	34.22	34.22	34.22	34.22	33.99	33.99	33.99	33.99	33.99	33.99
KWh-On Peak	0.063654	0.063654	0.063654	0.063654	0.063654	0.063654	0.062498	0.062498	0.062498	0.062498	0.062498	0.062498
KWh-Shoulder	0.063654	0.063654	0.063654	0.063654	0.063654	0.063654	0.062498	0.062498	0.062498	0.062498	0.062498	0.062498
KWh-Off Peak	0.010120	0.010120	0.010120	0.010120	0.010120	0.010120	0.009962	0.009962	0.009962	0.009962	0.009962	0.009962
<b>MGS-S-TOU</b>												
Service Charge - Single Phase	41.87	41.87	41.87	41.87	41.87	41.87	35.73	35.73	35.73	35.73	35.73	35.73
Service Charge - Three Phase	53.88	53.88	53.88	53.88	53.88	53.88	45.99	45.99	45.99	45.99	45.99	45.99
KW-On Peak	3.07	3.07	3.07	3.07	3.07	3.07	3.11	3.11	2.59	2.59	2.59	2.59
KW-Shoulder	3.07	3.07	3.07	3.07	3.07	3.07	3.11	3.11	2.59	2.59	2.59	2.59
KWh												
KVAR	1.27	1.27	1.27	1.27	1.27	1.27	0.88	0.88	0.88	0.88	0.88	0.88
<b>MGS-P-TOU</b>												
Service Charge - Single Phase	117.66	117.66	117.66	117.66	117.66	117.66	105.30	105.30	105.30	105.30	105.30	105.30
Service Charge - Three Phase	174.45	174.45	174.45	174.45	174.45	174.45	156.13	156.13	156.13	156.13	156.13	156.13
KW-On	2.25	2.25	2.25	2.25	2.25	2.25	2.39	2.39	1.99	1.99	1.99	1.99
KW-Shoulder	2.25	2.25	2.25	2.25	2.25	2.25	2.39	2.39	1.99	1.99	1.99	1.99
KWh												
KVAR	1.30	1.30	1.30	1.30	1.30	1.30	1.26	1.26	1.26	1.26	1.26	1.26
	13.44	13.44	13.44	13.44	13.44	13.44	-	-	-	-	-	-
	0.008964	0.008964	0.008964	0.008964	0.008964	0.008964	-	-	-	-	-	-
	0.008964	0.008964	0.008964	0.008964	0.008964	0.008964	-	-	-	-	-	-
	0.008964	0.008964	0.008964	0.008964	0.008964	0.008964	-	-	-	-	-	-

Central Maine Power Company  
 Target Distribution Revenues

Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
<b>RATES A</b>													
Minimum Charge	\$ 93,780,504	\$ 7,672,641	\$ 7,673,796	\$ 7,674,267	\$ 7,672,358	\$ 7,666,579	\$ 7,668,609	\$ 7,993,808	\$ 7,936,425	\$ 7,942,911	\$ 7,950,479	\$ 7,960,214	\$ 7,968,417
kWh 50 or less													
kWh Charge for kWh > 50	160,474,168	14,328,326	13,924,804	12,478,160	11,449,963	9,856,685	10,992,759	15,960,191	15,585,247	14,666,678	12,432,452	12,727,074	16,071,830
Total Revenue	254,254,672	22,000,967	21,598,600	20,152,427	19,122,322	17,523,265	18,661,368	23,953,998	23,521,672	22,609,588	20,382,931	20,687,288	24,040,247
<b>A-TOU</b>													
Service Charge	832,613	81,406	81,110	80,855	80,640	80,116	79,995	58,551	57,921	57,951	57,953	58,081	58,034
kWh-On Peak	1,392,168	157,612	172,198	151,627	132,980	99,549	108,768	96,176	96,040	88,519	76,731	89,149	123,819
kWh-Shoulder	564,749	62,590	66,647	58,129	50,670	47,621	42,908	41,606	43,359	38,317	30,410	34,071	48,422
kWh-Off Peak	835,301	110,785	104,419	92,678	81,132	61,865	64,712	51,106	51,242	47,820	43,640	51,455	74,667
Total Revenue	3,624,631	412,374	424,374	383,269	345,422	288,950	296,362	246,439	248,562	232,638	208,735	232,756	304,941
<b>A-M</b>													
Service Charge	38,733	3,307	3,307	3,307	3,271	3,252	3,252	3,185	3,177	3,177	3,177	3,160	3,160
kWh-On Peak	3,921	655	688	626	513	240	116	51	51	53	91	241	596
kWh-Shoulder	5,549	1,196	1,062	915	756	341	149	58	58	72	98	211	634
kWh-Off Peak	7,526	1,588	1,422	1,362	1,030	472	185	64	58	48	115	397	786
Total Revenue	55,729	6,746	6,479	6,210	5,570	4,306	3,702	3,358	3,344	3,350	3,481	4,009	5,176
<b>SGS (0 - 20 kWh) (Not included SGS-TOU - see breakdown below)</b>													
Service Charge - Single Phase	13,139,461	1,019,995	1,021,265	1,022,576	1,024,007	1,025,358	1,026,829	1,182,975	1,159,635	1,161,502	1,162,962	1,165,027	1,167,330
Service Charge - Three Phase	3,213,910	235,368	235,625	235,830	236,113	236,369	236,626	302,932	296,976	297,830	299,449	300,137	300,555
Total kWh	22,411,211	1,895,170	1,968,501	1,742,888	1,729,923	1,533,202	1,747,983	2,227,615	2,006,036	2,113,832	1,780,282	1,722,273	1,943,517
Total Revenue	38,764,581	3,150,534	3,225,391	3,001,294	2,990,043	2,794,929	3,011,448	3,713,521	3,462,646	3,573,263	3,242,673	3,167,437	3,411,401
<b>MGS-S (Not included MGS-S-TOU-See breakdown below)</b>													
Service Charge - Single Phase	1,854,565	152,527	152,681	152,835	153,027	153,181	153,334	157,746	154,804	155,227	155,725	156,546	156,933
Service Charge - Three Phase	4,935,121	411,562	411,962	412,262	412,633	413,233	413,663	416,147	407,763	408,320	408,912	408,913	409,472
kW	30,534,394	2,218,399	2,297,933	2,241,213	2,320,196	2,307,237	2,532,425	3,407,079	3,143,090	2,843,543	2,532,760	2,408,312	2,282,207
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	279,703	26,498	25,583	25,223	28,293	29,772	31,363	20,064	19,842	19,025	19,859	15,508	18,673
Total Revenue	37,603,783	2,809,007	2,888,179	2,831,553	2,914,349	2,903,423	3,130,806	4,001,035	3,725,498	3,426,114	3,117,257	2,989,278	2,867,285
<b>MGS-P (Not included MGS-P-TOU-See breakdown below)</b>													
Service Charge - Single Phase	85,796	6,230	6,230	6,230	6,230	6,337	6,337	7,967	7,972	8,067	8,156	8,090	7,940
Service Charge - Three Phase	268,694	22,002	21,668	21,668	21,668	21,668	21,668	23,974	23,285	22,677	22,561	22,892	22,961
kW	867,844	62,390	62,987	63,198	64,520	62,920	74,227	90,116	89,462	85,516	81,363	67,796	63,347
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	91,162	8,030	6,365	7,860	6,418	7,419	7,092	7,308	6,213	7,792	7,341	6,319	9,004
Total Revenue	1,313,486	98,652	97,251	98,956	98,836	98,344	109,325	129,365	128,932	124,853	119,423	107,097	103,252
<b>IGS-S</b>													
Service Charge	382,850	31,646	31,646	31,793	31,793	31,793	31,793	32,502	31,860	31,918	31,977	32,035	32,094
kWh-On Peak	2,650,259	198,384	180,402	202,561	201,596	206,740	231,917	291,315	265,503	235,337	216,968	204,855	214,682
kWh-Shoulder	2,616,614	197,517	177,672	201,487	200,377	204,083	228,065	287,440	264,816	235,564	212,288	201,127	208,179
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	134,922	9,291	8,203	9,565	10,068	10,815	12,222	13,150	13,592	13,631	12,370	10,599	11,416
Total Revenue	5,786,646	436,838	397,923	445,405	443,834	453,431	503,997	624,408	575,771	516,450	473,603	448,616	466,371
<b>IGS-P</b>													
Service Charge	169,989	13,711	13,711	13,711	13,711	13,711	13,711	14,820	14,527	14,554	14,580	14,607	14,633
kWh-On Peak	1,259,925	107,766	80,656	102,237	99,528	99,059	103,343	138,517	123,046	117,314	92,913	101,659	93,887
kWh-Shoulder	1,234,008	104,475	79,114	100,759	96,758	97,482	101,981	134,774	122,905	114,518	91,084	98,383	91,776
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	74,046	4,007	2,885	3,969	5,145	5,876	6,770	8,358	7,408	7,979	8,350	5,228	8,070
Total Revenue	2,737,969	229,960	176,367	220,676	215,142	216,128	225,806	296,468	267,887	254,364	206,927	219,877	206,367
<b>LGS-S</b>													
Service Charge	100,070	7,343	7,343	7,343	7,343	7,343	7,343	9,463	9,276	9,293	9,310	9,327	9,344
kWh-On Peak	550,225	35,695	43,504	33,700	37,266	37,788	39,518	68,839	60,713	52,625	48,309	48,717	43,551
kWh-Shoulder	551,795	39,875	42,031	33,603	37,450	38,943	38,524	68,597	60,708	51,818	47,831	48,561	43,854
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	25,980	2,340	2,848	2,343	2,412	2,408	2,328	1,976	2,108	1,912	1,799	1,480	2,025
Total Revenue	1,228,071	85,253	95,727	76,989	84,471	86,481	87,713	148,674	132,805	115,646	107,249	108,065	98,775
<b>LGS-P</b>													
Service Charge	587,333	48,264	48,264	48,264	48,264	48,264	48,264	50,302	49,309	49,399	49,489	49,580	49,670
kWh-On Peak	4,407,825	364,014	307,740	378,720	353,727	366,129	363,465	424,012	407,941	394,137	328,478	345,694	373,788
kWh-Shoulder	4,359,858	358,152	307,306	374,388	355,479	362,596	359,916	421,667	402,787	386,048	317,371	340,303	373,641
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	249,375	20,796	18,422	21,730	21,190	23,721	24,066	16,080	22,652	24,831	21,099	12,783	22,007
Total Revenue	9,604,391	791,226	681,734	823,102	778,660	800,711	795,711	912,261	882,688	854,415	716,437	748,359	819,086

Central Maine Power Company  
 Target Distribution Revenues

	Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>LGS-ST-TOU</b>													
Service Charge	345,534	38,359	38,359	38,359	38,359	38,359	38,359	19,231	19,231	19,231	19,231	19,231	19,231
kWh-On Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh-Shoulder	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	345,534	38,359	38,359	38,359	38,359	38,359	38,359	19,231	19,231	19,231	19,231	19,231	19,231
<b>LGS-T-TOU</b>													
Service Charge	266,122	21,438	21,438	21,438	21,438	21,438	21,438	22,916	22,916	22,916	22,916	22,916	22,916
kWh-On Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh-Shoulder	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	266,122	21,438	21,438	21,438	21,438	21,438	21,438	22,916	22,916	22,916	22,916	22,916	22,916
<b>AL - Delivery</b>	1,855,963	196,689	164,250	175,392	151,281	119,359	119,831	112,735	128,362	149,964	165,759	172,984	199,358
<b>SL - Delivery</b>	6,652,375	672,889	657,845	602,564	519,730	411,731	434,531	405,601	457,463	529,423	623,906	656,694	679,999
<b>A-ELECTRIC TECHNOLOGY</b>													
Service Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>A-SEASONAL HEAT PUMP</b>													
Service Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>SGS-TOU</b>													
Service Charge - Single Phase	115,681	9,699	10,060	10,080	10,080	10,120	10,019	9,435	9,209	9,219	9,189	9,167	9,105
Service Charge - Three Phase	23,319	1,985	1,985	2,019	2,019	2,019	2,019	1,928	1,880	1,842	1,875	1,875	1,875
kWh-On Peak	338,356	26,260	29,017	26,966	27,716	27,743	31,858	32,830	29,061	30,476	26,719	24,463	25,227
kWh-Shoulder	196,745	24,488	24,160	22,576	16,790	12,532	14,521	15,315	13,632	14,226	12,292	10,963	15,251
kWh-Off Peak	119,912	9,159	9,301	8,599	9,658	10,339	11,800	11,831	9,869	10,922	9,869	9,391	9,176
Total Revenue	794,013	71,891	74,521	70,240	66,263	62,752	70,217	71,337	63,650	66,683	59,944	55,880	60,634
<b>MGS-S-TOU</b>													
Service Charge - Single Phase	28,920	2,638	2,638	2,638	2,638	2,638	2,680	2,194	2,149	2,155	2,170	2,171	2,212
Service Charge - Three Phase	64,927	5,927	5,981	6,035	6,035	6,035	6,035	4,967	4,817	4,830	4,719	4,771	4,777
kWh-On Peak	368,336	30,847	30,488	31,246	31,400	32,840	33,239	37,045	32,598	31,081	26,189	25,792	25,570
kWh-Shoulder	358,342	34,473	35,766	30,887	29,847	30,418	30,325	34,664	30,886	29,140	23,604	23,779	24,554
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	8,121	597	673	626	810	928	869	615	664	544	562	460	573
Total Revenue	828,647	74,482	75,545	71,632	70,729	72,858	73,147	79,485	71,114	67,750	57,244	56,974	57,686
<b>MGS-P-TOU</b>													
Service Charge - Single Phase	3,222	353	353	353	353	353	353	225	218	218	220	111	112
Service Charge - Three Phase	40,470	2,966	3,140	3,140	3,140	3,140	3,140	3,334	3,238	3,713	3,754	3,778	3,987
kWh-On Peak	93,406	6,482	7,643	5,956	6,928	6,435	6,849	9,394	9,478	8,604	8,282	8,697	8,658
kWh-Shoulder	90,912	6,617	7,787	5,906	6,770	6,149	6,442	9,027	8,858	7,729	7,789	8,503	9,334
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
KVAR	5,908	160	79	100	117	298	196	848	801	808	838	754	909
Total Revenue	233,918	16,578	19,003	15,455	17,308	16,375	16,980	22,827	22,593	21,071	20,884	21,843	23,001
<b>A-TOU-OPTS SUPER SAVER</b>													
Service Charge	18,628	3,105	3,105	3,105	3,105	3,105	3,105	-	-	-	-	-	-
kWh-On Peak	3,808	817	813	741	595	424	418	-	-	-	-	-	-
kWh-Shoulder	-	-	-	-	-	-	-	-	-	-	-	-	-
kWh-Off Peak	16,806	3,771	3,511	3,293	2,655	1,808	1,569	-	-	-	-	-	-
Total Revenue	39,042	7,692	7,429	7,138	6,355	5,336	5,092	-	-	-	-	-	-

Total Residential	\$ 257,974,274	\$ 22,427,778	\$ 22,036,881	\$ 20,549,064	\$ 19,479,668	\$ 17,821,856	\$ 18,966,544	\$ 24,203,795	\$ 23,773,578	\$ 22,845,546	\$ 20,595,146	\$ 20,924,052	\$ 24,350,364
Total C&I (Excluding LGS-ST, ST, T-TOU)	\$ 98,895,504	\$ 7,764,420	\$ 7,731,642	\$ 7,655,303	\$ 7,679,634	\$ 7,505,434	\$ 8,025,150	\$ 9,999,582	\$ 9,333,585	\$ 9,019,812	\$ 8,121,640	\$ 7,943,446	\$ 8,115,857



Central Maine Power Company  
 Actual Distribution Revenues

	Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
kWh													
KVAR													
<b>Total Revenue</b>	<b>329,411</b>	<b>36,057</b>	<b>36,057</b>	<b>36,057</b>	<b>36,824</b>	<b>36,824</b>	<b>36,824</b>	<b>18,461</b>	<b>18,461</b>	<b>18,461</b>	<b>18,461</b>	<b>18,461</b>	<b>18,461</b>
<b>LGS-T-TOU</b>													
Service Charge	370,426	28,941	28,941	30,013	30,013	30,013	30,013	32,082	32,082	32,082	32,082	32,082	32,082
KW-On Peak													
KW-Shoulder													
kWh													
KVAR													
<b>Total Revenue</b>	<b>370,426</b>	<b>28,941</b>	<b>28,941</b>	<b>30,013</b>	<b>30,013</b>	<b>30,013</b>	<b>30,013</b>	<b>32,082</b>	<b>32,082</b>	<b>32,082</b>	<b>32,082</b>	<b>32,082</b>	<b>32,082</b>
<b>AL - Delivery</b>	1,908,570	215,708	171,664	182,669	141,869	138,677	118,431	116,541	124,756	150,632	169,844	169,570	208,210
<b>SL - Delivery</b>	2,509,026	276,690	43,880	389,087	42,778	312,955	142,226	160,090	175,179	211,614	236,047	245,696	272,784
<b>A-ELECTRIC TECHNOLOGY</b>	1,127,297	33,285	70,371	81,139	86,839	90,956	94,060	99,034	104,880	109,557	114,550	118,532	124,093
Service Charge	365,314	2	25,869	37,791	30,994	28,683	26,278	30,082	32,569	32,871	30,889	36,712	52,574
kWh													
<b>Total Revenue</b>	<b>1,492,611</b>	<b>33,288</b>	<b>96,239</b>	<b>118,930</b>	<b>117,834</b>	<b>119,639</b>	<b>120,338</b>	<b>129,116</b>	<b>137,449</b>	<b>142,428</b>	<b>145,439</b>	<b>155,244</b>	<b>176,667</b>
<b>A-SEASONAL HEAT PUMP</b>	805,882	49,817	62,992	66,285	67,140	67,299	66,539	66,486	67,150	68,224	70,468	74,070	79,411
Service Charge	376,127	-	-	-	-	-	96,734	70,684	54,512	49,827	50,418	-	-
kWh													
<b>Total Revenue</b>	<b>1,182,008</b>	<b>49,817</b>	<b>62,992</b>	<b>66,285</b>	<b>67,140</b>	<b>164,032</b>	<b>137,223</b>	<b>120,968</b>	<b>121,101</b>	<b>118,052</b>	<b>120,886</b>	<b>74,070</b>	<b>79,411</b>
<b>SGS-TOU</b>													
Service Charge - Single Phase	99,722	8,242	8,221	8,322	8,302	8,302	8,322	8,285	8,305	8,325	8,365	8,385	8,345
Service Charge - Three Phase	22,166	1,745	1,779	1,846	1,814	1,814	1,846	1,835	1,835	1,869	1,903	1,937	1,937
KW-On Peak	217,731	21,689	16,715	19,912	15,638	18,103	18,114	18,508	19,561	17,477	17,223	17,450	17,450
KW-Shoulder	128,529	19,740	13,777	16,134	9,236	8,200	8,388	8,762	9,232	8,351	8,023	7,965	10,721
KW-Off Peak	75,348	7,488	5,388	6,253	5,294	6,433	6,571	6,517	6,467	6,254	6,174	6,239	6,291
<b>Total Revenue</b>	<b>543,496</b>	<b>58,884</b>	<b>45,881</b>	<b>52,370</b>	<b>40,284</b>	<b>42,852</b>	<b>43,243</b>	<b>43,908</b>	<b>45,399</b>	<b>42,277</b>	<b>41,688</b>	<b>41,977</b>	<b>44,754</b>
<b>MGS-S-TOU</b>													
Service Charge - Single Phase	25,532	2,303	2,345	2,345	2,387	2,345	2,303	1,965	1,965	1,929	1,894	1,894	1,858
Service Charge - Three Phase	63,177	5,657	5,604	5,550	5,550	5,550	5,604	4,783	4,875	4,875	4,967	5,059	5,105
KW-On Peak	382,960	30,640	29,018	32,900	28,510	32,503	29,321	30,302	41,215	31,855	31,885	33,625	33,217
KW-Shoulder	372,385	30,765	30,190	34,494	29,861	31,377	28,348	30,066	38,310	30,569	29,485	31,317	31,576
kWh													
KVAR	8,409	700	701	750	716	824	782	535	812	720	719	671	482
<b>Total Revenue</b>	<b>852,493</b>	<b>70,064</b>	<b>67,656</b>	<b>76,037</b>	<b>61,022</b>	<b>72,598</b>	<b>66,358</b>	<b>67,681</b>	<b>67,176</b>	<b>69,948</b>	<b>68,949</b>	<b>72,566</b>	<b>72,237</b>
<b>MGS-P-TOU</b>													
Service Charge - Single Phase	1,338	118	118	118	118	118	118	105	105	105	105	105	105
Service Charge - Three Phase	43,030	4,012	3,838	3,838	3,838	3,838	3,838	3,279	3,279	3,279	3,435	3,435	3,123
KW-On	121,706	13,280	13,590	10,938	8,912	9,577	8,745	8,385	10,055	9,115	8,913	10,791	9,065
KW-Shoulder	118,943	13,527	14,694	10,666	6,586	9,130	6,534	7,761	9,762	8,928	8,462	10,330	8,311
kWh													
KVAR	14,730	1,671	850	1,509	816	1,692	1,456	900	1,381	1,041	1,551	725	1,138
<b>Total Revenue</b>	<b>299,747</b>	<b>32,588</b>	<b>33,450</b>	<b>27,268</b>	<b>22,283</b>	<b>24,354</b>	<b>22,690</b>	<b>20,430</b>	<b>24,602</b>	<b>22,468</b>	<b>22,487</b>	<b>25,386</b>	<b>21,741</b>
<b>A-TOU-OPTS SUPER SAVER</b>													
Service Charge	2,836	2,554	282	-	-	-	-	-	-	-	-	-	-
KW-On Peak	1,325	654	575	96	-	-	-	-	-	-	-	-	-
KW-Shoulder													
kWh													
KVAR	4,864	2,431	2,071	363	-	-	-	-	-	-	-	-	-
<b>Total Revenue</b>	<b>9,025</b>	<b>5,638</b>	<b>2,928</b>	<b>459</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential</b>	<b>\$ 250,138,787</b>	<b>\$ 23,658,038</b>	<b>\$ 21,271,732</b>	<b>\$ 22,809,641</b>	<b>\$ 18,985,701</b>	<b>\$ 18,561,003</b>	<b>\$ 18,080,146</b>	<b>\$ 21,852,395</b>	<b>\$ 22,582,626</b>	<b>\$ 21,050,229</b>	<b>\$ 19,088,397</b>	<b>\$ 19,352,692</b>	<b>\$ 22,846,188</b>
<b>Total C&amp;I (Excluding LGS-ST, LGS-T, &amp; Lighting)</b>	<b>\$ 93,777,260</b>	<b>\$ 7,581,954</b>	<b>\$ 7,037,173</b>	<b>\$ 7,808,316</b>	<b>\$ 6,609,075</b>	<b>\$ 7,478,436</b>	<b>\$ 7,514,769</b>	<b>\$ 8,661,092</b>	<b>\$ 9,704,515</b>	<b>\$ 8,122,545</b>	<b>\$ 8,193,726</b>	<b>\$ 7,068,558</b>	<b>\$ 7,997,101</b>

Central Maine Power Company  
 RDM Revenue Targets

	Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>Residential</b>													
Rate A	\$ 254,254,672	\$ 22,000,967	\$ 21,598,600	\$ 20,152,427	\$ 19,122,322	\$ 17,523,265	\$ 18,661,368	\$ 23,953,998	\$ 23,521,672	\$ 22,609,588	\$ 20,382,931	\$ 20,687,288	\$ 24,040,247
A-TOU & A-TOU-OPTS	3,663,873	420,066	431,802	390,428	351,777	294,286	301,474	246,439	248,562	232,608	208,735	232,756	304,941
A-ELECTRIC TECHNOLOGY	-	-	-	-	-	-	-	-	-	-	-	-	-
A-SEASONAL HP	-	-	-	-	-	-	-	-	-	-	-	-	-
A-LM	55,729	6,746	6,479	6,210	5,570	4,306	3,702	3,358	3,344	3,350	3,481	4,009	5,176
<b>Total Residential</b>	<b>\$ 257,974,274</b>	<b>\$ 22,427,778</b>	<b>\$ 22,036,881</b>	<b>\$ 20,549,064</b>	<b>\$ 19,479,668</b>	<b>\$ 17,821,856</b>	<b>\$ 18,966,544</b>	<b>\$ 24,203,795</b>	<b>\$ 23,773,578</b>	<b>\$ 22,845,546</b>	<b>\$ 20,595,146</b>	<b>\$ 20,924,052</b>	<b>\$ 24,350,364</b>
<b>Commercial/Industrial</b>													
SGS & SGS-TOU	\$ 39,558,594	\$ 3,222,425	\$ 3,299,912	\$ 3,071,535	\$ 3,056,305	\$ 2,857,682	\$ 3,081,666	\$ 3,784,858	\$ 3,526,297	\$ 3,639,946	\$ 3,302,617	\$ 3,243,317	\$ 3,472,034
MGS-S & MGS-S-TOU	38,432,430	2,883,489	2,963,725	2,903,185	2,985,078	2,976,281	3,203,953	4,080,520	3,796,612	3,493,864	3,174,501	3,046,252	2,924,972
MGS-P & MGS-P-TOU	1,547,404	115,230	116,254	114,411	116,144	114,719	126,305	152,192	151,525	145,124	140,306	128,940	126,253
IGS-S	5,786,646	436,838	397,923	445,405	443,834	453,431	503,997	624,408	575,771	516,450	473,603	448,616	466,371
IGS-P	2,737,969	229,960	176,367	220,676	215,142	216,128	225,806	296,468	267,887	254,364	206,927	219,877	208,367
LGS-S	1,228,071	85,253	95,727	76,989	84,471	86,481	87,713	148,874	132,805	115,648	107,249	108,085	98,775
LGS-P	9,604,391	791,226	681,734	823,102	778,660	800,711	795,711	912,261	882,688	854,415	716,437	748,359	819,086
<b>Total Commercial/Industrial</b>	<b>\$ 98,895,504</b>	<b>\$ 7,764,420</b>	<b>\$ 7,731,642</b>	<b>\$ 7,655,303</b>	<b>\$ 7,679,634</b>	<b>\$ 7,505,434</b>	<b>\$ 8,025,150</b>	<b>\$ 9,999,582</b>	<b>\$ 9,333,585</b>	<b>\$ 9,019,812</b>	<b>\$ 8,121,640</b>	<b>\$ 7,943,446</b>	<b>\$ 8,115,857</b>
<b>Combined RDM Targets</b>	<b>\$ 356,869,778</b>	<b>\$ 30,192,198</b>	<b>\$ 29,768,523</b>	<b>\$ 28,204,368</b>	<b>\$ 27,159,302</b>	<b>\$ 25,327,290</b>	<b>\$ 26,991,694</b>	<b>\$ 34,203,377</b>	<b>\$ 33,107,162</b>	<b>\$ 31,865,358</b>	<b>\$ 28,716,786</b>	<b>\$ 28,867,498</b>	<b>\$ 32,466,221</b>

Note: LGS-ST, LGS-T, Area Lighting, and Streetlighting are excluded from CMP's revenue decoupling mechanism.

Central Maine Power Company  
 Billed Distribution Revenues and Customer Count  
 Actual Distribution Revenues VS Revenue Targets  
 Targeted Customers Included in Applicable Core Class

ACTUAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>Residential</b>													
1 Rate A	\$ 23,216,059	\$ 20,787,346	\$ 22,272,177	\$ 18,540,686	\$ 18,039,922	\$ 17,609,077	\$ 21,386,627	\$ 22,096,766	\$ 20,586,518	\$ 18,634,537	\$ 18,915,462	\$ 22,321,440	\$ 244,408,597
2 A-TOU & A-TOU-OPTS	353,347	320,256	346,694	255,779	233,507	210,236	212,379	222,056	200,031	184,137	203,925	263,779	3,006,120
3 A-ELECTRIC TECHNOLOGY	33,286	96,239	118,930	117,834	119,639	120,538	129,116	137,449	142,428	145,439	155,244	176,667	1,452,611
4 A-SEASONAL HP	49,817	62,992	66,285	67,140	164,032	137,223	120,998	121,101	118,052	120,886	74,070	79,411	1,182,008
5 A-LM	5,527	4,897	5,565	4,282	3,902	3,272	3,275	3,251	3,200	3,398	3,991	4,891	49,451
6 Total Residential	\$ 23,658,038	\$ 21,271,732	\$ 22,809,641	\$ 18,985,701	\$ 18,561,003	\$ 18,800,146	\$ 21,852,395	\$ 22,582,626	\$ 21,050,229	\$ 19,088,397	\$ 19,352,692	\$ 22,846,188	\$ 250,138,787
<b>Commercial/Industrial</b>													
7 SGS & SGS-TOU	\$ 3,323,622	\$ 3,115,105	\$ 3,349,869	\$ 2,913,698	\$ 2,945,904	\$ 2,945,957	\$ 3,389,888	\$ 3,539,274	\$ 3,359,779	\$ 3,167,507	\$ 3,049,508	\$ 3,424,665	\$ 38,524,776
8 MGS-S & MGS-S-TOU	2,771,851	2,520,974	2,890,115	2,396,766	2,952,069	2,889,674	3,496,101	3,958,576	3,116,626	3,144,199	2,684,774	2,905,330	35,709,054
9 MGS-P & MGS-P-TOU	111,675	109,751	111,416	97,824	118,054	147,543	96,484	144,897	116,317	138,310	106,326	116,463	1,406,963
10 IGS-S	399,018	359,246	410,739	384,253	421,922	443,983	524,155	592,024	477,654	471,626	362,869	440,465	5,267,157
11 IGS-P	196,968	165,675	214,551	154,120	213,292	217,779	212,549	284,315	223,414	271,908	170,089	221,215	2,545,875
12 LGS-S	92,470	102,538	112,536	102,226	124,489	123,653	161,465	166,305	129,011	145,011	131,466	128,119	1,517,300
13 LGS-P	686,349	664,862	719,090	578,167	702,697	746,080	790,450	1,019,324	697,545	855,165	593,521	762,843	8,806,134
14 Total Commercial/Industrial	\$ 7,581,954	\$ 7,037,173	\$ 7,808,316	\$ 6,609,075	\$ 7,478,436	\$ 7,514,769	\$ 8,661,092	\$ 9,704,515	\$ 8,122,545	\$ 8,193,726	\$ 7,068,558	\$ 7,997,101	\$ 93,777,260
Total Residential and Commercial/Industrial	\$ 31,239,992	\$ 28,308,905	\$ 30,617,957	\$ 25,594,776	\$ 26,039,439	\$ 25,594,915	\$ 30,513,487	\$ 32,287,140	\$ 29,172,774	\$ 27,282,123	\$ 26,421,250	\$ 30,843,289	\$ 343,916,048
<b>REVENUE TARGETS</b>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>Residential</b>													
15 Rate A	\$ 22,000,967	\$ 21,598,600	\$ 20,152,427	\$ 19,122,322	\$ 17,523,265	\$ 18,661,368	\$ 23,953,998	\$ 23,521,672	\$ 22,609,588	\$ 20,382,931	\$ 20,688,288	\$ 24,040,247	\$ 254,254,672
17 A-TOU & A-TOU-OPTS	420,066	431,802	390,428	351,777	294,286	301,474	246,439	248,562	232,608	208,735	232,756	304,941	3,663,873
18 A-ELECTRIC TECHNOLOGY	-	-	-	-	-	-	-	-	-	-	-	-	-
19 A-SEASONAL HP	-	-	-	-	-	-	-	-	-	-	-	-	-
20 A-LM	6,746	6,479	6,210	5,570	4,306	3,702	3,358	3,344	3,350	3,481	4,009	5,176	55,729
21 Total Residential	\$ 22,427,778	\$ 22,036,881	\$ 20,549,064	\$ 19,479,668	\$ 17,821,856	\$ 18,966,544	\$ 24,203,795	\$ 23,773,578	\$ 22,845,546	\$ 20,595,146	\$ 20,924,052	\$ 24,350,364	\$ 257,974,274
<b>Commercial/Industrial</b>													
22 SGS & SGS-TOU	\$ 3,222,425	\$ 3,299,912	\$ 3,071,535	\$ 3,056,305	\$ 2,857,682	\$ 3,081,666	\$ 3,784,658	\$ 3,526,297	\$ 3,639,946	\$ 3,302,617	\$ 3,243,317	\$ 3,472,034	\$ 39,558,594
23 MGS-S & MGS-S-TOU	2,863,489	2,963,725	2,903,185	2,985,078	2,976,281	3,203,953	4,080,520	3,796,612	3,493,864	3,174,501	3,046,252	2,924,972	38,432,430
24 MGS-P & MGS-P-TOU	115,230	116,254	114,411	116,144	114,719	126,305	152,192	151,525	145,124	140,306	128,940	128,253	1,547,404
25 IGS-S	436,838	397,923	445,405	443,834	453,431	503,997	624,408	575,771	516,490	473,603	448,616	468,371	5,786,846
26 IGS-P	229,960	176,367	220,676	215,142	216,128	225,806	296,668	267,697	254,364	206,927	219,877	208,367	2,737,959
27 LGS-S	85,253	95,727	76,989	84,471	86,481	87,713	148,874	132,805	115,648	107,249	108,065	98,775	1,228,071
28 LGS-P	791,226	681,734	823,102	778,660	800,711	795,511	912,261	882,688	854,415	716,437	748,359	819,086	9,604,391
29 Total Commercial/Industrial	\$ 7,764,420	\$ 7,731,642	\$ 7,655,303	\$ 7,679,634	\$ 7,505,434	\$ 8,025,150	\$ 9,999,582	\$ 9,333,585	\$ 9,019,612	\$ 8,121,640	\$ 7,943,446	\$ 8,115,657	\$ 96,895,504
30 Total Residential and Commercial/Industrial	\$ 30,192,198	\$ 29,768,523	\$ 28,204,368	\$ 27,159,302	\$ 25,327,290	\$ 26,991,694	\$ 34,203,377	\$ 33,107,162	\$ 31,865,358	\$ 28,716,786	\$ 28,867,498	\$ 32,466,221	\$ 356,869,778
<b>VARIANCE (ACTUAL - TARGETS)</b>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>Residential</b>													
31 Rate A	\$ 1,215,093	\$ (811,254)	\$ 2,119,750	\$ (581,655)	\$ 516,658	\$ (1,052,291)	\$ (2,567,372)	\$ (1,422,907)	\$ (2,023,070)	\$ (1,748,394)	\$ (1,771,826)	\$ (1,718,807)	\$ (9,846,075)
32 A-TOU & A-TOU-OPTS	(66,719)	(111,544)	(43,744)	(95,998)	(60,779)	(91,238)	(34,060)	(26,503)	(32,577)	(24,598)	(28,831)	(41,162)	(657,753)
33 A-ELECTRIC TECHNOLOGY	33,286	96,239	118,930	117,834	119,639	120,538	129,116	137,449	142,428	145,439	155,244	176,667	1,452,611
34 A-SEASONAL HP	49,817	62,992	66,285	67,140	164,032	137,223	120,998	121,101	118,052	120,886	74,070	79,411	1,182,008
35 A-LM	(1,219)	(1,562)	(645)	(1,288)	(404)	(430)	(83)	(93)	(150)	(63)	(18)	(285)	(6,278)
36 Total Residential	\$ 1,230,259	\$ (765,149)	\$ 2,260,577	\$ (493,967)	\$ 739,146	\$ (886,398)	\$ (2,351,400)	\$ (1,190,952)	\$ (1,795,317)	\$ (1,506,749)	\$ (1,571,360)	\$ (1,504,176)	\$ (7,835,487)
<b>Commercial/Industrial</b>													
37 SGS & SGS-TOU	\$ 101,197	\$ (184,807)	\$ 278,334	\$ (142,807)	\$ 88,222	\$ (135,709)	\$ (394,970)	\$ 12,977	\$ (280,167)	\$ (135,110)	\$ (193,809)	\$ (47,370)	\$ (1,033,818)
38 MGS-S & MGS-S-TOU	(111,638)	(442,750)	(13,069)	(586,312)	(24,212)	(314,279)	(554,419)	161,963	(377,238)	(30,302)	(381,477)	(19,641)	(2,723,376)
39 MGS-P & MGS-P-TOU	(3,554)	(6,503)	(2,995)	(18,320)	3,335	21,338	(65,708)	(6,828)	(26,808)	(1,997)	(22,612)	(9,790)	(140,440)
40 IGS-S	(37,819)	(39,675)	(34,667)	(79,581)	(31,509)	(60,014)	(100,253)	16,253	(38,596)	(1,976)	(65,747)	(25,905)	(519,489)
41 IGS-P	(32,892)	(10,692)	(6,125)	(61,022)	(2,836)	(8,027)	(63,919)	16,428	(30,950)	64,981	(49,789)	12,849	(192,093)
42 LGS-S	7,217	6,811	35,547	17,755	38,017	35,941	12,590	33,500	13,362	37,761	23,383	27,345	289,229
43 LGS-P	(104,677)	(16,852)	(104,011)	(200,472)	(98,015)	(49,631)	(121,811)	136,636	(156,870)	138,728	(184,838)	(56,242)	(788,257)
44 Total Commercial/Industrial	\$ (182,466)	\$ (694,469)	\$ 153,013	\$ (1,070,559)	\$ (26,997)	\$ (510,381)	\$ (1,338,489)	\$ 370,930	\$ (897,267)	\$ 72,086	\$ (674,889)	\$ (118,756)	\$ (5,118,244)
45 Total Residential and Commercial/Industrial	\$ 1,047,793	\$ (1,459,618)	\$ 2,413,590	\$ (1,564,526)	\$ 712,149	\$ (1,396,779)	\$ (3,689,889)	\$ (820,022)	\$ (2,692,584)	\$ (1,434,663)	\$ (2,446,249)	\$ (1,622,932)	\$ (12,953,731)
<b>-3.63%</b>													

Per the Stipulation in Docket No. 2013-00168, any distribution revenue adjustment including the recovery of carrying costs under the storm cost recovery mechanism will be included in the RDM revenue targets for the purposes of the RDM reconciliation and removed when fully recovered/returned.



Central Maine Power Company  
 Revenue Decoupling Mechanism Billed Distribution Revenues and Customer Count  
 Actual VS Target  
 Targeted Customers Included in Applicable Cost Class  
 Source: Active Customer Count by RD & ADD Breakout plus Active Counts - Multiple Dwelling Active w-installation

ACTUAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Average
<b>Residential</b>							
Rate A	575,038	574,047	574,063	574,348	573,390	573,913	574,133
A-TOU & A-TOU-OPTS	4,668	4,648	4,631	4,626	4,618	4,612	4,634
A-ELECTRIC TECHNOLOGY	1,241	2,243	2,562	2,742	2,872	2,970	2,438
A-SEASONAL HP	1,573	1,989	2,093	2,120	2,125	2,101	2,000
A-LM	162	162	162	163	160	159	161
<b>Total Residential</b>	<b>582,682</b>	<b>583,089</b>	<b>583,511</b>	<b>583,999</b>	<b>583,165</b>	<b>583,755</b>	<b>583,367</b>
<b>Commercial/Industrial</b>							
SGS & SGS-TOU	63,701	63,731	63,823	63,940	64,157	64,393	63,958
MGS-S & MGS-S-TOU	11,084	11,086	11,074	11,072	11,072	11,084	11,079
MGS-P & MGS-P-TOU	165	163	163	166	167	166	165
IGS-S	197	196	197	196	197	193	196
IGS-P	61	62	62	62	62	62	62
LGS-S	15	15	15	15	16	16	15
LGS-P	56	56	56	56	56	57	56
<b>Total Commercial/Industrial</b>	<b>75,279</b>	<b>75,309</b>	<b>75,390</b>	<b>75,509</b>	<b>75,727</b>	<b>75,971</b>	<b>75,531</b>
<b>Total Residential and Commercial/Industrial</b>	<b>657,961</b>	<b>658,398</b>	<b>658,901</b>	<b>659,508</b>	<b>658,892</b>	<b>659,726</b>	<b>658,898</b>
<b>TARGET/ACTUALS</b>							
	ACTUAL Jan-22	ACTUAL Feb-22	ACTUAL Mar-22	ACTUAL Apr-22	ACTUAL May-22	ACTUAL Jun-22	Average
<b>Residential</b>							
Rate A	572,840	573,270	573,732	574,093	574,133	574,119	573,898
A-TOU & A-TOU-OPTS	4,938	4,925	4,912	4,913	4,915	4,907	4,918
A-ELECTRIC TECHNOLOGY	-	-	-	-	-	-	-
A-SEASONAL HP	-	-	-	-	-	-	-
A-LM	159	158	158	159	159	159	159
<b>Total Residential</b>	<b>577,937</b>	<b>578,353</b>	<b>578,802</b>	<b>579,165</b>	<b>579,207</b>	<b>579,185</b>	<b>578,775</b>
<b>Commercial/Industrial</b>							
SGS & SGS-TOU	61,875	62,052	62,139	62,351	62,575	62,728	62,287
MGS-S & MGS-S-TOU	11,054	11,056	11,048	11,045	11,044	11,049	11,049
MGS-P & MGS-P-TOU	215	215	214	214	213	212	214
IGS-S	203	204	199	199	205	208	203
IGS-P	59	59	59	59	60	62	60
LGS-S	13	14	14	14	14	14	14
LGS-P	57	57	56	56	55	55	56
<b>Total Commercial/Industrial</b>	<b>73,476</b>	<b>73,657</b>	<b>73,729</b>	<b>73,938</b>	<b>74,166</b>	<b>74,328</b>	<b>73,882</b>
<b>Total Residential and Commercial/Industrial</b>	<b>651,413</b>	<b>652,010</b>	<b>652,531</b>	<b>653,103</b>	<b>653,373</b>	<b>653,513</b>	<b>652,657</b>
<b>Variance by Month</b>							
<b>Total Residential</b>							
Actual - Target	4,745	4,736	4,709	4,834	3,958	4,570	
Percentage	0.82%	0.82%	0.81%	0.83%	0.68%	0.79%	
75% of Percentage	0.62%	0.62%	0.61%	0.62%	0.51%	0.59%	0.59%
<b>Total Commercial/Industrial</b>							
Actual - Target	1,803	1,652	1,661	1,571	1,561	1,643	
Percentage	2.45%	2.24%	2.25%	2.12%	2.10%	2.21%	
75% of Percentage	1.84%	1.68%	1.69%	1.59%	1.58%	1.66%	1.67%
<b>Total Residential and Commercial/Industrial</b>							
Actual - Target	6,548	6,388	6,370	6,405	5,519	6,213	
Percentage	1.01%	0.98%	0.98%	0.98%	0.84%	0.95%	
75% of Percentage	0.76%	0.74%	0.74%	0.74%	0.63%	0.71%	0.72%
<b>Cumulative Variance</b>							
<b>Total Residential</b>							
Actual - Target	4,745	9,481	14,190	19,024	22,982	27,552	
Percentage	0.82%	0.82%	0.82%	0.82%	0.79%	0.79%	
75% of Percentage	0.62%	0.62%	0.62%	0.62%	0.59%	0.59%	
<b>Total Commercial/Industrial</b>							
Actual - Target	1,803	3,455	5,116	6,687	8,248	9,891	
Percentage	2.45%	2.25%	2.22%	2.27%	2.24%	2.23%	
75% of Percentage	1.84%	1.76%	1.74%	1.70%	1.68%	1.67%	
<b>Total Residential and Commercial/Industrial</b>							
Actual - Target	6,548	12,936	19,306	25,711	31,230	37,443	
Percentage	1.01%	0.99%	0.99%	0.99%	0.96%	0.96%	
75% of Percentage	0.76%	0.74%	0.74%	0.74%	0.72%	0.72%	

**Central Maine Power Company  
 RDM Carrying Cost - Residential**

	Actual Distribution Revenues (1)	Projected Distribution Revenues	Difference	Cumulative Monthly Def Balance	Average Monthly Def Balance	Short-Term Borrowing Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
1 Jan-23	\$ 24,179,748	\$ 22,427,778	\$ 1,751,970	\$ 1,751,970	\$ 875,985	4.66%	31	\$ 3,467	\$ 3,467	\$ 1,755,437
2 Feb-23	21,739,564	22,036,881	(297,317)	1,454,652	1,603,311	4.73%	28	5,818	9,285	1,463,937
3 Mar-23	23,325,151	20,549,064	2,776,086	4,230,739	2,842,695	4.85%	31	11,710	20,994	4,251,733
4 Apr-23	19,646,087	19,479,668	166,419	4,397,157	4,313,948	5.23%	30	18,544	39,538	4,436,696
5 May-23	19,157,576	17,821,856	1,335,720	5,732,878	5,065,018	5.22%	31	22,455	61,994	5,794,871
6 Jun-23	18,680,085	18,966,544	(286,459)	5,446,419	5,589,648	5.37%	30	24,671	86,665	5,533,083
7 Jul-23	22,729,413	24,203,795	(1,474,382)	3,972,036	4,709,228	5.41%	31	21,638	108,303	4,080,339
8 Aug-23	23,547,085	23,773,578	(226,493)	3,745,544	3,858,790	5.46%	31	17,894	126,197	3,871,741
9 Sep-23	22,092,267	22,845,546	(753,279)	2,992,265	3,368,904	5.53%	30	15,312	141,509	3,133,774
10 Oct-23	19,925,434	20,595,146	(669,712)	2,322,553	2,657,409	5.52%	31	12,459	153,968	2,476,520
11 Nov-23	20,199,310	20,924,052	(724,742)	1,597,811	1,960,182	5.54%	30	8,926	162,893	1,760,704
12 Dec-23	23,926,993	24,350,364	(423,371)	1,174,441	1,386,126	5.58%	31	6,569	169,462	1,343,903
13 Jan-24				1,174,441	1,174,441	5.58%	31	5,566	175,028	1,349,469
14 Feb-24				1,174,441	1,174,441	5.58%	29	5,207	180,235	1,354,675
15 Mar-24				1,174,441	1,174,441	5.58%	31	5,566	185,801	1,360,241
16 Apr-24				1,174,441	1,174,441	5.58%	30	5,386	191,187	1,365,628
17 May-24				1,174,441	1,174,441	5.58%	31	5,566	196,753	1,371,194
18 Jun-24				1,174,441	1,174,441	5.58%	30	5,386	202,139	1,376,580
19	<u>\$ 259,148,714</u>	<u>\$ 257,974,274</u>	<u>\$ 1,174,441</u>					<u>\$ 202,139</u>		

(1) Billed Distribution Revenues Adjusted for NEB Lost Revenue from kWh Netting Programs - Collected in Stranded Cost Rates

**Note:** Actual and projected distribution revenues exclude revenue from Lighting, LGS-ST and LGS-T rate classes

**Central Maine Power Company  
 RDM Carrying Cost - Commercial and Industrial**

	Actual Distribution Revenues (1)	Projected Distribution Revenues	Difference	Cumulative Monthly Def Balance	Average Monthly Def Balance	Short-Term Borrowing Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
1 Jan-23	\$ 7,641,708	\$ 7,764,420	\$ (122,712)	\$ (122,712)	\$ (61,356)	4.66%	31	\$ (243)	\$ (243)	\$ (122,955)
2 Feb-23	7,091,326	7,731,642	(640,316)	(763,027)	(442,870)	4.73%	28	(1,607)	(1,850)	(764,877)
3 Mar-23	7,872,640	7,655,303	217,337	(545,690)	(654,359)	4.85%	31	(2,695)	(4,545)	(550,236)
4 Apr-23	6,683,594	7,679,634	(996,041)	(1,541,731)	(1,043,711)	5.23%	30	(4,487)	(9,032)	(1,550,763)
5 May-23	7,552,185	7,505,434	46,752	(1,494,979)	(1,518,355)	5.22%	31	(6,732)	(15,763)	(1,510,743)
6 Jun-23	7,596,762	8,025,150	(428,389)	(1,923,368)	(1,709,174)	5.37%	30	(7,544)	(23,307)	(1,946,675)
7 Jul-23	8,768,167	9,999,582	(1,231,415)	(3,154,783)	(2,539,075)	5.41%	31	(11,667)	(34,974)	(3,189,756)
8 Aug-23	9,810,971	9,333,585	477,386	(2,677,396)	(2,916,089)	5.46%	31	(13,523)	(48,496)	(2,725,893)
9 Sep-23	8,234,587	9,019,812	(785,225)	(3,462,621)	(3,070,009)	5.53%	30	(13,954)	(62,450)	(3,525,071)
10 Oct-23	8,289,353	8,121,640	167,713	(3,294,908)	(3,378,765)	5.52%	31	(15,840)	(78,290)	(3,373,198)
11 Nov-23	7,150,204	7,943,446	(793,242)	(4,088,150)	(3,691,529)	5.54%	30	(16,809)	(95,100)	(4,183,249)
12 Dec-23	8,100,450	8,115,857	(15,407)	(4,103,557)	(4,095,853)	5.58%	31	(19,411)	(114,511)	(4,218,067)
13 Jan-24				(4,103,557)	(4,103,557)	5.58%	31	(19,447)	(133,958)	(4,237,515)
14 Feb-24				(4,103,557)	(4,103,557)	5.58%	29	(18,193)	(152,151)	(4,255,707)
15 Mar-24				(4,103,557)	(4,103,557)	5.58%	31	(19,447)	(171,598)	(4,275,155)
16 Apr-24				(4,103,557)	(4,103,557)	5.58%	30	(18,820)	(190,418)	(4,293,975)
17 May-24				(4,103,557)	(4,103,557)	5.58%	31	(19,447)	(209,866)	(4,313,423)
18 Jun-24				(4,103,557)	(4,103,557)	5.58%	30	(18,820)	(228,686)	(4,332,243)
19	<u>\$ 94,791,948</u>	<u>\$ 98,895,504</u>	<u>\$ (4,103,557)</u>					<u>\$ (228,686)</u>		

(1) Billed Distribution Revenues Adjusted for NEB Lost Revenue from kWh Netting Programs - Collected in Stranded Cost Rates

**Note:** Actual and projected distribution revenues exclude revenue from Lighting, LGS-ST and LGS-T rate classes

**Central Maine Power Company**  
**RDM Carrying Cost - Residential and Commercial/Industrial**

	Actual Distribution Revenues	Projected Distribution Revenues	Difference	Cumulative Monthly Def Balance	Average Monthly Def Balance	Short-Term Borrowing Rate	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Total
1 Jan-23	\$ 31,821,456	\$ 30,192,198	\$ 1,629,258	\$ 1,629,258	\$ 814,629	4.66%	31	\$ 3,224	\$ 3,224	\$ 1,632,482
2 Feb-23	28,830,890	29,768,523	(937,633)	691,625	1,160,441	4.73%	28	4,211	7,435	699,060
3 Mar-23	31,197,791	28,204,368	2,993,423	3,685,048	2,188,337	4.85%	31	9,014	16,449	3,701,497
4 Apr-23	26,329,681	27,159,302	(829,622)	2,855,426	3,270,237	5.23%	30	14,058	30,506	2,885,933
5 May-23	26,709,762	25,327,290	1,382,472	4,237,898	3,546,662	5.22%	31	15,724	46,230	4,284,129
6 Jun-23	26,276,847	26,991,694	(714,848)	3,523,051	3,880,475	5.37%	30	17,127	63,358	3,586,408
7 Jul-23	31,497,580	34,203,377	(2,705,797)	817,254	2,170,152	5.41%	31	9,971	73,329	890,583
8 Aug-23	33,358,056	33,107,162	250,893	1,068,147	942,701	5.46%	31	4,372	77,701	1,145,848
9 Sep-23	30,326,854	31,865,358	(1,538,504)	(470,356)	298,895	5.53%	30	1,359	79,059	(391,297)
10 Oct-23	28,214,787	28,716,786	(501,999)	(972,355)	(721,356)	5.52%	31	(3,382)	75,677	(896,678)
11 Nov-23	27,349,515	28,867,498	(1,517,983)	(2,490,338)	(1,731,347)	5.54%	30	(7,884)	67,794	(2,422,545)
12 Dec-23	32,027,443	32,466,221	(438,778)	(2,929,116)	(2,709,727)	5.58%	31	(12,842)	54,952	(2,874,164)
13 Jan-24				(2,929,116)	(2,929,116)	5.58%	31	(13,882)	41,070	(2,888,046)
14 Feb-24				(2,929,116)	(2,929,116)	5.58%	29	(12,986)	28,084	(2,901,032)
15 Mar-24				(2,929,116)	(2,929,116)	5.58%	31	(13,882)	14,203	(2,914,914)
16 Apr-24				(2,929,116)	(2,929,116)	5.58%	30	(13,434)	769	(2,928,347)
17 May-24				(2,929,116)	(2,929,116)	5.58%	31	(13,882)	(13,113)	(2,942,229)
18 Jun-24				(2,929,116)	(2,929,116)	5.58%	30	(13,434)	(26,547)	(2,955,663)
19	<u>\$ 353,940,662</u>	<u>\$ 356,869,778</u>	<u>\$ (2,929,116)</u>					<u>\$ (26,547)</u>		

**Note:** Actual and projected distribution revenues exclude revenue from Lighting, LGS-ST and LGS-T rate classes

Central Maine Power Company  
 RDM Carrying Cost - Residential  
 Monthly Amortization and Return on Investment

	Month End	Avg	Amortization	ROI @		Annual Totals	
	<u>Balance</u>	<u>Balance</u>	<u>Expense</u>	<u>8.56%</u>	<u>Balance</u>	<u>ROI</u>	<u>Total</u>
Jun-24	\$ 1,376,580	\$ -	\$ -	\$ -			
Jul-24	\$ 1,261,865	\$ 1,319,222	\$ 114,715	\$ 9,410			
Aug-24	\$ 1,147,150	\$ 1,204,507	\$ 114,715	\$ 8,592			
Sep-24	\$ 1,032,435	\$ 1,089,792	\$ 114,715	\$ 7,774			
Oct-24	\$ 917,720	\$ 975,077	\$ 114,715	\$ 6,956			
Nov-24	\$ 803,005	\$ 860,362	\$ 114,715	\$ 6,137			
Dec-24	\$ 688,290	\$ 745,647	\$ 114,715	\$ 5,319			
Jan-25	\$ 573,575	\$ 630,932	\$ 114,715	\$ 4,501			
Feb-25	\$ 458,860	\$ 516,217	\$ 114,715	\$ 3,682			
Mar-25	\$ 344,145	\$ 401,502	\$ 114,715	\$ 2,864			
Apr-25	\$ 229,430	\$ 286,787	\$ 114,715	\$ 2,046			
May-25	\$ 114,715	\$ 172,072	\$ 114,715	\$ 1,227			
Jun-25	\$ -	\$ 57,357	\$ 114,715	\$ 409	\$ 1,376,580	\$ 58,918	\$ 1,435,498

Carrying Cost Rate	8.56%
Monthly Rate	0.7133%
Statutory Tax Rate	0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

Central Maine Power Company  
 RDM Carrying Cost - Commercial and Industrial  
 Monthly Amortization and Return on Investment

	Month End	Avg	Amortization	ROI @		Annual Totals	
	<u>Balance</u>	<u>Balance</u>	<u>Expense</u>	<u>8.56%</u>	<u>Balance</u>	<u>ROI</u>	<u>Total</u>
Jun-24	\$ (4,332,243)	\$ -	\$ -	\$ -			
Jul-24	\$ (3,971,222)	\$ (4,151,733)	\$ (361,020)	\$ (29,616)			
Aug-24	\$ (3,610,202)	\$ (3,790,712)	\$ (361,020)	\$ (27,040)			
Sep-24	\$ (3,249,182)	\$ (3,429,692)	\$ (361,020)	\$ (24,465)			
Oct-24	\$ (2,888,162)	\$ (3,068,672)	\$ (361,020)	\$ (21,890)			
Nov-24	\$ (2,527,142)	\$ (2,707,652)	\$ (361,020)	\$ (19,315)			
Dec-24	\$ (2,166,121)	\$ (2,346,631)	\$ (361,020)	\$ (16,739)			
Jan-25	\$ (1,805,101)	\$ (1,985,611)	\$ (361,020)	\$ (14,164)			
Feb-25	\$ (1,444,081)	\$ (1,624,591)	\$ (361,020)	\$ (11,589)			
Mar-25	\$ (1,083,061)	\$ (1,263,571)	\$ (361,020)	\$ (9,013)			
Apr-25	\$ (722,040)	\$ (902,551)	\$ (361,020)	\$ (6,438)			
May-25	\$ (361,020)	\$ (541,530)	\$ (361,020)	\$ (3,863)			
Jun-25	\$ 0	\$ (180,510)	\$ (361,020)	\$ (1,288)	\$ (4,332,243)	\$ (185,420)	\$ (4,517,663)

Carrying Cost Rate	8.56%
Monthly Rate	0.7133%
Statutory Tax Rate	0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

Central Maine Power Company  
 RDM Carrying Cost - Residential Commercial and Industrial  
 Monthly Amortization and Return on Investment

	Month End	Avg	Amortization	ROI @		Annual Totals	
	<u>Balance</u>	<u>Balance</u>	<u>Expense</u>	<u>8.56%</u>	<u>Balance</u>	<u>ROI</u>	<u>Total</u>
Jun-24	\$ (2,955,663)	\$ -	\$ -	\$ -			
Jul-24	\$ (2,709,358)	\$ (2,832,510)	\$ (246,305)	\$ (20,205)			
Aug-24	\$ (2,463,052)	\$ (2,586,205)	\$ (246,305)	\$ (18,448)			
Sep-24	\$ (2,216,747)	\$ (2,339,900)	\$ (246,305)	\$ (16,691)			
Oct-24	\$ (1,970,442)	\$ (2,093,594)	\$ (246,305)	\$ (14,934)			
Nov-24	\$ (1,724,137)	\$ (1,847,289)	\$ (246,305)	\$ (13,177)			
Dec-24	\$ (1,477,831)	\$ (1,600,984)	\$ (246,305)	\$ (11,420)			
Jan-25	\$ (1,231,526)	\$ (1,354,679)	\$ (246,305)	\$ (9,663)			
Feb-25	\$ (985,221)	\$ (1,108,374)	\$ (246,305)	\$ (7,906)			
Mar-25	\$ (738,916)	\$ (862,068)	\$ (246,305)	\$ (6,149)			
Apr-25	\$ (492,610)	\$ (615,763)	\$ (246,305)	\$ (4,392)			
May-25	\$ (246,305)	\$ (369,458)	\$ (246,305)	\$ (2,635)			
Jun-25	\$ (0)	\$ (123,153)	\$ (246,305)	\$ (878)	\$ (2,955,663)	\$ (126,502)	\$ (3,082,165)

Carrying Cost Rate 8.56%  
 Monthly Rate 0.7133%  
 Statutory Tax Rate 0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

**Central Maine Power Net Energy Billing (NEB) Expenses/Revenues  
 KWH Netting Program - Actuals  
 For the Period January 2023 - December 2023**

	2023 <u>January</u>	2023 <u>February</u>	2023 <u>March</u>	2023 <u>April</u>	2023 <u>May</u>	2023 <u>June</u>	2023 <u>July</u>	2023 <u>August</u>	2023 <u>September</u>	2023 <u>October</u>	2023 <u>November</u>	2023 <u>December</u>
<b><u>KWh</u></b>												
Residential	12,167,600	10,911,026	12,022,986	15,401,878	13,913,607	13,992,089	18,778,624	20,650,902	22,312,020	17,922,552	18,127,713	23,142,100
SGS	1,802,271	1,633,331	1,940,093	2,247,572	2,224,373	2,473,016	3,124,715	3,106,668	3,269,679	2,790,663	2,382,666	3,015,988

**Distribution T&D kWh Prices**

	Rates effective 7-1-22						Rates effective 7-1-23					
Residential	\$ 0,042877	\$ 0,042877	\$ 0,042877	\$ 0,042877	\$ 0,042877	\$ 0,042877	\$ 0,046703	\$ 0,046703	\$ 0,046703	\$ 0,046703	\$ 0,046703	\$ 0,046703
SGS	\$ 0,033155	\$ 0,033155	\$ 0,033155	\$ 0,033155	\$ 0,033155	\$ 0,033155	\$ 0,034267	\$ 0,034267	\$ 0,034267	\$ 0,034267	\$ 0,034267	\$ 0,034267

**Lost Revenue Distribution**

Residential	\$ 521,710	\$ 467,832	\$ 515,510	\$ 660,386	\$ 596,574	\$ 599,939	\$ 877,018	\$ 964,459	\$ 1,042,038	\$ 837,037	\$ 846,619	\$ 1,080,805
SGS	\$ 59,754	\$ 54,153	\$ 64,324	\$ 74,518	\$ 73,749	\$ 81,993	\$ 107,075	\$ 106,456	\$ 112,042	\$ 95,628	\$ 81,647	\$ 103,349
<b>Total</b>	<b>581,464</b>	<b>521,985</b>	<b>579,833</b>	<b>734,905</b>	<b>670,323</b>	<b>681,932</b>	<b>984,093</b>	<b>1,070,915</b>	<b>1,154,080</b>	<b>932,665</b>	<b>928,265</b>	<b>1,184,154</b>





Central Maine Power Company  
 Reconciliation of 2023-00038 Protected EDIT Amortization Recovery  
 Carrying Charges Assessed - Overcollection Period  
 2023

	Monthly over- collection	Cumulative over- collection	Average Cumulative	Average Net of Tax Balance	Number of Days	Carrying Costs	Cumulative Carrying Costs	Cumulative Balance plus CC
Jun-23								
Jul-23	93,062	93,062	46,531	33,477	31	243	243	93,304
Aug-23	93,062	186,123	139,592	100,430	31	728	971	187,094
Sep-23	93,062	279,185	232,654	167,383	30	1,175	2,146	281,331
Oct-23	93,062	372,246	325,715	234,337	31	1,700	3,846	376,092
Nov-23	93,062	465,308	418,777	301,290	30	2,115	5,961	471,268
Dec-23	93,062	558,369	511,838	368,244	31	2,671	8,632	567,001
Jan-24	93,062	651,431	604,900	435,197	31	3,157	11,788	663,219
Feb-24	93,062	744,492	697,961	502,150	29	3,407	15,195	759,687
Mar-24	93,062	837,554	791,023	569,104	31	4,128	19,323	856,877
Apr-24	93,062	930,615	884,084	636,057	30	4,465	23,788	954,403
May-24	93,062	1,023,677	977,146	703,011	31	5,099	28,887	1,052,563
Jun-24	93,062	1,116,738	1,070,207	769,964	30	5,405	34,291	1,151,029
	<b>1,116,738</b>							

Jul 1, 2023 -  
 June 30, 2024

Carrying Cost Rate	8.54%
Monthly Rate	0.7117%
Statutory Tax Rate	0.280547

Central Maine Power Company  
Reconciliation of 2023-00038 Protected EDIT Amortization Recovery  
2023

Protected EDIT in Rates, 2018-00194 [1]	(2,755,755)
Protected EDIT 7/1/2023 - 6/30/2024, 2018-00194 [2]	(1,639,016)
Adjustment Collected in ACF Docket no. 2023-00038	<u>1,116,738</u>
Base Rates 7/1/2023-6/30/2024 [3]	(1,588,012)
Target 7/1/2023-6/30/2024	(1,588,012)
Adjustment with finalized rate case	<u>-</u>
2024 ACF Adjustment (return)	(1,116,738)

[1] Protected Excess Deferred Income Tax Amortization in base Distribution Rates, per Docket No. 2018-00194

[2] Protected Excess Deferred Income Tax Amortization for the period 7/1/2023 - 6/30/2024, per Docket No. 2018-00194

[3] Protected Excess Deferred Income Tax Amortization in base Distribution Rates, per Docket No. 2022-00152

Central Maine Power Company  
OPA Special Assessment for Non-Wires Alternatives Coordinator  
2023

	<u>Amount</u>
Total OPA Assessment for Non-Wires Alternatives	\$ 418,677
Add: Return on Investment During this Rate Period (Page 2)	<u>17,919</u>
<b>Total</b>	<b>\$ 436,596</b>



State of Maine  
**Office of the Public Advocate**  
112 State House Station, Augusta, Maine 04333-0112  
(207) 624-3687 (voice) 711 (TTY) [www.Maine.gov/meopa](http://www.Maine.gov/meopa)

Janet T. Mills  
GOVERNOR  
  
William S. Harwood  
PUBLIC ADVOCATE

**INVOICE**

DATE: DECEMBER 2, 2022

INVOICE # NWAC 2023

TO:  
CENTRAL MAINE POWER COMPANY  
Peter Cohen, VP of Regulatory  
83 Edison Drive  
Augusta, ME 04336

Special Assessment pursuant to the authority of P.L. 2019 ch. 298 "An Act to Reduce Electricity Costs through Nonwires Alternatives."

2021 NET REVENUE SUBJECT TO ASSESSMENT:	<b>\$346,100,196.00</b>
MULTIPLY BY ASSESSMENT RATE:	0.0012097
<b>TOTAL DUE:</b>	<b>\$418,677.00</b>

Please make check payable to **TREASURER, STATE OF MAINE**, and mail hard check to:

Office of the Public Advocate  
C/O General Government Services Center  
ATTN: BETSY LAFLIN  
74 State House Station  
Augusta, ME 04333-0074

Should you have any questions or concerns regarding this invoice, please contact our office at (207) 624-3689. Thank you.

Central Maine Power Company  
 OPA Special Assessment for Non-Wires Alternatives Coordinator  
 Fiscal Year July 1, 2022-June 30, 2023  
 Monthly Amortization and Return on Investment

**\$418,677** Invoice dated December 2, 2022

	Month End		Avg	Amortization	ROI @	Annual Totals		
	Balance	Balance				Expense	8.56%	Balance
Jun-24	\$ 418,677	\$ -	\$ -	\$ -	\$ -			
Jul-24	\$ 383,787	\$ 401,232	\$ 34,890	\$ 34,890	\$ 2,862			
Aug-24	\$ 348,898	\$ 366,342	\$ 34,890	\$ 34,890	\$ 2,613			
Sep-24	\$ 314,008	\$ 331,453	\$ 34,890	\$ 34,890	\$ 2,364			
Oct-24	\$ 279,118	\$ 296,563	\$ 34,890	\$ 34,890	\$ 2,115			
Nov-24	\$ 244,228	\$ 261,673	\$ 34,890	\$ 34,890	\$ 1,867			
Dec-24	\$ 209,339	\$ 226,783	\$ 34,890	\$ 34,890	\$ 1,618			
Jan-25	\$ 174,449	\$ 191,894	\$ 34,890	\$ 34,890	\$ 1,369			
Feb-25	\$ 139,559	\$ 157,004	\$ 34,890	\$ 34,890	\$ 1,120			
Mar-25	\$ 104,669	\$ 122,114	\$ 34,890	\$ 34,890	\$ 871			
Apr-25	\$ 69,780	\$ 87,224	\$ 34,890	\$ 34,890	\$ 622			
May-25	\$ 34,890	\$ 52,335	\$ 34,890	\$ 34,890	\$ 373			
Jun-25	\$ -	\$ 17,445	\$ 34,890	\$ 34,890	\$ 124	\$ 418,677	\$ 17,919	\$ 436,596

Carrying Cost Rate 8.56%  
 Monthly Rate 0.7133%  
 Statutory Tax Rate 0.280547

[1] 8.56% is the pre-tax WACC for the period beginning July 1, 2024 as approved in Docket No. 2022-152

Central Maine Power Company  
 SQI Revenue Adjustment Mechanism  
 Calendar Year 2023

	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>
	SQI Description	2023 Target Metric	2023 Result	Achieved Percent	Base Points	Neg Rev + Adj	Pos Rev + Adj	Points = Achieved
	<i>Reliability Metrics</i>							
<b>1</b>	CAIDI	2.09	1.74	116.75%	30.00	-	12.56	42.56
<b>2</b>	SAIFI	1.89	1.82	103.70%	30.00	-	2.78	32.78
<b>3</b>	Division SAIFI*	0.31	0.28	109.68%	25.00	-	6.05	31.05
					<u>85.00</u>	-	<u>21.39</u>	<u>85.00</u>
	<i>Customer Service Metrics</i>							
<b>4</b>	Calls Abandoned	7.00%	3.05%	156.41%	5.00	-	5.00	10.00
<b>5</b>	Calls Answered	80.00%	85.24%	106.55%	5.00	-	0.82	5.82
<b>6</b>	Bill Accuracy	99.60%	99.86%	100.26%	5.00	-	0.03	5.03
					<u>15.00</u>	-	<u>5.85</u>	<u>15.00</u>
<b>7</b>	<b>Total Points Achieved</b>							<b>100.00</b>
<b>8</b>	<b>Points Below Target</b>							<b>-</b>
<b>9</b>	<b>Downward Revenue Adjustment (Points Below Target / 100 x \$8,800,000)</b>							<b>\$ -</b>

Notes:

- 1) Positive points reflects performance better than the metric (with 1% exceedance equal to 2.5% of Base Points)
  - 2) Negative Points reflect performance worse than the metric (with 1% miss equal to 10% of Base Points)
  - 3) Downward revenue adjustment equals Points Below Target/100 multiplied by \$8.8 million
  - 4) Actual results for Calls Abandoned allocated based on approximate historical breakdown
- \*Division SAIFI reflects SAIFI for the Alfred division for 2023, per the Docket No. 2022-152 Stipulation

**Central Maine Power Company  
 Distribution Revenue Requirement Allocation**

	(1)	(2)	(3)	(4)	(5)	(6)
	Base Revenue with Forecast Rate Design Units Priced at 7/2024 Rates excluding One Year and RDM Adjustments 1/			Total Revenue for 7/2024 Rates	Total Revenue with Forecast Rate Design Units Priced at 1/1/2024 Rates % Increase	
	252,027,958	113,763,515	2,252,425	368,043,898	289,305,415	27.22%
	2,968,597	1,340,002	26,531	4,335,130	3,407,440	27.23%
	49,263	22,237	440	71,940	56,535	27.25%
	36,615,199	16,527,824	327,237	53,470,260	42,039,687	27.19%
	685,519	309,438	6,127	1,001,084	786,637	27.26%
	33,608,476	15,170,612	300,366	49,079,454	38,614,362	27.10%
	679,066	306,525	6,069	991,660	773,616	28.19%
	1,201,297	542,256	10,736	1,754,289	1,367,031	28.33%
	266,733	120,401	2,384	389,518	302,556	28.74%
	5,054,366	2,281,503	45,172	7,381,041	5,780,063	27.70%
	2,407,530	1,086,741	21,517	3,515,788	2,760,785	27.35%
	1,145,689	517,155	10,239	1,673,083	1,311,667	27.55%
	8,159,421	3,683,101	72,922	11,915,444	9,625,601	23.79%
	182,196	82,242		264,438	233,994	13.01%
	326,091	147,195		473,286	387,656	22.09%
	348,387	157,259		505,646	414,160	22.09%
	249,323	112,543		361,866	296,394	22.09%
	244,678	110,446		355,124	290,871	22.09%
	1,558,247			1,558,247	1,558,247	0.00%
	1,460,566			1,460,566	1,460,566	0.00%
TOTAL	\$ 349,238,603	\$ 156,280,995	\$ 3,082,165	\$ 508,601,763	\$ 400,773,283	26.91%
Stipulation Attachment 15		349,396,581				
Difference 2/	\$	(157,979)				-0.05%

1/ Rates effective July 1, 2024 from Docket 2022-00152, Attachment 15 applied to forecast rate design units results in revenues totalling \$349,396,581  
 2/ Units from standalone rate classes \* rates developed with combined classes ( ie. Rate A , A-TOU are combined for rate design) produces this variance.  
 Note: MMI and PTZ customers included in applicable rate classes

RDM Adjustment will adjust total distribution recovery to appropriate amts.





Central Maine Power Company  
 Distribution Rate Design  
 For Rates Effective July 1, 2024  
 2023 Annual Compliance Filing

Forecast 1/ 2/ Units for Rate Design	Distribution Revenue Req No One-Time No RDM		CY 2023 One Year Adjustments		RDM Adjustments		Total Revenue		Total Revenue		
	7/1/2024		7/1/2024		7/1/2024		7/1/2024		1/1/2024 3/		
	Distribution Rates	Distribution Revenue	Distribution Rates	Distribution Revenue	Distribution Rates	Distribution Revenue	Distribution Rates	Distribution Revenue	Distribution Rates	Distribution Revenue	
<b>LOS-ST-TOU</b>											
Service Charge	613	297.22	182,196	134.16	82,240	-	-	431.38	264,436	381.72	233,994
KW-On Peak July and August	214,892	-	-	-	-	-	-	-	-	-	-
KW-Shoulder July and August	215,051	-	-	-	-	-	-	-	-	-	-
KW-On Peak All Other	1,187,614	-	-	-	-	-	-	-	-	-	-
KW-Shoulder All Other	1,100,725	-	-	-	-	-	-	-	-	-	-
KWh-On Peak July and August	26,872,486	-	-	-	-	-	-	-	-	-	-
KWh-Shoulder July and August	12,133,641	-	-	-	-	-	-	-	-	-	-
KWh-Off Peak July and August	61,160,793	-	-	-	-	-	-	-	-	-	-
KWh-On Peak All Other	126,697,699	-	-	-	-	-	-	-	-	-	-
KWh-Shoulder All Other	80,783,752	-	-	-	-	-	-	-	-	-	-
KWh-Off Peak All Other	271,734,215	-	-	-	-	-	-	-	-	-	-
KVAR	254,855	-	-	-	-	-	-	-	-	-	-
Total kWh and Revenue	579,542,676	182,196	82,240	2	-	-	-	264,436	-	233,994	
<b>LOS-T-TOU</b>											
Service Charge	926	1,000.28	326,091	451.52	147,196	-	-	1,451.80	473,287	1,189.13	387,656
KW-On Peak July and August	235,596	-	-	-	-	-	-	-	-	-	-
KW-Shoulder July and August	253,199	-	-	-	-	-	-	-	-	-	-
KW-On Peak All Other	1,578,548	-	-	-	-	-	-	-	-	-	-
KW-Shoulder All Other	1,475,158	-	-	-	-	-	-	-	-	-	-
KWh-On Peak July and August	21,892,151	-	-	-	-	-	-	-	-	-	-
KWh-Shoulder July and August	9,032,691	-	-	-	-	-	-	-	-	-	-
KWh-Off Peak July and August	51,122,914	-	-	-	-	-	-	-	-	-	-
KWh-On Peak All Other	110,919,162	-	-	-	-	-	-	-	-	-	-
KWh-Shoulder All Other	69,617,118	-	-	-	-	-	-	-	-	-	-
KWh-Off Peak All Other	284,461,020	-	-	-	-	-	-	-	-	-	-
KVAR	639,315	-	-	-	-	-	-	-	-	-	-
Total kWh and Revenue	556,245,056	326,091	147,196	(1)	-	-	-	473,287	-	387,656	
<b>AL - Delivery</b>	9,510,510	0.036501	348,367	0.016521	157,265	-	-	0.053122	506,642	0.043511	414,160
<b>SL - Delivery</b>	6,811,927	0.036501	249,323	0.016521	112,540	-	-	0.053122	361,863	0.043511	296,394
<b>SL-Delivery - Delivery Only</b>	6,684,998	0.036501	244,678	0.016835	112,542	-	-	0.053436	357,220	0.043511	290,871
<b>AL - Lighting Equipment</b>		0.163707	1,558,247	-	-	-	-	0.163707	1,558,247	0.163707	1,558,247
<b>SL - Lighting Equipment</b>		0.214413	1,460,566	-	-	-	-	0.214413	1,460,566	0.214413	1,460,566
<b>SOS-TOU</b>											
Service Charge - Single Phase	5,714	17.52	100,109	7.91	45,198	-	-	25.43	146,307	20.82	118,965
Service Charge - Three Phase	693	26.69	20,575	13.43	9,266	-	-	43.69	29,691	35.26	24,449
KW-On Peak July and August	988,905	0.057148	56,514	0.025796	25,510	0.000644	637	0.083568	82,961	0.064971	64,250
KW-Shoulder July and August	462,514	0.057148	26,432	0.025796	11,931	0.000644	298	0.083568	38,661	0.064971	30,060
KWh-On Peak July and August	2,175,122	0.009024	19,628	0.004073	8,859	0.000081	176	0.013178	28,964	0.010353	22,519
KWh-Shoulder All Other	4,145,104	0.057148	236,884	0.025796	106,927	0.000644	2,668	0.083568	346,451	0.064971	269,312
KWh-Off Peak All Other	2,488,888	0.057148	142,235	0.025796	64,203	0.000644	1,603	0.083568	208,041	0.064971	161,706
KWh-Off Peak All Other	9,213,384	0.009024	83,142	0.004073	37,526	0.000081	746	0.013178	121,414	0.010353	95,886
Total kWh and Revenue	18,479,917	685,518	309,441	(3)	6,123	(2)	-	1,001,080	-	786,637	
<b>MGS-S-TOU</b>											
Service Charge - Single Phase	741	31.16	23,090	14.07	10,406	-	-	45.23	33,516	37.07	27,469
Service Charge - Three Phase	1,291	40.11	51,782	18.11	23,380	-	-	58.22	75,162	47.71	61,594
KW-On Peak July and August	22,362	2.84	63,508	1.28	28,623	0.03	671	4.15	92,802	3.21	71,782
KW-Shoulder July and August	21,047	2.84	59,773	1.28	26,940	0.03	631	4.15	87,346	3.21	67,561
KWh-On Peak All Other	102,271	2.37	242,382	1.07	103,400	0.02	2,945	3.46	393,858	2.68	274,096
KWh-Shoulder All Other	87,691	2.37	231,528	1.07	104,529	0.02	1,954	3.46	338,011	2.68	261,812
KWh July and August	7,442,353	-	-	-	-	-	-	-	-	-	-
KWh All Other	36,627,181	-	-	-	-	-	-	-	-	-	-
KVAR	7,450	0.94	7,003	0.43	3,204	0.09	671	1.46	10,877	1.25	9,313
Total kWh and Revenue	43,079,534	679,066	306,532	(7)	97	-	-	991,670	-	773,616	
<b>MGS-P-TOU</b>											
Service Charge - Single Phase	22	92.42	2,033	41.72	918	-	-	134.14	2,951	109.39	2,407
Service Charge - Three Phase	280	137.03	38,368	61.85	17,318	-	-	198.88	55,686	162.20	45,416
KW-On Peak July and August	7,995	2.06	16,243	0.94	7,412	0.02	158	3.02	23,913	2.47	19,476
KW-Shoulder July and August	7,473	2.06	15,994	0.94	7,025	0.02	149	3.02	22,568	2.47	18,458
KWh-On Peak All Other	50,189	1.72	86,325	0.78	39,147	0.02	1,004	2.52	126,476	2.06	103,389
KWh-Shoulder All Other	49,292	1.72	84,765	0.78	38,440	0.02	966	2.52	124,191	2.06	101,521
KWh July and August	2,684,497	-	-	-	-	-	-	-	-	-	-
KWh All Other	18,771,742	-	-	-	-	-	-	-	-	-	-
KVAR	6,076	2.72	23,604	1.16	10,666	0.02	174	3.90	33,844	1.37	11,669
Total kWh and Revenue	21,456,236	266,733	120,326	(6)	75	-	-	389,530	-	302,556	
	9,495,277,834	349,238,003	156,284,641	(3,646)	3,062,332	(167)	-	508,605,676	(8,814)	400,773,283	

1/ Forecast units that include the Net Energy/Billing units as presented in Stipulation Attachment 15 in Docket No. 2022-00152.  
 2/ Forecast units for the former TOU-Super Saver rate class are incorporated in Rate A units for rate design purposes.

**Electric Technology Rate  
 Rate Design - July 1, 2024**

**Rates in Effect January 1, 2024**

	Distribution Rates 1/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023	Transmission Rates 1/1/2024	Total Rates Effective 1/1/2024
<b>Electric Technology Rate</b>						
Service Charge	\$ 31.60			\$ 6.11		\$ 37.71
kWh A	0.014519	0.001468	0.003159	(0.000310)		0.018836
<b>RATE A</b>						
Service Charge	\$ 13.69	\$ 0.07	\$ 0.15	\$ 6.11	\$ 1.53	\$ 21.55
kWh Charge kWh > 50	0.049500	0.001468	0.003159	(0.000310)	0.031900	0.065717

**Rates Proposed July 1, 2024**

	Distribution Rates 7/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023	Transmission Rates 1/1/2024	Total Rates Effective 7/1/2024
Service Charge	\$ 31.60			\$ 6.11		\$ 37.71
kWh A	0.034755	0.001468	0.003159	(0.000310)	0.031900	0.070972
Service Charge	\$ 15.68	\$ 0.07	\$ 0.15	\$ 6.11	\$ 1.53	\$ 23.54
kWh Charge kWh > 50	0.065110	0.001468	0.003159	(0.000310)	0.031900	0.102327

**Electric Technology Rate  
 Breakdown  
 January 1, 2024 Prices**

Service Charge	kwh
1	28.42 0.006779
2	2.89 0.007740
3	0.29 -
<b>Total Distribution</b>	<b>31.60 0.014519</b>
4	ELP 0.001468
5	EMT 0.003159
6	St Cost - Base 4.16 (0.001811)
7	St Cost - Incremental 1.93 0.001501 (0.000310)
8	Transmission 0.031900
<b>Total</b>	<b>37.71 0.060736</b>

- Notes:**
- 1 Distribution Base = Marginal Cost for service charge per Docket No. 2018-00194 - Established in Docket No. 2021-00325, kWh uj
  - 2 Distribution for One-Time Adjustments and RDM - Effective July 1, 2023
  - 3 Other - No Change
  - 4 Rate A - Effective July 1, 2023
  - 5 Rate A - Effective July 1, 2023
  - 6 Rate A - Effective July 1, 2023
  - 7 Rate A - Effective July 1, 2023
  - 8 Rate A - Effective January 1, 2024

**Electric Technology Rate  
 Breakdown  
 July 1, 2024 Prices**

Service Charge	kwh
1	28.42 0.013461
2	4.88 0.021294
3	(1.70) -
<b>Total Distribution</b>	<b>31.60 0.034755</b>
4	ELP 0.001468
5	EMT 0.003159
6	St Cost - Base 4.16 (0.001811)
7	St Cost - Incremental 1.93 0.001501 (0.000310)
8	Transmission 0.031900
<b>Total</b>	<b>37.71 0.070972</b>

- Notes:**
- 1 Distribution Base = Marginal Cost for service charge per Docket No. 2018-00194 - Established in Docket No. 2021-00325, kWh updated consistent with Docket 2022-152 methodology
  - 2 Distribution for One-Time Adjustments and RDM - Effective July 1, 2024
  - 3 Other - No Change
  - 4 Rate A - Effective July 1, 2023
  - 5 Rate A - Effective July 1, 2023
  - 6 Rate A - Effective July 1, 2023
  - 7 Rate A - Effective July 1, 2023
  - 8 Rate A - Effective January 1, 2024

Central Maine Power Company  
 Residential All Hours Rate Design Proposal  
 Electric Technology Rate Design

**Base Distribution Revenue Requirement (Annual)**

August 2024 - July  
 2025

1	Rate A (1)	\$ 252,027,958
2	A-TOU	<u>\$ 2,968,597</u>
3	<b>Total</b>	\$ 254,996,555

One Time and RDM Adjustments

1	Rate A (1)	\$ 117,382,473
2	A-TOU	<u>\$ 1,366,527</u>
	<b>Total</b>	\$ 118,749,000

(1) Includes Super Saver/Electric Technology  
 Rate Design - KWH Pricing

Residential All Hours	Forecasted Units	Marginal Cost Based Pricing Scenario Adjusted to Collect Revenue Requirement	
		Prices	Revenue
6 Customers	7,101,922 1/	\$ 28.42	\$ 201,836,616
7 KWH 50 or less	342,237,362		
8 KWH exceeding 50	3,949,044,061	0.013461	<u>53,158,082</u>
9 <b>Total</b>	4,291,281,423		\$ 254,994,698
10 Difference from Rev Req			\$ (1,856)

Residential All Hours	Forecasted Units	Marginal Cost Based Pricing Scenario Adjusted to Collect Revenue Requirement	
		Prices	Revenue
6 Customers	7,101,922 1/	\$ 4.88	\$ 34,657,378
7 KWH 50 or less	342,237,362		
8 KWH exceeding 50	3,949,044,061	0.02129	<u>84,090,944</u>
9 <b>Total</b>	4,291,281,423		\$118,748,322
10 Difference from Rev Req			\$ (678)

1/ Marginal Cost Service Charge, Docket No. 2018-194

**Heat Pump Rate  
 Rate Design - July 1 2024**

**Rates in Effect January 1, 2024**

**Rates Proposed July 1, 2024**

	Distribution Rates 1/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023	Transmission Rates 1/1/2024	Total Rates Effective 1/1/2024	Distribution Rates 7/1/2024	ELP Assessment 7/1/2023	EMT Assessment 7/1/2023	Stranded Cost Rates 7/1/2023	Transmission Rates 1/1/2024	Total Rates Effective 7/1/2024
<b>Heat Pump Rate</b>												
Service Charge	31.60			\$ 6.11		37.71	\$ 31.60			\$ 6.11		\$ 37.71
KWh-May to October	0.059145	0.001468	0.003159	(0.000310)		0.063462	0.117645	0.001468	(0.000310)		0.074046	0.196008
KWh-November to April		0.001468	0.003159	(0.000310)		0.004317	\$ 0.001468	\$ 0.003159	(0.000310)		-	0.004317

Rate Design by Component - Proposed							
	Distribution (1)	ELP (2)	EMT (2)	Stranded (2)	Transmission (3)	Total	
Customer Charge - January 1, 2024	\$ 31.60			\$ 6.11		\$ 37.71	<= Set equal to the Service Charge under Rate ET Rate
Per KWH - May to October	\$ 0.117645	\$ 0.001468	\$ 0.003159	\$(0.000310)	\$ 0.074046	\$ 0.196008	<= Set to generate the same level of revenue as under the Rate ETS for January 1 Rates
Per KWH - All Other		\$ 0.001468	\$ 0.003159	\$(0.000310)	\$ -	\$ 0.004317	

(1) Distribution rate component is adjusted such that the level of revenue generated from a heat pump customer using 9,335 kWh for heating and 1000 kWh for cooling is the same as under the ET rate but collected from May through October only. See Bill Calculations for ETS vs Heat Pump on page 3

(2) ELP, EMT and Stranded Costs Rates are set to equal the rate under the ET rate and are collected evenly over the 12 months

(3) Transmission rate updated 1/1/2024 to collect from May to October only.

Central Maine Power Company  
 Residential Heat Pump Rate  
 Collect T & D kwh charge in May to October Only. Monthly Service Charge = Marginal Cost 2018-00194 (Table 5 from 10-15-2018 Marginal cost Study Testimony and Exhibits)

	Transmission Rate for Residential Heat Pump Customers	
Transmission Revenue Requirement - Residential - January 1, 2024		\$ 130,607,525
<u>Billing Units kWh:</u>		
KWH - May & October 50 or less		168,971,776
KWH - May to October		1,763,859,886
KWH - All Other 50 or less		186,274,582
KWH - All Other		1,995,094,701
Total		<b>4,094,300,945</b>
		Total kWh Transmission Rate Calculation - January 1, 2024 4,094,300,945
		Variance (0)
<u>Rate per kWh:</u>		
Per KWH - May to October	\$	0.074046
Per KWH - All Other	\$	-
<u>Revenue per kWh:</u>		
Per KWH - May to October		130,607,525
Per KWH - All Other	\$	-
Total	\$	<b>130,607,525</b>

**Heat Pump Customer  
 Bill Calculations - Heat Pump Rate**

	January	February	March	April	May	June	July	August	September	October	November	December		
ASHP Monthly Load Profile - Heat	18.1%	17.2%	15.2%	8.0%	3.9%	2.1%	1.5%	1.4%	1.6%	3.8%	8.8%	18.3%	=> Total Load	9,335
ASHP Monthly Load Profile - AC	0.0%	0.0%	0.0%	2.4%	4.9%	18.8%	29.0%	26.4%	16.0%	2.4%	0.1%	0.0%	=> Total Load	1,000

**HEAT PUMP**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Base kWh	500	500	500	500	500	500	500	500	500	500	500	500	6,000
ASHP kWh - Heat	1,694	1,605	1,422	745	362	198	136	134	151	353	822	1,710	9,335
ASHP kWh - AC	0	0	0	24	49	188	290	264	160	24	1	0	1,000 => Heating Load monthly profile
Service Charge	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	452.52
Base kWh	2.16	2.16	2.16	2.16	98	98	98	98	98	98	2.16	2.16	600.96
ASHP - Heat	7.31	6.93	6.14	3.22	70.97	38.87	26.71	26.35	29.65	69.26	3.55	7.38	296.34
ASHP - AC	0	0	0	0.1	9.59	36.87	56.79	51.82	31.28	4.77	0	0	191.22
<b>Total</b>	<b>\$ 47.18</b>	<b>\$ 46.80</b>	<b>\$ 46.01</b>	<b>\$ 43.19</b>	<b>\$ 216.27</b>	<b>\$ 211.45</b>	<b>\$ 219.21</b>	<b>\$ 213.88</b>	<b>\$ 196.64</b>	<b>\$ 209.74</b>	<b>\$ 43.42</b>	<b>\$ 47.25</b>	<b>\$ 1,541.04 A</b>

**Heat Pump Customer  
 Bill Calculations - ET Rate**

Customer Charge	37.71
kwh Rate	0.070972

**ET Rate Proposed July 1, 2024**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Base kWh	500	500	500	500	500	500	500	500	500	500	500	500	6,000
ASHP kWh - Heat	1,694	1,605	1,422	745	362	198	136	134	151	353	822	1,710	9,335
ASHP kWh - AC	0	0	0	24	49	188	290	264	160	24	1	0	1,000
Service Charge	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	\$ 37.71	452.52
Base kWh	35.49	35.49	35.49	35.49	35.49	35.49	35.49	35.49	35.49	35.49	35.49	35.49	425.88
ASHP - Heat	120.23	113.94	100.95	52.91	25.7	14.07	9.67	9.54	10.73	25.08	98.34	121.36	662.52
ASHP - AC	0	0	0	1.72	3.47	13.35	20.56	18.76	11.33	1.73	0.05	0	70.97
<b>Total</b>	<b>\$ 193.43</b>	<b>\$ 187.14</b>	<b>\$ 174.15</b>	<b>\$ 127.83</b>	<b>\$ 102.37</b>	<b>\$ 100.62</b>	<b>\$ 103.43</b>	<b>\$ 101.50</b>	<b>\$ 95.26</b>	<b>\$ 100.01</b>	<b>\$ 131.59</b>	<b>\$ 194.56</b>	<b>\$ 1,540.92 B</b>

Difference in Heat Pump Customer Bill \$ 0 A-B



Central Maine Power Company  
 Rate Summary  
 For Rates Effective July 1, 2024

Central Maine Power Company  
 Rate Summary  
 For Rates Effective July 1, 2024

Distribution Rates	ELP Assessment	EMT Assessment	Stranded Cost Rates	T & C 44		Total Rates Effective	Total Rates Effective	% Change in	Forecast Units for Rate Design Before KWH Netting Program 6	Forecast Units for Rate Design Net of KWH Netting Program 7	Revenues July 1, 2024					7/1/2024 Total Delivery Revenue	11/1/2024 Total Delivery Revenue	Total Delivery Change				
				Transmission Rates	Total Rates Effective						Component	ELP	EMT	Stranded	Total				7/1/2024		11/1/2024	
																			Avg kWh	11/1/2024	Avg kWh	11/1/2024
<b>LG&amp;S</b>																						
Service Charge	965.08	-	-	5,993.89	-	6,958.97	6,958.20	2.64%	149	149	145,979	-	676,957	-	1,022,208	995,992						
WV-On Peak July and August	4.74	-	-	-	12.40	17.14	16.09	6.53%	38,545	38,545	173,223	-	-	453,156	626,379	588,007						
WV-Shoulder July and August	4.74	-	-	-	-	4.74	3.89	28.46%	39,475	39,475	172,892	-	-	-	172,892	134,563						
WV-On Peak September through June	3.94	-	-	-	-	16.34	15.47	5.62%	147,406	147,406	592,790	-	-	1,827,935	2,408,915	2,280,371						
WV-Shoulder September through June	3.94	-	-	-	-	3.94	3.07	28.34%	145,933	145,933	574,976	-	-	-	574,976	448,014						
WV-On Peak July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	3,940,200	3,940,200	-	4,904	10,552	(1,039)	14,421	14,420						
WV-Shoulder July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	1,561,731	1,561,731	-	2,291	4,950	(684)	6,737	6,736						
WV-Off Peak July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	6,475,979	6,475,979	-	9,507	20,457	(2,008)	27,956	27,956						
WV-On Peak September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	20,091,180	20,091,180	-	29,404	63,275	(8,209)	86,470	86,470						
WV-Shoulder September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	12,200,678	12,200,678	-	17,911	38,542	(3,792)	52,671	52,670						
WV-Off Peak September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	37,175,656	37,175,656	-	54,574	117,438	(11,524)	160,488	160,487						
KVAR	1.86	-	-	-	-	1.86	1.60	15.29%	14,148	14,148	26,315	-	-	-	26,315	22,637						
									80,783,384	80,783,384	1,673,465	118,691	255,104	851,915	2,280,991	5,180,156	0,064124	4,818,356	0,056645	7.51%		
<b>LG&amp;S</b>																						
Service Charge	1,055.03	-	-	8,828.61	-	9,883.64	9,718.57	1.70%	734	734	774,392	-	6,477,639	-	7,252,031	7,130,869						
WV-On Peak July and August	5.08	-	-	-	11.13	16.21	15.24	6.39%	216,917	216,917	1,101,938	-	-	2,414,285	3,516,223	3,305,814						
WV-Shoulder July and August	5.08	-	-	-	-	5.08	4.11	23.00%	215,919	215,919	1,092,266	-	-	-	1,092,266	883,703						
WV-On Peak September through June	4.24	-	-	-	11.13	15.37	14.55	5.64%	1,028,831	1,028,831	4,353,763	-	-	11,428,634	15,782,397	14,940,396						
WV-Shoulder September through June	4.24	-	-	-	-	4.24	3.42	23.98%	1,008,871	1,008,871	4,277,613	-	-	-	4,277,613	3,450,339						
WV-On Peak July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	29,858,005	29,858,005	-	43,535	93,693	(9,163)	129,025	129,025						
WV-Shoulder July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	13,867,910	13,867,910	-	20,358	43,809	(4,269)	59,898	59,898						
WV-Off Peak July and August	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	57,797,842	57,797,842	-	84,847	182,583	(17,917)	249,513	249,513						
WV-On Peak September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	143,112,336	143,112,336	-	210,089	452,092	(44,395)	617,816	617,816						
WV-Shoulder September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	85,631,331	85,631,331	-	125,707	270,509	(26,546)	369,670	369,670						
WV-Off Peak September through June	-	0.001468	0.000159	(0.000310)	-	0.004317	0.004317	0.00%	297,302,198	297,302,198	-	392,486	844,507	(82,843)	1,154,203	1,154,203						
KVAR	1.40	-	-	-	-	1.40	1.04	34.13%	225,997	225,997	315,268	-	-	-	315,268	235,037						
									597,427,622	597,427,622	11,915,238	877,024	1,887,273	6,292,437	13,842,919	34,814,891	0,066275	32,525,253	0,054442	7.04%		
<b>LG&amp;S-TDU</b>																						
Service Charge	431.38	-	-	10,250.22	-	10,681.60	10,631.94	0.47%	613	613	264,436	-	6,287,606	-	6,552,042	6,521,601						
WV-On Peak July and August	-	-	-	-	-	-	-	-	214,862	214,862	-	-	-	-	-	-						
WV-Shoulder July and August	-	-	-	-	-	-	-	-	215,051	215,051	-	-	-	-	-	-						
WV-On Peak September through June	-	-	-	-	-	-	-	-	1,167,614	1,167,614	-	-	-	-	-	-						
WV-Shoulder September through June	-	-	-	-	Note 5	-	-	-	1,100,755	1,100,755	-	-	-	-	-	-						
WV-On Peak July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	29,972,499	29,972,499	-	-	-	(8,361)	-	(8,361)						
WV-Shoulder July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	12,133,641	12,133,641	-	-	-	(3,761)	-	(3,761)						
WV-Off Peak July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	61,160,783	61,160,783	-	-	-	(18,993)	-	(18,993)						
WV-On Peak September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	126,697,669	126,697,669	-	-	-	(39,276)	-	(39,276)						
WV-Shoulder September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	80,793,752	80,793,752	-	-	-	(25,043)	-	(25,043)						
WV-Off Peak September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	271,794,215	271,794,215	-	-	-	(84,256)	-	(84,256)						
KVAR	-	-	-	-	-	-	-	-	254,855	254,855	-	-	-	-	-	-						
									579,642,579	579,642,579	294,436	-	-	6,107,649	13,784,040	20,136,425	0,034745	20,105,982	0,034693	0.15%		
<b>LG&amp;S-TDU</b>																						
Service Charge	1,451.80	-	-	18,502.27	-	19,954.07	19,691.40	1.33%	539	539	473,287	-	6,035,694	-	6,508,981	6,423,351						
WV-On Peak July and August	-	-	-	-	-	-	-	-	295,586	295,586	-	-	-	-	-	-						
WV-Shoulder July and August	-	-	-	-	-	-	-	-	253,199	253,199	-	-	-	-	-	-						
WV-On Peak September through June	-	-	-	-	-	-	-	-	1,578,546	1,578,546	-	-	-	-	-	-						
WV-Shoulder September through June	-	-	-	-	Note 5	-	-	-	1,475,158	1,475,158	-	-	-	-	-	-						
WV-On Peak July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	21,992,151	21,992,151	-	-	-	(6,818)	-	(6,818)						
WV-Shoulder July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	9,052,691	9,052,691	-	-	-	(2,803)	-	(2,803)						
WV-Off Peak July and August	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	61,122,914	61,122,914	-	-	-	(18,948)	-	(18,948)						
WV-On Peak September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	110,019,162	110,019,162	-	-	-	(34,109)	-	(34,109)						
WV-Shoulder September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	69,617,118	69,617,118	-	-	-	(21,581)	-	(21,581)						
WV-Off Peak September through June	-	-	-	(0.000310)	-	(0.000310)	(0.000310)	0.00%	284,461,020	284,461,020	-	-	-	(88,183)	-	(88,183)						
KVAR	-	-	-	-	-	-	-	-	829,316	829,316	-	-	-	-	-	-						
									556,245,056	556,245,056	473,287	-	-	5,883,258	8,511,558	14,848,103	0,026993	14,792,473	0,026540	0.58%		
<b>AL - Delivery</b>																						
0.053122	0.001468	0.003159	0.010287	0.018430	0.096496	0.079855	12.51%	9,519,510	9,519,510	505,642	13,973	30,069	67,917	175,426	823,027	0,086466	731,546	0,078855	4.00%			
<b>AL - Delivery (Full Service)</b>																						
0.053122	0.001468	0.003159	0.010287	0.018430	0.096496	0.079855	12.51%	8,811,927	8,811,927	361,993	10,020	21,519	70,074	125,544	592,000	0,086466	523,531	0,078855	3.30%			
<b>AL - Delivery - Delivery Only</b>																						
0.163707	-	-	-	-	-	0.163707	0.163707	0.00%	-	-	1,558,247	-	-	-	1,558,247	0.163707	1,558,247	0.163707	Combined w/			
<b>AL - Service (Licensing Equipment)</b>																						
0.214413	-	-	-	-	-	0.214413	0.214413	0.00%	-	-	-	-	-	-	1,460,566	0.214413	1,460,566	0.214413	above			
											23,973	51,588	298,780	300,970	4,430,840	4,273,888						



Central Maine Power Company  
 Rate Summary  
 For Rates Effective July 1, 2024

Distribution Rates	ELP Assessment	EMT Assessment	Stranded Cost Rates	T & C 44 Transmission Rates	Total Rates Effective	Total Rates Effective	% Change in	Forecast Units for Rate Design Before kWh Netting Program 6	Forecast Units for Rate Design Net of kWh Netting Program 7	Revenues July 1, 2024					Total Delivery Revenue	1/1/2024	Total Delivery	1/1/2024	Total Delivery			
										ELP	EMT	Stranded	Total	7/1/2024						1/1/2024	1/1/2024	1/1/2024
<b>SGS-TDU and MGS TDU Rate Classes</b>																						
<b>SGS-TDU</b>																						
Service Charge - Single Phase	25.43	-	-	9.24	-	34.67	30.08	15.94%	5,714	5,714	145,507	-	-	52,798	-	198,103	171,781					
Service Charge - Three Phase	43.09	-	-	9.24	-	52.33	44.52	17.54%	693	693	29,961	-	-	6,400	-	36,261	30,849					
KWh-On Peak July and August	0.083588	0.001468	0.002159	(0.000310)	0.026298	0.114203	0.095586	18.48%	988,905	988,905	82,951	1,452	3,124	(307)	26,006	112,936	94,525					
KWh-Shoulder July and August	0.083588	0.001468	0.002159	(0.000310)	0.026298	0.114203	0.095586	19.49%	462,514	462,514	38,651	679	1,461	(143)	12,163	52,821	44,210					
KWh-Off Peak July and August	0.013178	0.001468	0.002159	(0.000310)	0.026298	0.043793	0.040958	6.90%	2,176,132	2,176,132	28,664	3,169	6,871	(674)	57,201	26,255	89,110					
KWh-On Peak All Other	0.083588	0.001468	0.002159	(0.000310)	0.026298	0.114203	0.095586	19.48%	4,145,104	4,145,104	346,481	6,085	13,084	(1,285)	109,008	473,383	366,214					
KWh-Shoulder All Other	0.083588	0.001468	0.002159	(0.000310)	0.026298	0.114203	0.095586	19.48%	2,488,888	2,488,888	208,041	3,654	7,862	(772)	65,453	284,238	237,903					
KWh-Off Peak All Other	0.013178	0.001468	0.002159	(0.000310)	0.026298	0.043793	0.040958	6.90%	9,213,384	9,213,384	121,414	13,525	29,195	(2,659)	242,294	403,492	377,454					
									19,473,917	19,473,918	1,001,090	28,698	61,517	53,159	512,132	1,656,478	0,085061	1,442,027	0,074049	14.87%		
<b>MGS-TDU</b>																						
Service Charge - Single Phase	45.23	-	-	151.35	-	196.58	188.42	4.33%	741	741	33,515	-	-	112,082	-	145,697	139,551					
Service Charge - Three Phase	58.22	-	-	151.35	-	209.57	199.06	5.28%	1,291	1,291	75,162	-	-	165,454	-	270,616	257,047					
KWh-On Peak July and August	4.15	-	-	-	8.41	12.56	11.62	8.09%	22,362	22,362	92,802	-	-	-	188,082	280,884	250,844					
KWh-Shoulder July and August	4.15	-	-	-	-	4.15	3.21	20.29%	21,047	21,047	87,345	-	-	-	-	87,345	67,561					
KWh-On Peak All Other	3.46	-	-	-	8.41	11.87	11.00	7.03%	102,221	102,221	393,858	-	-	-	880,102	1,213,960	1,134,188					
KWh-Shoulder All Other	3.46	-	-	-	-	3.46	2.68	26.10%	97,691	97,691	338,011	-	-	-	-	338,011	261,812					
KWh July and August	-	0.001468	0.002159	(0.000310)	-	0.004317	0.004317	0.00%	7,442,353	7,442,353	-	10,825	23,510	(2,307)	-	32,128	32,129					
KWh All Other	-	0.001468	0.002159	(0.000310)	-	0.004317	0.004317	0.00%	35,697,181	35,697,181	-	52,315	112,578	(11,049)	-	153,845	153,846					
KVAR	1.46	-	-	-	-	1.46	1.25	16.60%	7,450	7,450	10,877	-	-	-	-	10,877	9,313					
Total kWh and Revenue						43,079,534	43,079,534		991,570	991,570	63,240	136,088	294,181	1,048,164	2,533,243	0,056804	2,315,291	0,053745	0.41%			
<b>MGS-P-TDU</b>																						
Service Charge - Single Phase	134.14	-	-	324.00	-	458.14	433.39	5.71%	22,000	22	2,951	-	-	7,015	-	9,966	9,421					
Service Charge - Three Phase	198.88	-	-	324.00	-	522.88	498.20	7.54%	290	290	55,696	-	-	80,580	-	146,296	135,996					
KWh-On Peak July and August	3.02	-	-	-	7.16	10.18	9.03	5.71%	7,885	7,885	23,813	-	-	-	56,459	80,272	75,035					
KWh-Shoulder July and August	3.02	-	-	-	-	3.02	2.47	22.27%	7,473	7,473	22,568	-	-	-	-	22,568	18,458					
KWh-On Peak All Other	2.52	-	-	-	7.16	9.68	9.22	4.99%	50,189	50,189	126,476	-	-	-	359,953	485,829	452,743					
KWh-Shoulder All Other	2.52	-	-	-	-	2.52	2.06	22.33%	49,292	49,292	124,191	-	-	-	-	124,191	101,521					
KWh July and August	-	0.001468	0.002159	(0.000310)	-	0.004317	0.004317	0.00%	2,984,407	2,984,407	-	3,941	8,480	(652)	-	11,569	11,569					
KWh All Other	-	0.001468	0.002159	(0.000310)	-	0.004317	0.004317	0.00%	18,771,742	18,771,742	-	27,557	58,300	(5,819)	-	81,038	81,038					
KVAR	3.90	-	-	-	-	3.90	1.37	184.67%	8,678	8,678	33,844	-	-	-	-	33,844	11,889					
Total kWh and Revenue						21,455,239	21,455,239		398,529	398,529	31,468	67,789	90,844	415,812	895,553	0,046400	906,589	0,042346	0.57%			
<b>Total</b>						<b>64,554,277.834</b>	<b>64,554,277.834</b>		<b>9,991,570</b>	<b>9,991,570</b>	<b>508,605,676</b>	<b>11,971,785</b>	<b>25,757,706</b>	<b>96,673,568</b>	<b>254,594,900</b>	<b>897,603,535</b>	<b>0,106425</b>	<b>788,771,240</b>	<b>0,104099</b>	<b>14.81%</b>		

Notes:  
 1) Distribution rates from Docket No. 2024-00014 proposed to be effective July 1, 2024.  
 2) Stranded Cost rates effective July 1, 2023 from Docket Nos. 2022-00036, 2022-00341, and 2022-00180 will be updated pursuant to the outcome of Docket Nos. 2024-00015 and 2023-00020.  
 3) ELP rates effective January 1, 2023 in Docket Nos. 2022-00027 and 2022-00028.  
 4) Transmission rates effective January 1, 2024 in Docket No. 2022-00152.  
 5) Transmission level customers purchase transmission services in accordance with the IRO Transmission Market and Services Tariff, and as a result, the prices are not included here.  
 6) Forecasted Billing Units that include the Net Energy Billing units as presented in Stipulation Attachment 15 in Docket No. 2022-00152.  
 7) Forecasted Billing Units are included in their respective cost class.  
 8) EMT rates for customers effective July 1, 2024 will be updated in this proceeding when CMP's portion of the FY2025 Assessment is available.

**Central Maine Power**  
**Efficiency Maine Trust Assessment Rate**  
**July 1, 2024 through June 30, 2025**

Efficiency Maine Trust FY24 Budget - Docket No. 2022-00039 (1)	\$ 34,197,965
Central Maine Power's Portion	\$ 27,036,911
EMT Assessment Under/(Over)-Collection for CY 2023	1,028,431
Total for EMT Assessment 7-1-24 to 6-30-25	<u>\$ 28,065,343</u>
Rate design billing units from Docket No. 2022-00152 (Stipulation Attachment 15)	9,495,277,834
Less: LGS-ST customers	(579,542,576)
Less: LGS-T customers	(556,245,056)
	<u>8,359,490,202</u>
EMT Assessment Rate Proposed July 1, 2024	<b>\$ 0.003357</b>
Portion of Rate Related to Efficiency Maine Trust Proposed FY24 Budget	\$ 0.003233
Portion of Rate Related to EMT Assessment Over-Collection for CY 2023	\$ 0.000123
	<u>\$ 0.003356</u>

(1) FY24 Budget from Recommended Decision dated 06/14/23 in Docket No. 2022-00039

Central Maine Power Company  
EMT Assessment  
2023

	<u>Amount</u>
(Overcollected) Undercollected EMT Assessment Including Interest - 2023 (Page 3)	\$ 986,316
Add: Return on Investment During the Rate Period for 2023 Costs (Page 2)	<u>42,116</u>
Total	<u><u>\$ 1,028,431</u></u>

Central Maine Power Company  
 EMT Assessment - Calculation of (Over)/Undercollection

Per Accounting Order Dated 12/31/02 Docket 2002-161  
 and Order Dated 4/27/15 in Docket No. 2012-00448

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
<b>Costs</b>														
Current Year Assessment (1)		(3,113,376)	(3,113,376)	(3,113,376)	(3,113,376)	(3,113,376)	(3,113,376)	(2,253,076)	(2,253,076)	(2,253,076)	(2,253,076)	(2,253,076)	(2,253,076)	(32,198,709)
Agricultural Fair Assessment (2)														0
<b>Total Assessment</b>		<b>(3,113,376)</b>	<b>(3,113,376)</b>	<b>(3,113,376)</b>	<b>(3,113,376)</b>	<b>(3,113,376)</b>	<b>(3,113,376)</b>	<b>(2,253,076)</b>	<b>(2,253,076)</b>	<b>(2,253,076)</b>	<b>(2,253,076)</b>	<b>(2,253,076)</b>	<b>(2,253,076)</b>	<b>(32,198,709)</b>
<b>Collected in Rates</b>														
Total kWhs Billed EMT Assessment (Distribution Level Customers) Rate for EMT Assessment		0,004618	0,004618	0,004618	0,004618	0,004618	0,004618	0,003333	0,003333	0,003333	0,003333	0,003333	0,003333	
<b>FY23 July 2023 Over-collection - Estimate</b>														
<b>Total Collected in Rates</b>		<b>(3,404,615)</b>	<b>(2,995,199)</b>	<b>(3,911,126)</b>	<b>(2,384,012)</b>	<b>(2,737,163)</b>	<b>(2,451,053)</b>	<b>(2,695,250)</b>	<b>(2,382,694)</b>	<b>(2,198,706)</b>	<b>(1,985,787)</b>	<b>(1,805,407)</b>	<b>(2,295,364)</b>	<b>(31,246,376)</b>
Difference between Collected in Rates and Assessment Level Collected From Customers Per 2022 Annual Compliance Filing Adjustment for Targeted Customers		291,240	(118,177)	797,751	(729,364)	(376,212)	(662,323)	442,174	129,618	(54,370)	(267,269)	(447,669)	42,288	(952,333)
Accumulated Deferral (Negative = Overcollection)		0	0	0	0	0	0	1,296,157	0	0	0	0	0	0
	<b>(1,296,157)</b>	<b>(1,587,397)</b>	<b>(1,469,220)</b>	<b>(2,266,971)</b>	<b>(1,537,608)</b>	<b>(1,161,395)</b>	<b>(498,073)</b>	<b>354,910</b>	<b>225,293</b>	<b>279,662</b>	<b>546,952</b>	<b>994,621</b>	<b>952,333</b>	

(1) See Att 18 p6 for detail on EMT Expense.

Central Maine Power Company  
 Calculation of Interest Cost Related to EMT Assessment  
 From January 1, 2023 through June 30, 2024

<u>Month &amp; Year</u> a	<u>Underbilled(Overbilled) Energy Conservation Balance</u> b	<u>Average Balance</u> c=Note A	<u>Weighted Average Rate for Short Term Debt</u> d	<u>Interest Requirement on Underbilled (Overbilled) EMT</u> e=Note B	<u>Accumulated Interest</u> f=Note C	<u>Total Accumulated Balance</u> g
Dec-22	(1,296,157)			-	(29,853)	(1,326,010)
Jan-23	(1,587,397)	(1,441,777)	4.660%	(5,706)	(35,559)	(1,622,956)
Feb-23	(1,469,220)	(1,528,309)	4.730%	(5,545)	(41,104)	(1,510,325)
Mar-23	(2,266,971)	(1,868,096)	4.850%	(7,695)	(48,799)	(2,315,771)
Apr-23	(1,537,608)	(1,902,290)	5.230%	(8,177)	(56,977)	(1,594,584)
May-23	(1,161,395)	(1,349,502)	5.220%	(5,983)	(62,960)	(1,224,355)
Jun-23	(499,073)	(830,234)	5.370%	(3,787)	(66,746)	(565,819)
Jul-23	354,910	(72,081)	5.410%	(331)	<b>(5,151)</b>	349,759 <b>Note D</b>
Aug-23	225,293	290,101	5.460%	1,345	(3,806)	221,487
Sep-23	279,662	252,477	5.530%	1,186	(2,620)	277,042
Oct-23	546,952	413,307	5.520%	1,938	(683)	546,269
Nov-23	994,621	770,786	5.540%	3,627	2,944	997,565
Dec-23	952,333	973,477	5.580%	4,613	7,558	959,891
Jan-24	952,333	952,333	5.580%	4,501	12,059	964,392
Feb-24	952,333	952,333	5.580%	4,211	16,269	968,602
Mar-24	952,333	952,333	5.580%	4,501	20,770	973,103
Apr-24	952,333	952,333	5.580%	4,356	25,126	977,459
May-24	952,333	952,333	5.580%	4,501	29,627	981,960
Jun-24	952,333	952,333	5.580%	4,356	33,983	986,316

Note A - Adjusted Balance from prior month plus adjusted balance from current month divided by 2.

Note B - The formula is ((Column i\*Column j)/# of days in year)\*# of days in the month.

Note C - Prior Month Accumulated Interest plus column k.

Note D - In July 2023, the accumulated balance was decreased by \$1296157 and the accumulated interest balance was decreased by \$61926 in accordance with Docket No. 2023-00038.

Central Maine Power Company  
 EMT Assessment Costs  
 Monthly Amortization and Return on Investment

2023 EMT

	Month End		Avg	Amortization	ROI @		Annual Totals	
	<u>Balance</u>		<u>Balance</u>	<u>Expense</u>	<u>8.54%</u>	<u>Balance</u>	<u>ROI</u>	<u>Total</u>
Jun-24	\$ 986,316	\$	-	\$ -	\$ -			
Jul-24	\$ 904,123	\$	945,219	\$ 82,193	\$ 6,727			
Aug-24	\$ 821,930	\$	863,026	\$ 82,193	\$ 6,142			
Sep-24	\$ 739,737	\$	780,833	\$ 82,193	\$ 5,557			
Oct-24	\$ 657,544	\$	698,640	\$ 82,193	\$ 4,972			
Nov-24	\$ 575,351	\$	616,447	\$ 82,193	\$ 4,387			
Dec-24	\$ 493,158	\$	534,254	\$ 82,193	\$ 3,802			
Jan-25	\$ 410,965	\$	452,061	\$ 82,193	\$ 3,217			
Feb-25	\$ 328,772	\$	369,868	\$ 82,193	\$ 2,632			
Mar-25	\$ 246,579	\$	287,675	\$ 82,193	\$ 2,047			
Apr-25	\$ 164,386	\$	205,482	\$ 82,193	\$ 1,462			
May-25	\$ 82,193	\$	123,289	\$ 82,193	\$ 877			
Jun-25	\$ -	\$	41,096	\$ 82,193	\$ 292	\$ 986,316	\$ 42,116	\$ 1,028,431

**EMT Assessment - Recognition of Expense**

		<b>Jul-Dec 2022</b>	<b>Jan-Jun 2023</b>	<b>Jul-Dec 2023</b>	<b>Jan-Jun 2024</b>	<b>Total 2023 EMT Assessment Expense</b>
FY 2023 Assessment	37,360,507	16,982,048	20,378,458			
FY 2024 Assessment	27,036,852			13,518,426	13,518,426	
Monthly Expense		3,396,410	<u>3,396,410</u>	<u>2,253,071</u>	2,253,071	
EMT Expense Recongized in 2023 (1)			20,378,458	13,518,426		33,896,884
Agricultural Fair Assessment						
<b>Total EMT Assessment in 2023</b>						<u>33,896,884</u>

(1) Fiscal Year = July 1 through June 30, ie. FY2024 begins July 1, 2023 ends June 30, 2024, FY 2024 begins July 1, 2024 ends June 30, 2025. For calendar year expense recognition, CMP expenses 6 months of FY 2022 Assessment and 6 months of FY 2023 Assessment.

**Central Maine Power**  
**SAIDI, CAIDI, SAIFI, Business Calls Answered, and New Service Installations**  
**With and Without Excluded Events**  
**2023 Monthly Year To Date <sup>1</sup>**

With Excluded Events														Without Excluded Events																		
Month	SAIDI	CAIDI	SAIFI	Business Calls Answered		Call Abandonment Rate	Call Abandonment Rate	Blocked Calls YTD	Blocked Calls YTD	SB Error Rate	SB Error Rate 18 Month Avg	SB Error Rate	Estimated SB	Estimated SB 18 Month Avg	Estimated SB	Customer Service Guarantee (CSG)	SAIDI	CAIDI	SAIFI	Business Calls Answered		Call Abandonment Rate	Call Abandonment Rate	Blocked Calls YTD	Blocked Calls YTD	SB Error Rate	SB Error Rate 18 Month Avg	SB Error Rate	Estimated SB	Estimated SB 18 Month Avg	Estimated SB	Customer Service Guarantee (CSG)
				YTD	18 Month Avg															YTD	18 Month Avg											
January	174	620	0.28	84,293	84,738	142%	142%	0.01%	0.01%	0.18%	0.34%	0.18%	0.1%	0.52%	0.63%	100.00%	174	620	0.28	84,293	84,738	142%	142%	0.01%	0.01%	0.18%	0.34%	0.18%	0.1%	0.52%	0.63%	100.00%
February	159	494	0.21	85,223	85,668	139%	139%	0.01%	0.01%	0.18%	0.29%	0.18%	0.1%	0.48%	0.57%	100.00%	159	494	0.21	85,223	85,668	139%	139%	0.01%	0.01%	0.18%	0.29%	0.18%	0.1%	0.48%	0.57%	100.00%
March	353	478	0.74	89,674	89,818	142%	142%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	353	478	0.74	89,674	89,818	142%	142%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
April	351	450	0.71	85,824	85,305	139%	139%	0.01%	0.01%	0.18%	0.44%	0.18%	0.1%	0.44%	0.50%	89.80%	351	450	0.71	85,824	85,305	139%	139%	0.01%	0.01%	0.18%	0.44%	0.18%	0.1%	0.44%	0.50%	89.80%
May	351	464	0.71	83,924	79,324	118%	118%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	351	464	0.71	83,924	79,324	118%	118%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
June	454	474	0.71	84,224	84,405	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	454	474	0.71	84,224	84,405	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
July	470	324	1.45	84,174	84,174	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	470	324	1.45	84,174	84,174	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
August	454	338	1.41	85,224	85,415	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	454	338	1.41	85,224	85,415	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
September	663	338	1.98	89,624	89,184	141%	141%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	663	338	1.98	89,624	89,184	141%	141%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
October	674	311	2.18	87,624	86,995	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	674	311	2.18	87,624	86,995	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
November	708	324	2.18	88,124	88,184	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%	708	324	2.18	88,124	88,184	140%	140%	0.01%	0.01%	0.18%	0.41%	0.18%	0.1%	0.44%	0.50%	89.80%
December	776	620	1.26	77,624	80,824	105%	105%	0.01%	0.01%	0.18%	0.39%	0.18%	0.1%	0.44%	0.50%	89.80%	776	620	1.26	77,624	80,824	105%	105%	0.01%	0.01%	0.18%	0.39%	0.18%	0.1%	0.44%	0.50%	89.80%

<sup>1</sup> For SAIDI, CAIDI, SAIFI and New Service Installations, CMP reports year-to-date results by month for calendar year 2023. For all other metrics, CMP reports period to date results by month from March 2023.

<sup>2</sup> The SAIFI for 2023 for the Affected Service Center Territory was 0.28 with excluded events, and 0.52 for all reportable outage data included.



**Central Maine Power Company  
 Circuits with FAIFI Greater Than 6.3  
 01/01/2023 to 12/31/2023**

Service Center	Circuit	Customer		Customers	Customers	CAIDI	SAIFI	FAIFI	Customers
		Rank	Hours	Served On	Interrupted				Served - Previous Year
ALFRED	104D1	28	1,487.57	35	222	6.70	0.00033	6.34	33
BRUNSWICK	204D6	8	245,625.58	3,156	27,908	8.80	0.04155	8.84	3,149
BRUNSWICK	213D1	16	125,794.96	2,657	20,545	6.12	0.03059	7.73	2,654
ROCKLAND	214D4	20	11,885.28	598	4,517	2.63	0.00673	7.55	586
BRUNSWICK	217D3	24	244,524.38	4,080	27,637	8.85	0.04115	6.77	4,041
BRUNSWICK	223D1	15	86,937.13	1,206	9,337	9.31	0.01390	7.74	1,199
ROCKLAND	239D6	4	47,236.11	1,587	17,347	2.72	0.02583	10.93	1,582
ROCKLAND	252D1	14	89,312.40	2,438	18,896	4.73	0.02814	7.75	2,423
AUGUSTA	262D1	27	333,317.91	3,968	25,174	13.24	0.03748	6.34	3,949
AUGUSTA	263D1	29	248,326.45	3,660	23,169	10.72	0.03450	6.33	3,628
BRIDGTON	405D2	9	21,277.52	776	6,540	3.25	0.00974	8.43	777
LEWISTON	420D7	3	45,017.83	1,838	20,362	2.21	0.03032	11.08	3,027
FARMINGTON	428D2	19	57,170.01	2,014	15,292	3.74	0.02277	7.59	2,016
FARMINGTON	428D3	21	29,780.16	1,101	8,257	3.61	0.01229	7.50	1,096
BRIDGTON	430D1	13	52,500.45	2,022	15,872	3.31	0.02363	7.85	2,013
LEWISTON	431D1	22	33,955.83	1,786	12,818	2.65	0.01909	7.18	1,764
FARMINGTON	466D1	23	36,770.21	1,486	10,106	3.64	0.01505	6.80	1,492
ALFRED	602D2	17	30,686.42	701	5,392	5.69	0.00803	7.69	700
ALFRED	661D2	12	155,500.90	2,493	19,621	7.93	0.02921	7.87	2,382
ALFRED	663D1	6	10,386.23	562	5,271	1.97	0.00785	9.38	560
ALFRED	663D2	7	125,365.00	1,808	16,867	7.43	0.02511	9.33	1,789
ALFRED	691D1	5	88,708.63	2,101	20,374	4.35	0.03034	9.70	2,084
SKOWHEGAN	801D1	2	46,876.67	408	4,665	10.05	0.00695	11.43	407
SKOWHEGAN	823D2	11	46,221.38	978	7,757	5.96	0.01155	7.93	962
DOVER	834D2	26	42,956.91	1,685	10,812	3.97	0.01610	6.42	1,672
SKOWHEGAN	838D2	30	30,032.45	370	2,336	12.86	0.00348	6.31	652
FARMINGTON	841D1	10	53,341.23	1,835	15,162	3.52	0.02258	8.26	1,829
SKOWHEGAN	864D1	25	57,073.48	1,533	9,865	5.79	0.01469	6.44	1,477
SKOWHEGAN	866D1	18	116,125.95	2,520	19,227	6.04	0.02863	7.63	2,497
FARMINGTON	885D1	1	61,360.90	1,039	13,994	4.38	0.02084	13.47	2,327

NOTE:

Central Maine Power  
 Excluded Events  
 For the Year 2023

<u>Event</u>	<u>Dates</u>	<u>Customers Impacted</u>	<u>Customer Hours</u>	<u>Number Outages</u>	<u>Daily SAIDI</u>
1	1/23/2023	59,842	859,852.2	302	76.82
2	3/14/2023	89,937	830,421.6	484	74.19
3	5/1/2023	35,921	223,043.2	297	19.93
4	9/8/2023	34,946	146,984.7	179	13.13
5	9/16/2023	135,409	847,995.0	947	75.76
6	12/4/2023	61,580	294,250.8	563	26.29
7	12/18/2023	356,322	12,927,980.7	1,607	1,154.86
8	12/19/2023	9,804	139,958.6	69	12.50
9	12/21/2023	12,116	140,733.4	147	12.57
<hr/>					
	9	795,877	16,411,220.2	4,595	
Total Including Exclusions		2,015,920	18,539,689	16,516	
Total Without Exclusions		1,220,043	2,128,469	11,921	
2023 tMed	12.29298				

Central Maine Power Company  
Summary Report for Estimated Bills Metric  
Calendar Year 2023

No Read Reason	No. Estimates
#N/A	97
Disp Blank	9
Inaccssble	257
MC Compltd	1
Mtr Removd	3
Other	12
Seasonal	22
Unsafe	16
Weather	20
	<hr/>
	437
Total Opt Out Customers	4,324

Notes:

CMP reads non-AMI (opt out) meters every other month and uses estimated reads or customer reads for billing during the no read months. If CMP estimated bills for two or more of the planned read months, CMP includes these estimated reads in this report.

In 2023, CMP billed 177 customers with two or more estimates on a month that was scheduled to be read, totaling 437 estimated reads.

#N/A - Meters were missed by meter readers in the handheld or a legacy meter may not have appeared in the handheld.

Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
 Calendar Year 2023

<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
	AB03453897	Disp Blank	6	6	One customer with six consecutive estimates. Customer prefers the meter remains active even though service is off at the transformer.
	AB03583329	Inaccssble	1	3	
		Other	2		
	AB03964491	#N/A	1	3	
		Inaccssble	2		
	AB03964876	Inaccssble	4	4	
	AB05133628	Inaccssble	3	3	
	AB05266748	Inaccssble	2	2	
	AB05860247	#N/A	2	2	
	AB06318066	Inaccssble	2	2	
	AB10250325	Weather	1	2	
		#N/A	1		
	AB10258124	#N/A	2	2	
	AB10487519	Inaccssble	2	2	
	AB11476303	Inaccssble	2	2	
	AB12298305	Inaccssble	4	4	
	AB12436230	#N/A	2	2	
	AB13809458	Inaccssble	2	2	
	AB14441918	Inaccssble	2	2	

Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
 Calendar Year 2023

<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
	AB14475399	Inaccssble	2	2	
	AB14843208	Inaccssble	1	2	
		#N/A	1		
	AB14843569	Inaccssble	2	2	
	AB15235252	Unsafe	2	2	
	AB15278134	#N/A	1	2	
		Inaccssble	1		
	AB15630669	#N/A	2	2	
	AB15830293	#N/A	1	3	
		Inaccssble	2		
	AB16659783	Inaccssble	1	3	
		#N/A	2		
	AB16838997	#N/A	1	2	
		Inaccssble	1		
	AB17057578	#N/A	1	2	
		Inaccssble	1		
	AB17057792	Inaccssble	1	2	
		#N/A	1		
	AB17257466	#N/A	1	2	
		Disp Blank	1		
	AB17636410	#N/A	1	2	
		Inaccssble	1		
	AB18033509	Inaccssble	1	3	
		Seasonal	1		
		#N/A	1		

Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
 Calendar Year 2023

<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
	AB18033585	Inaccssble	2	2	
	AB18449127	#N/A	2	2	
	AB19019099	Seasonal	2	2	
	AB19838778	Inaccssble	1	2	
		Weather	1		
	AB20225517	Inaccssble	4	4	
	AB20790237	Disp Blank	1	2	
		MC Compltd	1		
	AB21856073	Seasonal	1	3	
		Weather	1		
		#N/A	1		
	AB23090289	Inaccssble	2	2	
	AB24203015	#N/A	2	2	
	AB25201845	Inaccssble	1	2	
		#N/A	1		
	AB25631410	Inaccssble	2	2	
	AB26014237	#N/A	2	2	
	AB26027991	Weather	1	2	
		#N/A	1		
	AB26039153	Inaccssble	1	2	
		Weather	1		
	AB26236713	Weather	1	2	
		Inaccssble	1		

Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
 Calendar Year 2023

<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
	AB26236919	Inaccssble	2	2	
	AB26423326	#N/A	2	2	
	AB27032681	Inaccssble Other	1 1	2	
	AB27244981	Inaccssble	2	2	
	AB27252374	Unsafe	2	2	
	AB27423558	Inaccssble	2	2	
	AB27661674	Inaccssble	4	4	
	AB28025151	Inaccssble	2	2	
	AB28404357	Other #N/A	1 1	2	
	AB30220788	#N/A	2	2	
	AB30601016	Inaccssble	4	4	
	AB32418304	Inaccssble	2	2	
	AB33801590	Inaccssble	2	2	
	AB34011115	Inaccssble	4	4	
	AB81175055	#N/A Seasonal	1 1	2	
	AB81260222	Inaccssble	4	4	
	AB81453461			3	

Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
 Calendar Year 2023

<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		Inaccssble	2		
		Seasonal	1		
	AB81453646			2	
		Inaccssble	2		
	AB84654813			2	
		Inaccssble	2		
	AB84754073			3	
		Inaccssble	3		
	AB86569948			3	
		Seasonal	2		
		#N/A	1		
	AB86754633			4	
		#N/A	1		
		Inaccssble	3		
	AB89029277			2	
		#N/A	1		
		Inaccssble	1		
	AB90052175			4	
		#N/A	4		
	AB91004023			2	
		Inaccssble	2		
	AB93034148			2	
		Weather	1		
		#N/A	1		
	AB93479919			2	
		Inaccssble	1		
		#N/A	1		
	AB93624487			2	
		Inaccssble	2		
	AB93875894			2	
		Inaccssble	1		
		#N/A	1		
	AB94061176			2	
		#N/A	1		
		Inaccssble	1		
	AB94061192			2	
		Inaccssble	2		
	AB94061735			6	



Central Maine Power Company  
 REDACTED Report for Estimated Bills Metric  
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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		#N/A	1		
		Inaccssble	5		
	AB94656733			2	
		Inaccssble	2		
	AB95205832			2	
		Inaccssble	2		
	AB96642396			4	
		Inaccssble	4		
	AB97293178			3	
		Inaccssble	3		
	AB97444187			2	
		Mtr Removd	1		
		#N/A	1		
	AB97444372			2	
		Other	1		
		Inaccssble	1		
	AB97867136			2	
		#N/A	1		
		Inaccssble	1		
	AB98018286			2	
		Unsafe	2		
	AB98019095			4	
		Inaccssble	1		
		Other	2		
		Weather	1		
	AB99263802			2	
		Inaccssble	1		
		#N/A	1		
	AB99415489			2	
		Inaccssble	1		
		#N/A	1		
	AB99621216			2	
		Inaccssble	1		
		#N/A	1		
	AB99847491			2	
		#N/A	1		
		Other	1		
	AB99847514			4	
		Inaccssble	3		

Central Maine Power Company  
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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		Weather	1		
	GE44455117	Mtr Removd	2	2	
	GE46994290	Seasonal	2	3	
		Inaccssble	1		
	GE55393419	Inaccssble	3	4	
		Weather	1		
	GE57175258	Seasonal	1	2	
		Inaccssble	1		
	GE60896573	Inaccssble	2	2	
	GE61257578	#N/A	1	4	
		Inaccssble	2		
		Other	1		
	GE61608952	Inaccssble	1	3	
		Unsafe	2		
	GE61618077	Inaccssble	1	2	
		#N/A	1		
	GE64081000	Weather	1	2	
		#N/A	1		
	GE75714511	Inaccssble	4	4	
	GE79132083	Inaccssble	3	3	
	GE84968038	#N/A	1	3	
		Inaccssble	1		
		Unsafe	1		
	GE86781443	Inaccssble	1	2	
		Seasonal	1		
	GE86783388			2	

Central Maine Power Company  
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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		Weather	1		
		#N/A	1		
	GE88687282			2	
		Inaccssble	1		
		Seasonal	1		
	GE88691458			2	
		Inaccssble	1		
		Seasonal	1		
	GE91668525			2	
		Inaccssble	1		
		Seasonal	1		
	GE91846788			4	
		Inaccssble	4		
	GE91847583			2	
		Inaccssble	1		
		Seasonal	1		
	GE91847613			2	
		Inaccssble	1		
		Seasonal	1		
	GE94200109			2	
		Inaccssble	1		
		Seasonal	1		
	GE94452550			4	
		#N/A	1		
		Inaccssble	3		
	GE96225916			2	
		Inaccssble	1		
		Seasonal	1		
	LG28043717			2	
		Inaccssble	2		
	LG28710562			3	
		Inaccssble	1		
		Seasonal	1		
		#N/A	1		
	LG30067946			2	
		Inaccssble	1		
		Seasonal	1		
	LG33449850			2	
		Inaccssble	2		

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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
	SA10704067			4	
		#N/A	1		
		Inaccssble	3		
	SA16646338			2	
		Inaccssble	2		
	SA16648211			2	
		Inaccssble	2		
	SA18849862			2	
		#N/A	2		
	SA18853608			2	
		Inaccssble	1		
		Weather	1		
	SA20029911			4	
		#N/A	1		
		Inaccssble	3		
	SA21299881			2	
		Weather	1		
		#N/A	1		
	SA22619403			2	
		Inaccssble	2		
	SA24475054			2	
		Inaccssble	1		
		#N/A	1		
	SA25029688			2	
		Inaccssble	1		
		#N/A	1		
	SA25724698			2	
		Inaccssble	2		
	SA27475008			2	
		#N/A	1		
		Inaccssble	1		
	SA30680429			2	
		#N/A	2		
	SA32376288			2	
		Inaccssble	2		
	SA36254950			2	
		Inaccssble	2		
	SA41084932			2	

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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		Inaccssble	1		
		Unsafe	1		
	SA48397180			2	
		Inaccssble	1		
		Weather	1		
	SA54245180			4	
		Inaccssble	4		
	SA54651279			2	
		Inaccssble	1		
		Unsafe	1		
	SA60021589			4	
		Inaccssble	4		
	SA75102994			2	
		#N/A	2		
	SA83130785			2	
		Unsafe	2		
	SA85418098			2	
		#N/A	2		
	SA85418783			2	
		Inaccssble	2		
	SA85419230			2	
		Inaccssble	2		
	SA85419272			2	
		Inaccssble	2		
	SA85419273			4	
		Inaccssble	4		
	SA85420042			3	
		Inaccssble	3		
	SA85420047			2	
		Inaccssble	2		
	SA93350948			2	
		#N/A	1		
		Inaccssble	1		
	SA93932162			2	
		#N/A	1		
		Inaccssble	1		
	SA93932662			2	

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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		Inaccssble	2		
	SA95272607			2	
		Inaccssble	2		
	SA96663996			2	
		#N/A	2		
	SA96664536			2	
		Inaccssble	2		
	SA9666448			4	
		#N/A	1		
		Inaccssble	3		
	SA96667155			2	
		Weather	1		
		#N/A	1		
	SA98891352			4	
		Inaccssble	3		
		Seasonal	1		
	SA98895829			4	
		#N/A	1		
		Inaccssble	3		
	SA99033316			2	
		Inaccssble	2		
	SA99041445			2	
		Weather	1		
		#N/A	1		
	SA99043918			2	
		Inaccssble	2		
	SA99046076			2	
		#N/A	2		
	SA99046173			4	
		Inaccssble	2		
		Other	1		
		Unsafe	1		
	SA99046259			2	
		Inaccssble	1		
		Other	1		
	SA99046292			2	
		#N/A	2		
	SA99046300			3	

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<u>Account #</u>	<u>Meter #</u>	<u># Estimates / No</u>		<u>Total Estimates</u>	<u>Comments (if applicable)</u>
		<u>No Read Reason</u>	<u>Read Reason</u>		
		#N/A	1		
		Inaccssble	1		
		Unsafe	1		
	SA99046304			3	
		Inaccssble	2		
		#N/A	1		
	SA99046330			3	
		Disp Blank	1		
		Unsafe	1		
		Weather	1		
	SA99046358			2	
		#N/A	2		
	SA99046384			2	
		#N/A	1		
		Inaccssble	1		
	SA99046750			2	
		Inaccssble	1		
		#N/A	1		
	SA99046908			2	
		Inaccssble	2		
	SA99046964			3	
		Inaccssble	2		
		Other	1		
	WH54648964			2	
		#N/A	2		
	WH62002806			2	
		Weather	2		
	WH65504397			2	
		Inaccssble	1		
		#N/A	1		
	WH68600817			2	
		Inaccssble	2		
	WH79755699			4	
		Inaccssble	3		
		#N/A	1		
Grand total			437	437	
	177 Customers				

Central Maine Power Company  
Summary Report for Estimated Bills Metric  
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No Read Reason	Explanation
#N/A	The #N/A code is used whenever a reading is not obtained and a specific reason code is not entered.
Display Blank	The meter display is blank and unable to read.
Inaccessible	The meter is inaccessible for some reason other than those specifically available.
MC Compltd	This code is used when the meter identified in the meter reader's hand held unit is no longer at the physical location to be read and another meter is in its place.
Mtr Removd	This code is used when the meter identified in the meter reader's hand held unit is no longer at the physical location to be read.
Other	The meter reader is unable to read the meter for some other reason besides the specific codes available.
Seasonal	This is for locations that are seasonal in nature, for example, summer camps not accessible in winter.
Unsafe	Some other condition besides snow or ice prevented safe access to the meter.
Weather	This code is used at the direction of a Supervisor when weather conditions prevent meter reading.



**CMP Transmission and Distribution Labor Hours**  
 Dec-23

	<u>Total 2022</u> <u>Hours</u>	<u>Total 2023</u> <u>Hours</u>
<b><u>Transmission - Operation</u></b>		
(560) Operation - Supervision and Engineering	12,554	2,172
(5601) Trans Substation - Supervision and Engineering		
(561) Load Dispatching - FERC 561.0		
(561.1) Load Dispatch - Reliability	364	2
(561.2) Load Dispatch - Monitor and Operate Trans System	30,171	34,302
(561.3) Load Dispatch - Trans Service and Scheduling		
(561.4) Scheduling, System Control and Dispatch Services		
(561.5) Reliability, Planning and Strndards Development		
(561.6) Transmission Service Studies	2,788	4,256
(561.7) Generation Interconnection Studies	0	0
(561.8) Reliability Planning and Standards Develop. Serv.	0	1,094
(562) Station Expenses	16,087	15,395
(563) Overhead Lines Expenses	961	978
(564) Underground Line Expenses	-6	-
(565) Transmission of Electricity by Others		
(566) Miscellaneous Transmission Expenses	6,131	5,605
(566.1) Stranded Misc Expenses		
(567) Rent		
(567.1) Stranded Rent Expenses		
<b><u>Total Transmission Operation</u></b>	<b><u>69,049</u></b>	<b><u>63,802</u></b>
<b><u>Transmission Maintenance</u></b>		
(568) Maintenance - Supervision and Engineering	9,557	23,267
(569) Maintenance of Structures	8,789	9,141
(569.1) Maintenance of Computer Hardware		
(569.2) Maintenance of Computer Software		
(569.3) Maintenance of Communication Equipment		
(570) Maintenance of Station Equipment	16,932	21,091
(571) Maintenance of Overhead Lines	27,877	31,419
(572) Maintenance of Overhead Lines	251	2
(573) Maintenance of Miscellaneous Transmission Plant	634	1,410
<b><u>Total Transmission Maintenance</u></b>	<b><u>64,040</u></b>	<b><u>86,329</u></b>
<b><u>Total Transmission O&amp;M Hours</u></b>	<b><u>133,089</u></b>	<b><u>150,131</u></b>
<b><u>Distribution Operations</u></b>		
(580) Operation - Supervision Engineering	26,905	36,827
(5801) Substation - Operation and Supervision		
(581) Load Dispatching	18,862	23,131
(582) Station Expenses	23,217	24,944
(583) Overhead Line Expenses	50,060	49,922
(584) Underground Line Expenses	2,009	1,143
(585) Street Lighting and Signal System Expenses	282	73
(586) Meter Expenses	89,180	84,671
(587) Customer Installations Expense	13,604	10,210
(588) Miscellaneous Expenses	96,248	86,725
(589) Rents		
<b><u>Total Distribution Operations</u></b>	<b><u>320,367</u></b>	<b><u>317,646</u></b>
<b><u>Distribution Maintenance</u></b>		
(590) Maintenance Supervision Engineering	819	2,879
(591) Maintenance of Structures		
(592) Maintenance of Station Equipment	14,103	13,015
(593) Maintenance of Overhead Lines	493,589	560,351
(594) Maintenance of Underground Lines	4,062	4,925
(595) Maintenance of Line Transformers		
(596) Maintenance of Street Lighting and Signal Systems	555	417
(597) Maintenance of Meters		
(598) Maintenance of Miscellaneous Distribution Plant	12,835	16,404
<b><u>Total Distribution Maintenance</u></b>	<b><u>525,963</u></b>	<b><u>597,990</u></b>
<b><u>Total Distribution O&amp;M Hours</u></b>	<b><u>846,330</u></b>	<b><u>915,636</u></b>
<b><u>Total Transmission &amp; Distribution O&amp;M Hours</u></b>	<b><u>979,419</u></b>	<b><u>1,065,768</u></b>

**Central Maine Power**  
**2023 Interruptions Summary by Cause**  
**Reportable Outages Excluding Major Storms**

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customers Interrupted</i>	<i>Number of Interruptions</i>
EQUIPMENT	Conductor Down - Snow/Ice Load	154	4
	Conductor Sag - Heat/High Load	81	2
	Conductor Sag - Snow/Ice Load	3,542	74
	Conductors Crossed - Wind	8,676	50
	Cross Arm Failure- Decay	2,590	3
	Defective Hot Line Clamp	9,218	47
	Defective In-Line Switch	2,052	1
	Defective Insulator	73,264	201
	Defective Line Cutout	5,586	136
	Defective Reclosr/Sectionalizr	5,343	12
	Defective/Loose Connections	18,486	96
	Guy/Anchor Failure	1,221	1
	OH splice/connector failure	9,545	34
	OH Transformer Breaker Failure	61	14
	OH Transformer Broken CLF	13	8
	OH Transformer Defective C/O	17	5
	OH Transformer Failure	10,171	457
	Other - OH Equipment Failure	30,204	143
	Other - UG Equipment Failure	3,598	12
	Other Substation Equip Failure	10,681	4
	PM Transformer Bushing Failure	89	5
	PM Transformer Elbows Failure	130	5
	PM Transformer Failure	2,256	29
	Pole Failure - Decay	3,575	8
	Protection/Section Scheme DNO	11	1
	Substation Breaker Failure	19,583	1
Substation Switches Failure	2,606	1	

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customers Interrupted</i>	<i>Number of Interruptions</i>
	Tie Wire Failure	15,632	46
	UG Cable Failure	3,795	99
	<b><i>Subtotal by Category</i></b>	<b>242,180</b>	<b>1,499</b>
GENERAL	Animal Beaver Damage	235	8
	Animal Bird Contact	456	17
	Animal Squirrel Contact	66,269	2,067
	Cable Dig-In	120	11
	Conductor Down MVA/Non-Util	3,782	34
	Customer Request Planned	1	1
	Emergency/Public Authority	10,423	20
	Equipment Change Planned	405	62
	Fire House/Building	1,368	13
	Foreign Object	16,188	23
	Other - Pre Arranged	5,722	299
	Other Accident/Non-Utility	3,025	50
	Other Animal Contact	4,449	124
	Other Overload	6,777	133
	Pole Damage MVA/Non-Util	131,445	395
	Pole Equip Damage MVA/Non-Util	17,295	80
	PostStorm-PreArranged-Other	77	1
	Public Authority Planned	50	1
	Replace XFMR Weather Overload	73	3
	Reset Fuse/Bkr Weathr Overload	2,962	20
	Tree-Cust/Cust Contrctr felled	4,675	50
	Voltage Conversion Planned	660	1
	XFMR Damage MVA/Non-Util	583	16
	<b><i>Subtotal by Category</i></b>	<b>277,040</b>	<b>3,429</b>

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customers Interrupted</i>	<i>Number of Interruptions</i>
HUMAN ERROR	Company Contractor Error Other	21,682	15
	Company Crew Error Other	8,644	7
	Company Switching Error	832	2
	Company Tree Contractor Error	988	5
	Company Tree Crew Error	62	3
	<b><i>Subtotal by Category</i></b>		<b>32,208</b>
NATURAL	Conductor Down Lightning	756	2
	Conductor Down Tree In ROW	451	14
	Conductor Down Tree Out ROW	110,430	1,138
	Cross Arm Damage Tree Out ROW	11,537	6
	Fuse Blown Lightning	5,940	191
	Lightning Arrestor Failure	12,431	111
	Other Equip Failure Lightning	8,097	44
	Other Tree In ROW	491	12
	Other Tree Out ROW	9,263	136
	Pole Damage Lightning	192	1
	Pole Damage Tree Out ROW	2,438	46
	Pole Equip Damage Lightning	93	6
	Pole Equip Damage Tree Out ROW	5,086	45
	Pole Equip. Damage Tree In ROW	70	4
	Transformer Damage Lightning	312	27
	Tree on Conductor Tree In ROW	39,682	175
	Tree on Conductor Tree Out ROW	393,317	3,445
	Tree-AshTree Decay EAB Out ROW	42	1
	Vine Growth is tree contact	1,888	60
	XFMR CLF Blown Lightning	8	4

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customers Interrupted</i>	<i>Number of Interruptions</i>
	XFMR Damage Tree Out ROW	389	23
	<i>Subtotal by Category</i>	<i>602,913</i>	<i>5,491</i>
UNKNOWN	Cause Unknown/Undetermined	65,702	1,471
	<i>Subtotal by Category</i>	<i>65,702</i>	<i>1,471</i>
<b><i>Grand Total</i></b>		<b><i>1,220,043</i></b>	<b><i>11,922</i></b>

**Central Maine Power**  
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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customer Hours</i>
EQUIPMENT	Conductor Down - Snow/Ice Load	267.3
	Conductor Sag - Heat/High Load	1,082.0
	Conductor Sag - Snow/Ice Load	11,778.7
	Conductors Crossed - Wind	21,787.0
	Cross Arm Failure- Decay	6,860.2
	Defective Hot Line Clamp	9,816.9
	Defective In-Line Switch	1,148.5
	Defective Insulator	129,240.0
	Defective Line Cutout	13,565.4
	Defective Reclosr/Sectionalizr	8,412.3
	Defective/Loose Connections	30,674.4
	Guy/Anchor Failure	732.6
	OH splice/connector failure	9,669.8
	OH Transformer Breaker Failure	72.8
	OH Transformer Broken CLF	21.2
	OH Transformer Defective C/O	16.0
	OH Transformer Failure	17,041.9
	Other - OH Equipment Failure	41,839.8
	Other - UG Equipment Failure	2,756.7
	Other Substation Equip Failure	25,573.3
	PM Transformer Bushing Failure	133.1
	PM Transformer Elbows Failure	194.2
	PM Transformer Failure	27,102.6
	Pole Failure - Decay	5,626.1
	Protection/Section Scheme DNO	10.6
	Substation Breaker Failure	15,669.8

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customer Hours</i>
	Substation Switches Failure	3,620.8
	Tie Wire Failure	22,508.7
	UG Cable Failure	11,763.4
	<b>Subtotal by Category</b>	<b>418,986.2</b>
GENERAL	Animal Beaver Damage	524.6
	Animal Bird Contact	1,048.9
	Animal Squirrel Contact	79,572.5
	Cable Dig-In	201.1
	Conductor Down MVA/Non-Util	4,615.8
	Customer Request Planned	0.6
	Emergency/Public Authority	11,322.8
	Equipment Change Planned	455.7
	Fire House/Building	8,053.8
	Foreign Object	20,809.5
	Other - Pre Arranged	9,110.3
	Other Accident/Non-Utility	4,764.8
	Other Animal Contact	6,842.7
	Other Overload	11,097.9
	Pole Damage MVA/Non-Util	212,495.0
	Pole Equip Damage MVA/Non-Util	25,578.9
	PostStorm-PreArranged-Other	1,545.1
	Public Authority Planned	45.0
	Replace XFMR Weather Overload	319.6
	Reset Fuse/Bkr Weathr Overload	891.7
	Tree-Cust/Cust Contrctr felled	6,057.1
	Voltage Conversion Planned	1,693.4

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<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customer Hours</i>
	XFMR Damage MVA/Non-Util	2,747.3
	<b><i>Subtotal by Category</i></b>	<b>409,794.5</b>
HUMAN ERROR	Company Contractor Error Other	5,285.5
	Company Crew Error Other	1,983.4
	Company Switching Error	412.2
	Company Tree Contractor Error	946.0
	Company Tree Crew Error	65.9
	<b><i>Subtotal by Category</i></b>	<b>8,693.0</b>
NATURAL	Conductor Down Lightning	2,117.5
	Conductor Down Tree In ROW	1,441.7
	Conductor Down Tree Out ROW	263,571.2
	Cross Arm Damage Tree Out ROW	16,411.0
	Fuse Blown Lightning	9,631.8
	Lightning Arrestor Failure	14,236.2
	Other Equip Failure Lightning	15,923.7
	Other Tree In ROW	952.0
	Other Tree Out ROW	47,694.1
	Pole Damage Lightning	261.6
	Pole Damage Tree Out ROW	7,758.9
	Pole Equip Damage Lightning	142.6
	Pole Equip Damage Tree Out ROW	9,556.3
	Pole Equip. Damage Tree In ROW	104.7
	Transformer Damage Lightning	710.3
	Tree on Conductor Tree In ROW	122,681.2
	Tree on Conductor Tree Out ROW	689,463.0
	Tree-AshTree Decay EAB Out ROW	59.5



**Central Maine Power**  
**2023 Interruptions Summary by Cause**  
**Reportable Outages Excluding Major Storms**

Docket No. 2024-00014  
 March 1, 2024  
 Attachment 23  
 8 of 8

<i>CATEGORY</i>	<i>CAUSE</i>	<i>Customer Hours</i>
	Vine Growth is tree contact	2,601.3
	XFMR CLF Blown Lightning	17.8
	XFMR Damage Tree Out ROW	938.0
	<i>Subtotal by Category</i>	<i>1,206,274.5</i>
UNKNOWN	Cause Unknown/Undetermined	85,607.7
	<i>Subtotal by Category</i>	<i>85,607.7</i>
<b>Grand Total</b>		<b>2,129,355.9</b>

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2023

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	654,803	34.3
Conductor	Feet	290,318,986	46.3
Transformers	Each	298,038	26.6
Regulators	Each	1,811	19.5
Capacitors	Each	757	27.5
Reclosers	Each	1,284	13.1

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2022

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	661,764	34.1
Conductor	Feet	##	45.7
Transformers	Each	295,063	26.3
Regulators	Each	1,745	19.2
Capacitors	Each	740	27.2
Reclosers	Each	1,625	14.6

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2021

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	659,540	34.0
Conductor	Feet	287,643,905	45.0
Transformers	Each	292,867	27.7
Regulators	Each	1,733	18.4
Capacitors	Each	698	27.9
Reclosers	Each	1,611	14.1

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2020

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	656,487	33.7
Conductor	Feet	286,860,681	44.3
Transformers	Each	280,007	27.2
Regulators	Each	1,567	19.3
Capacitors	Each	632	29.0
Reclosers	Each	1,696	13.4

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2019

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	653,893	33.3
Conductor	Feet	285,298,346	43.7
Transformers	Each	276,643	26.2
Regulators	Each	1,523	19.3
Capacitors	Each	634	28.1
Reclosers	Each	1,556	12.5

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2018

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	653,487	32.9
Conductor	Feet	285,491,610	42.9
Transformers	Each	276,509	26.3
Regulators	Each	1,423	19.7
Capacitors	Each	623	27.5
Reclosers	Each	1,530	12.0

Central Maine Power Company  
 Summary of Distribution Plant Ages  
 2017

Type	Unit of Measure	Count/Length	Average Age
Poles	Each	651,968	32.6
Conductor	Feet	283,362,555	42.5
Transformers	Each	276,162	26.6
Regulators	Each	1,399	19.1
Capacitors	Each	623	26.5
Reclosers	Each	1,496	11.6

This is a large data table with 12 columns and approximately 100 rows. The rows alternate between yellow and white background colors. The columns contain a mix of numerical values and text. At the bottom of the table, there are several small text boxes or footnotes:

- Footnote 1:** The information contained herein is for informational purposes only and does not constitute an offer of insurance or any other financial product. It is subject to change without notice.
- Footnote 2:** This document is not intended to be used as a substitute for professional advice from a licensed professional.
- Footnote 3:** All rights reserved. © 2024. All information is confidential and intended solely for the individual named.

The image displays a large grid of data, likely a spreadsheet or a table, with 11 columns and many rows. The rightmost column of each row is highlighted in yellow. The data is organized into 11 distinct vertical sections, each containing a column of data. The text within the grid is too small to be legible, but the structure suggests a detailed record or log. The yellow highlighting is consistent across all rows, emphasizing the final column of data in each entry.

The image displays a large, vertically-oriented table with multiple columns and rows. The table is divided into several sections by vertical lines. Several columns are highlighted in yellow, likely indicating specific data points or categories. The table contains numerical data, and the overall layout is dense and structured. The table is oriented vertically on the page, with the header information located to its right.

The image displays a series of 11 small, vertically oriented tables or spreadsheets, each with a yellow header row and a grid of data below. The tables are arranged horizontally across the page. Each table appears to be a data entry form or a small report, with columns and rows of text and numbers. The text is too small to read, but the layout is consistent across all 11 tables. The tables are separated by small gaps, and the overall appearance is that of a multi-page document where each page contains one of these small tables.

Year of acquisition				Year of acquisition				Year of acquisition				Year of acquisition				Year of acquisition				Year of acquisition				Year of acquisition				Year of acquisition																							
Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate	Year	Area	Value	Rate				
2004				2004				2004				2004				2004				2004				2004				2004				2004				2004				2004				2004				2004			

Year	Count	Age	Total Age	Change
1984	1	36	36	0
1985	0	35	0	0
1986	0	34	0	0
1987	1	33	33	0
1988	0	32	0	0
1989	0	31	0	0
1990	0	30	0	0
1991	1	29	29	0
1992	0	28	0	0
1993	0	27	0	0
1994	0	26	0	0
1995	1	25	25	0
1996	0	24	0	0
1997	1	23	23	0
1998	0	22	0	0
1999	0	21	0	0
2000	0	20	0	0
2001	0	19	0	0
2002	0	18	0	0
2003	0	17	0	0
2004	0	16	0	0
2005	0	15	0	0
2006	0	14	0	0
2007	0	13	0	0
2008	0	12	0	0
2009	0	11	0	0
2010	0	10	0	0
2011	0	9	0	0
2012	0	8	0	0
2013	0	7	0	0
2014	0	6	0	0
2015	0	5	0	0
2016	0	4	0	0
2017	0	3	0	0
2018	0	2	0	0
2019	0	1	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>3,864</b>		<b>24,680</b>	<b>253</b>

Year	Count	Age	Total Age	Change
1984	0	36	0	0
1985	0	35	0	0
1986	0	34	0	0
1987	0	33	0	0
1988	0	32	0	0
1989	0	31	0	0
1990	0	30	0	0
1991	0	29	0	0
1992	0	28	0	0
1993	0	27	0	0
1994	0	26	0	0
1995	0	25	0	0
1996	0	24	0	0
1997	0	23	0	0
1998	0	22	0	0
1999	0	21	0	0
2000	0	20	0	0
2001	0	19	0	0
2002	0	18	0	0
2003	0	17	0	0
2004	0	16	0	0
2005	0	15	0	0
2006	0	14	0	0
2007	0	13	0	0
2008	0	12	0	0
2009	0	11	0	0
2010	0	10	0	0
2011	0	9	0	0
2012	0	8	0	0
2013	0	7	0	0
2014	0	6	0	0
2015	0	5	0	0
2016	0	4	0	0
2017	0	3	0	0
2018	0	2	0	0
2019	0	1	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>0</b>		<b>0</b>	<b>0</b>

Year	Count	Age	Total Age	Change
1984	2	34	68	0
1985	0	33	0	0
1986	0	32	0	0
1987	0	31	0	0
1988	0	30	0	0
1989	1	29	29	0
1990	0	28	0	0
1991	0	27	0	0
1992	0	26	0	0
1993	0	25	0	0
1994	0	24	0	0
1995	1	23	23	0
1996	0	22	0	0
1997	0	21	0	0
1998	0	20	0	0
1999	0	19	0	0
2000	0	18	0	0
2001	0	17	0	0
2002	0	16	0	0
2003	0	15	0	0
2004	0	14	0	0
2005	0	13	0	0
2006	0	12	0	0
2007	0	11	0	0
2008	0	10	0	0
2009	0	9	0	0
2010	0	8	0	0
2011	0	7	0	0
2012	0	6	0	0
2013	0	5	0	0
2014	0	4	0	0
2015	0	3	0	0
2016	0	2	0	0
2017	0	1	0	0
2018	0	0	0	0
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>1,611</b>		<b>22,654</b>	<b>25</b>

Year	Count	Age	Total Age	Change
1984	0	33	0	0
1985	0	32	0	0
1986	0	31	0	0
1987	0	30	0	0
1988	0	29	0	0
1989	1	28	28	0
1990	0	27	0	0
1991	0	26	0	0
1992	0	25	0	0
1993	0	24	0	0
1994	0	23	0	0
1995	1	22	22	0
1996	0	21	0	0
1997	0	20	0	0
1998	0	19	0	0
1999	0	18	0	0
2000	0	17	0	0
2001	0	16	0	0
2002	0	15	0	0
2003	0	14	0	0
2004	0	13	0	0
2005	0	12	0	0
2006	0	11	0	0
2007	0	10	0	0
2008	0	9	0	0
2009	0	8	0	0
2010	0	7	0	0
2011	0	6	0	0
2012	0	5	0	0
2013	0	4	0	0
2014	0	3	0	0
2015	0	2	0	0
2016	0	1	0	0
2017	0	0	0	0
2018	0	0	0	0
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>2,346</b>		<b>21,226</b>	<b>18</b>

Year	Count	Age	Total Age	Change
1984	2	32	64	0
1985	0	31	0	0
1986	0	30	0	0
1987	0	29	0	0
1988	0	28	0	0
1989	1	27	27	0
1990	0	26	0	0
1991	0	25	0	0
1992	0	24	0	0
1993	0	23	0	0
1994	1	22	22	0
1995	0	21	0	0
1996	0	20	0	0
1997	0	19	0	0
1998	0	18	0	0
1999	0	17	0	0
2000	0	16	0	0
2001	0	15	0	0
2002	0	14	0	0
2003	0	13	0	0
2004	0	12	0	0
2005	0	11	0	0
2006	0	10	0	0
2007	0	9	0	0
2008	0	8	0	0
2009	0	7	0	0
2010	0	6	0	0
2011	0	5	0	0
2012	0	4	0	0
2013	0	3	0	0
2014	0	2	0	0
2015	0	1	0	0
2016	0	0	0	0
2017	0	0	0	0
2018	0	0	0	0
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>2,408</b>		<b>18,650</b>	<b>34</b>

Year	Count	Age	Total Age	Change
1984	0	30	0	0
1985	0	29	0	0
1986	0	28	0	0
1987	0	27	0	0
1988	0	26	0	0
1989	0	25	0	0
1990	0	24	0	0
1991	0	23	0	0
1992	0	22	0	0
1993	0	21	0	0
1994	0	20	0	0
1995	0	19	0	0
1996	0	18	0	0
1997	0	17	0	0
1998	0	16	0	0
1999	0	15	0	0
2000	0	14	0	0
2001	0	13	0	0
2002	0	12	0	0
2003	0	11	0	0
2004	0	10	0	0
2005	0	9	0	0
2006	0	8	0	0
2007	0	7	0	0
2008	0	6	0	0
2009	0	5	0	0
2010	0	4	0	0
2011	0	3	0	0
2012	0	2	0	0
2013	0	1	0	0
2014	0	0	0	0
2015	0	0	0	0
2016	0	0	0	0
2017	0	0	0	0
2018	0	0	0	0
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>1,530</b>		<b>16,420</b>	<b>35</b>

Year	Count	Age	Total Age	Change
1984	0	29	0	0
1985	0	28	0	0
1986	0	27	0	0
1987	0	26	0	0
1988	0	25	0	0
1989	0	24	0	0
1990	0	23	0	0
1991	0	22	0	0
1992	0	21	0	0
1993	0	20	0	0
1994	0	19	0	0
1995	0	18	0	0
1996	0	17	0	0
1997	0	16	0	0
1998	0	15	0	0
1999	0	14	0	0
2000	0	13	0	0
2001	0	12	0	0
2002	0	11	0	0
2003	0	10	0	0
2004	0	9	0	0
2005	0	8	0	0
2006	0	7	0	0
2007	0	6	0	0
2008	0	5	0	0
2009	0	4	0	0
2010	0	3	0	0
2011	0	2	0	0
2012	0	1	0	0
2013	0	0	0	0
2014	0	0	0	0
2015	0	0	0	0
2016	0	0	0	0
2017	0	0	0	0
2018	0	0	0	0
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0
2024	0	0	0	0
<b>Grand Total</b>	<b>1,405</b>		<b>12,934</b>	<b>9</b>

Year	Count	Age	Total Age	Change



1. To Determine the Year, ConstructYear was used whenever available. When ConstructYear was unavailable, StartupYear was used. When both fields were unavailable, the Equipment was removed from the analysis

**CONDUCTORS:**

When length data was unavailable, the length was given a value of 0

**TRANSFORMERS:**

Transformers also include Legacy Transformers that do not have FLOCs: File found in Z:\Asset Management\Reports etc\Internal Reporting\\_CMP PUC - Distribution Plant Ages

**REGULATORS:**

Could not utilize the EOY extract for these as historically the aging report has included distribution, substation, and Warehouse categories.

The extract is run without FLOCs - with company code only

There appears to be some disagreement about the above do to precap, but for now the decision is to move

**CAPACITORS:**

Like Regulators, the capacitors are extracted without the FLOCS and with Company Code Only

**Central Maine Power Company  
T&D Capital Budget Requests  
By Category**

**Docket No. 2024-00014  
March 1, 2024  
Attachment 25  
1 of 1**

The capital expenditures for the Company in 2023 were approximately \$334 million, which is approximately \$67.7 million higher than the 2023 Budget. The major variances are described below:

Category of Spend	2023 Actuals	2023 Budget	Variance	Explanation
Asset Condition, Reliab, Resil	173,808,398	142,708,627	31,099,771	Increase in required Distribution Line work and associated inventory cost of pre-capitalized Line Transformers; Timing of material purchases for the Midcoast NTA project.
Customer	34,958,848	19,173,513	15,785,334	Increased customer demand.
Capacity	20,192,032	28,318,753	(8,126,721)	CMP Section 31 NWA Stipulation on hold pending MPUC re-study; Reduced scope and schedule changes in the Goosefare Substation 2nd circuit project; Medium voltage cable delay in delivery to site for the Biddeford Pump SS 2nd Circuit project
System Operations	79,583,233	55,823,104	23,760,129	Storm Restoration increase due higher than expected storm activity in 2023 (25 major storm events).
Modernization	25,211,053	19,986,105	5,224,947	Increase in SCADA automation installations; Completion of Cybersecurity work delayed from 2022.
<b>Grand Total</b>	<b>\$ 333,753,564</b>	<b>\$ 266,010,103</b>	<b>\$ 67,743,461</b>	

The Company's 2024 capital investment plan of \$386 million is approximately \$120 million more than the 2023 Budget. The major variances are described below:

Category of Spend	2024 Budget	2023 Budget	Variance	Explanation
Asset Condition, Reliab, Resil	216,025,514	142,708,627	73,316,887	Ramp-up of the Midcoast NTA project; Increased spend for Resiliency and Transformer Line projects.
Customer	47,878,956	19,173,513	28,705,443	Increased customer demand
Capacity	5,803,298	28,318,753	(22,515,455)	CMP Section 31 NWA Stipulation on hold pending MPUC re-study; Lower forecast spend for load relief projects including Goosefare Substation 2nd circuit project and Biddeford Pump SS 2nd Circuit project
System Operations	65,550,629	55,823,104	9,727,525	Increased spend for Facility and Security upgrades, and Customer Experience improvement project.
Modernization	51,178,635	19,986,105	31,192,530	Increase in SCADA automation installations; NERC-CIP compliance project, and increased Cybersecurity spend
<b>Grand Total</b>	<b>\$ 386,437,032</b>	<b>\$ 266,010,103</b>	<b>\$ 120,426,929</b>	

**Central Maine Power Company  
2023 Operations Staffing Levels and O&M Practices**

A. CMP Has implemented the following changes in technical operations staffing levels during 2023.

<b>Staffing Levels</b>			
<b>Line of Business</b>	<b>Dec – 21</b>	<b>Dec – 22</b>	<b>Dec - 23</b>
Customer Service (a)	157	155	158
Electric T&D Operations (b)	607	642	663

(a) A group of twelve employees (1 supervisor and 11-meter clerks) was moved from Electric Operations to Customer Service in 2023. These employees are responsible for back-office work for new connections as well as resolving meter notifications. These tasks are largely customer facing and closely associated with Billing tasks.

(a) Year-end numbers reflect a number of vacancies in the customer contact center which were filled in the first quarter 2024.

(b) The addition was for Shift supervisors (non-union) in the ECC/DOC as well as line apprentices in line with the staffing agreement with the IBEW.

B. CMP has implemented the following changes in O&M Practices during 2023.

(a) Customer Service continues to make minor adjustments to processes and procedures to optimize service to customers.

- Community Connection Events were successful, allowing customers to meet with CMP in person in various venues to discuss their accounts or other CMP concerns.
- An automated post-call survey was implemented in late 2023 to expand the number of customers being surveyed about their call experience and the timeliness of that survey. Results will be reported beginning in 2024 through Docket No. 2022-279.

(b) There have been no changes in Electric T&D Operations O&M practices during 2023.